PI NUMBER: 049 25295 rizontal Hole Oil & Gas	OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSIO ERVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1)	Approval Date: Expiration Date:	05/13/2019 11/13/2020		
	PERMIT	TODRILL				
WELL LOCATION: Sec: 05 Twp: 3N Rge: 4	-					
SPOT LOCATION: SW NW NW NW	FEET FROM QUARTER: FROM NORTH	FROM WEST				
	398 398	285				
Lease Name: CAMPBELL 0304	Well No: 1-6WH		Well will be 285 feet from neare	st unit or lease boundary.		
Operator MARATHON OIL COMPANY Name:	Telepho	one: 4057205508	OTC/OCC Number:	1363 0		
MARATHON OIL COMPANY						
7301 NW EXPRESSWAY STE 225		JOE TYLER	-			
OKLAHOMA CITY, OK	73132-1590	5400 SOUT	5400 SOUTH HATTIE AVE			
		OKLAHOMA	A CITY OK 7	3129		
1 WOODFORD 2 3 4 5	14011	6 7 8 9 10				
Spacing Orders: 201902532	Location Exception Orders:		Increased Density Orders:			
Pending CD Numbers:			Special Orders:			
Total Depth: 19111 Ground Elevation: 1	031 Surface Casing:	1500	Depth to base of Treatable Wate	r-Bearing FM: 400		
Under Federal Jurisdiction: No	Fresh Water Supply Wel	l Drilled: No	Surface Water	used to Drill: Yes		
PIT 1 INFORMATION		Approved Method for dis	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means	Steel Pits					
Type of Mud System: WATER BASED		D. One time land applic	ation (REQUIRES PERMIT)	PERMIT NO: 19-3658		
Chlorides Max: 5000 Average: 3000		H. SEE MEMO				
Is depth to top of ground water greater than 10ft below b	ase of pit? Y					
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is BED AQUIFER						

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

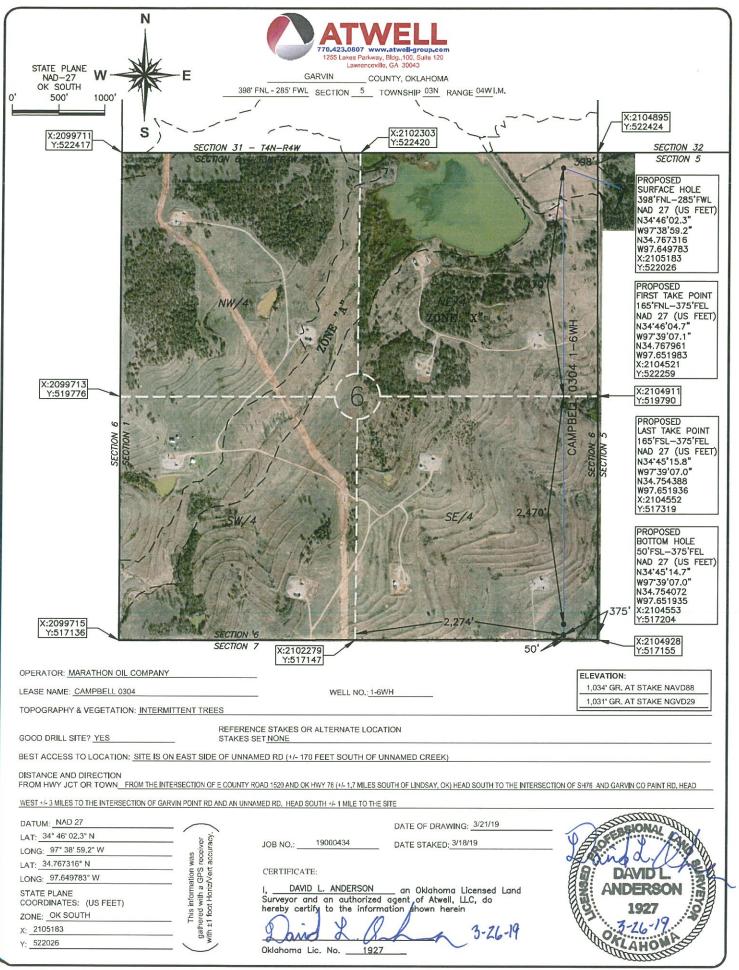
 Pit Location Formation:
 DUNCAN

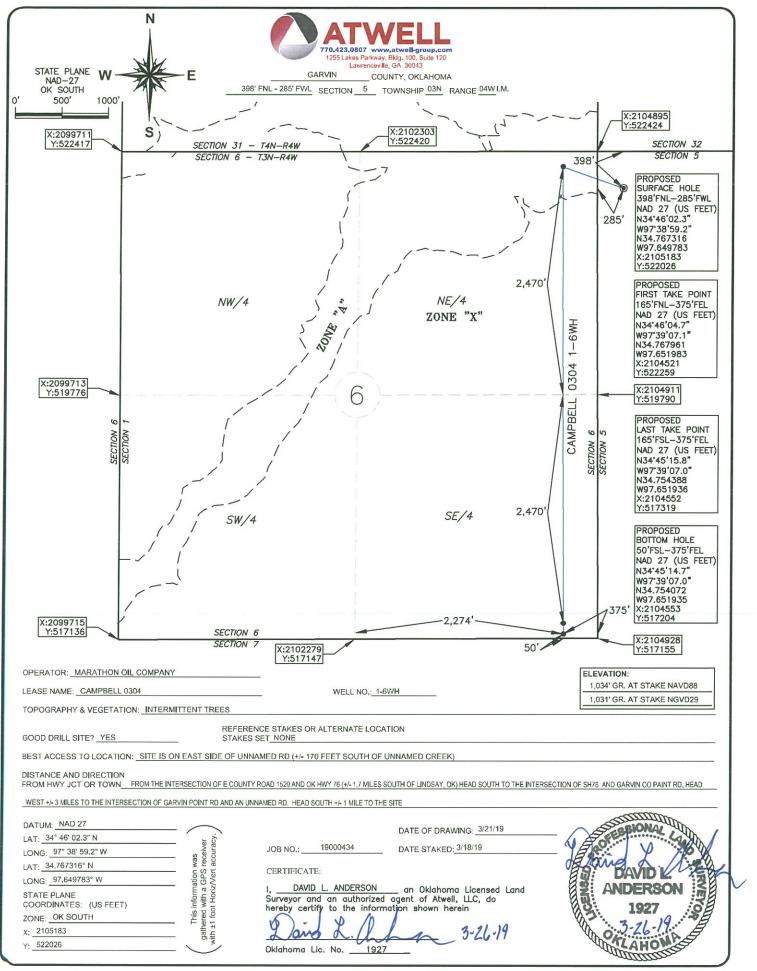
HORIZONTAL HOLE 1

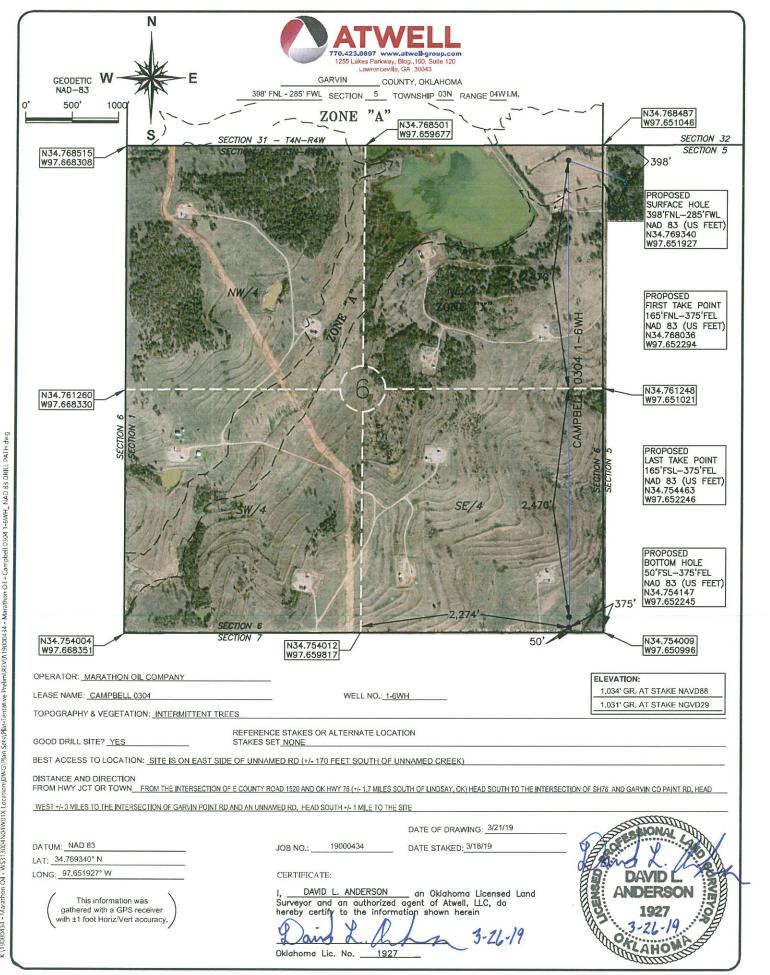
Sec	06	Twp	ЗN	Rge	4V	V	Coun	ity	GARVIN
Spot Location of End Point: SW SE SE SE							SE		
Feet I	From:	SOL	JTH	1/4 Se	ctior	ו Lin	e:	50	
Feet I	From:	EAS	т	1/4 Se	ctior	ר Lin	e:	37	5
Depth of Deviation: 13385									
Radius of Turn: 462									
Direction: 187									
Total Length: 5000									
Measured Total Depth: 19111									
True Vertical Depth: 14011									
End Point Location from Lease,									
Unit, or Property Line: 50									

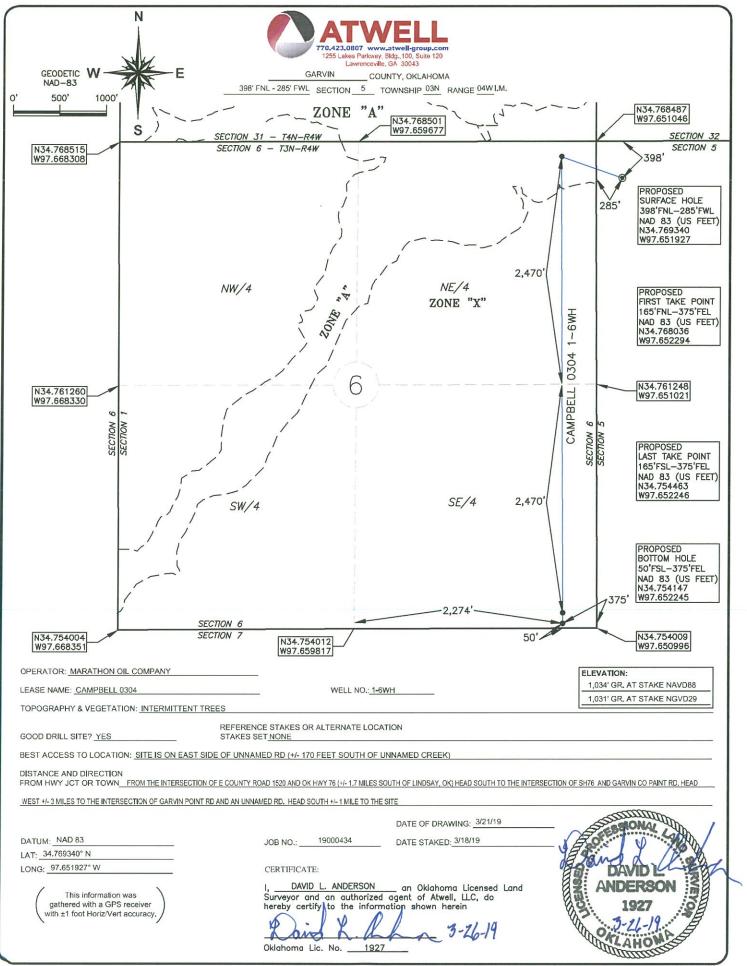
Notes:	
Category	Description
DEEP SURFACE CASING	5/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/9/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	5/9/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 201902532	5/13/2019 - GB1 - (E.O.)(640)(HOR) 6-3N-4W EXT 671679 WDFD, OTHERS COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL REC. 5/7/2019 (NORRIS)
WATERSHED STRUCTURE	5/9/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 238-7233 PRIOR TO DRILLING

049 25295 CAMPBELL 0304 1-6WH

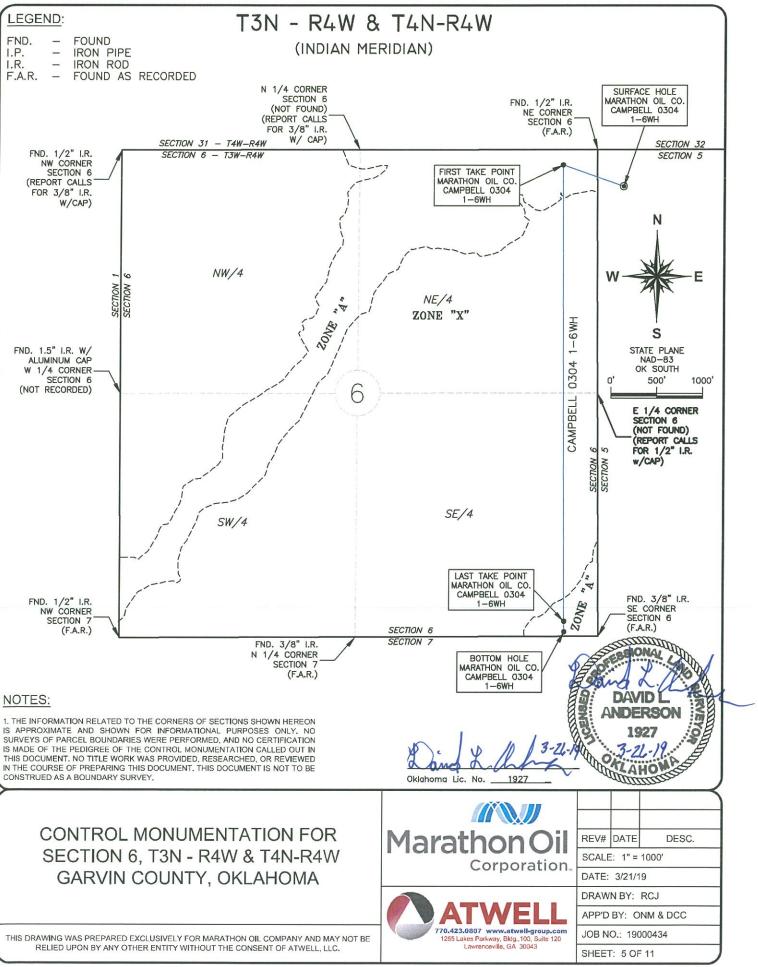




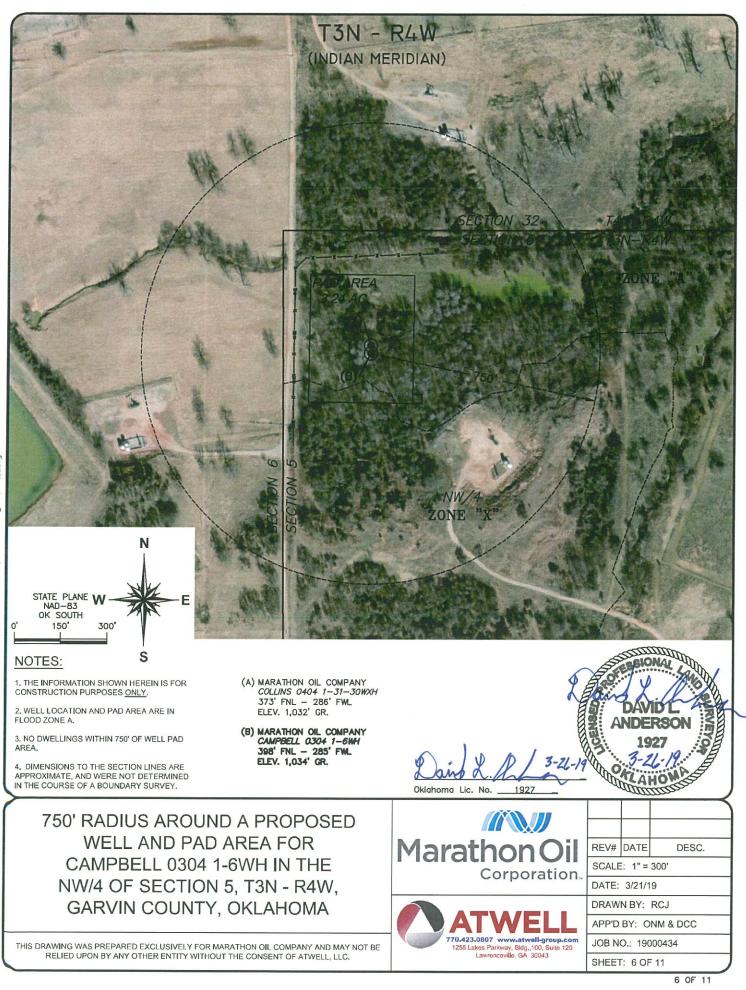


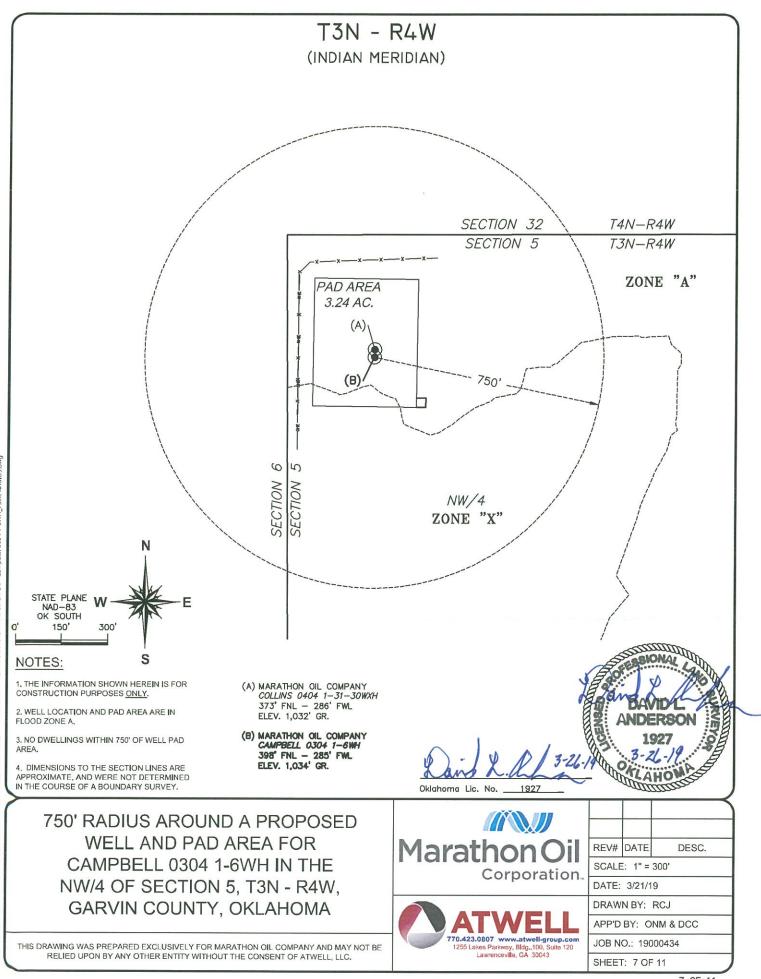


PATH.dwg

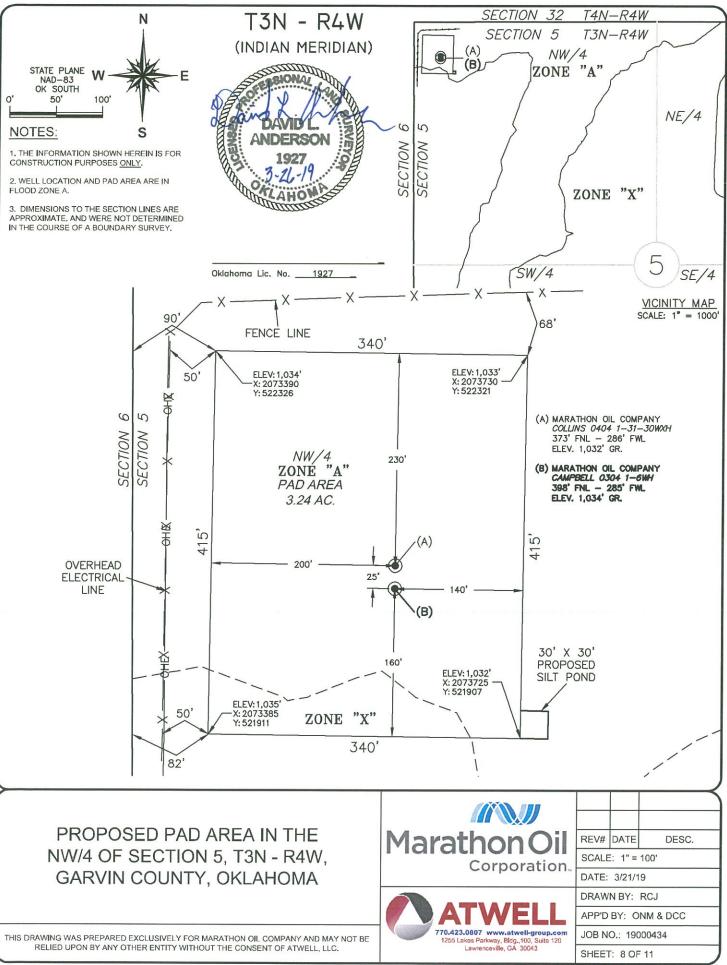


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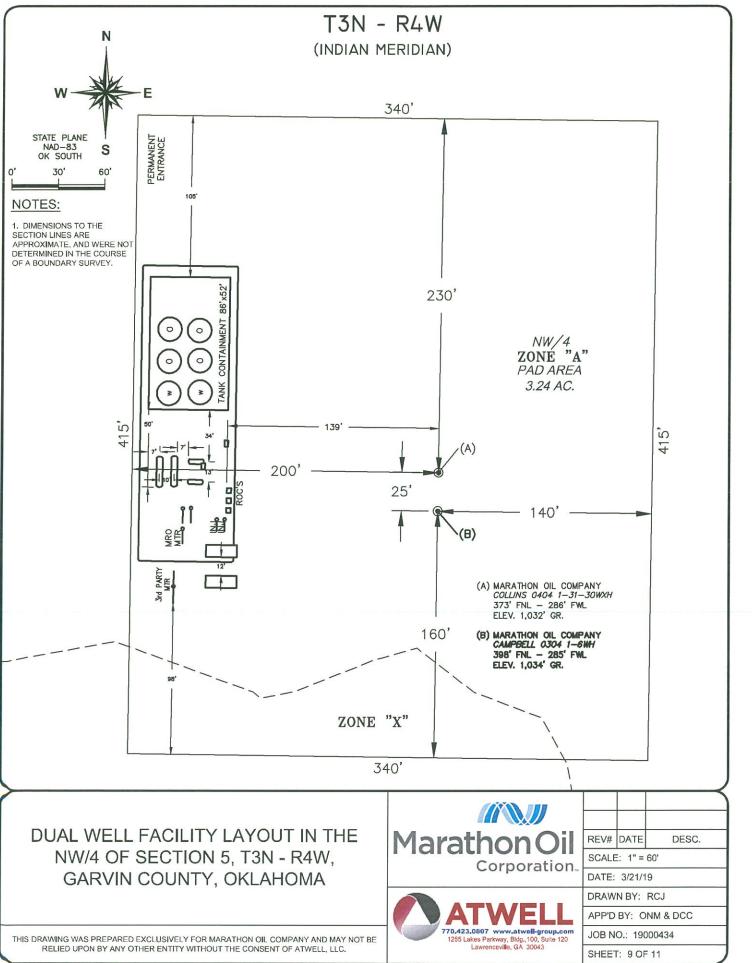




C)19200434 - Marathon Oil - W5313004N04W01X Location(DWG)Plan Sets/Plat-Tentative Prelim/REV019000434 - Marathon Oil - Campbell 0304 1-6WH_Z50ft RADIUS.dwg



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LOCATION & ELEVATION VERIFICATION MAP

