API NUMBER: 017 25700

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/19/2021	
Expiration Date:	02/19/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 04	Township: 11N	Range: 8W C	County: CA	NADIAN					
SPOT LOCATION:	S2 S2 S2	SE FEET FR	OM QUARTER: FROM	SOUTH F	ROM EAST					
			ECTION LINES: 2	240	1320					
1 N	DDIMOED				1020	M-11 111 h	040 - 616			
Lease Name:	BRUISER		Well No: 1	IH-9-16		Well will be	240 feet fro	om nearest uni	t or lease boundary.	
Operator Name:	CITIZEN ENERGY III L	LC	Telephone: 9	9189494680	1		0	TC/OCC Num	nber: 24120 0	
CITIZEN EN	RGY III LLC				MANDY KNIGHT	IANDSTACY	HORNER			
320 S BOST	ON AVE STE 900				21550 E 3RD ST	Γ				
TULSA,		OK 74103-	3729		HINTON		OK	73047		
Formation(s)	(Permit Valid for L	Listed Formations	Only):							
Name		Code	Depth							
1 WOODFOR	D	319WDFD	11600							
Spacing Orders:	138433 648204		Location Exception	on Orders:	No Exceptions	3	Increased I	Density Orders:	No Density	
Pending CD Numb	ers: 202100614		Working inter	est owners'	notified: ***			Special Orders:	No Special	
T chang OD Hamb	202100615		Working inter-	cot owners	notined.				•	
	202100616									
Total Depth: 2	22000 Ground	Elevation: 1381	Surface Ca	asing: 1	000	Depth to	base of Treata	ble Water-Beari	ng FM: 440	
							Deep su	urface casing	g has been approved	
Under	Federal Jurisdiction: No)			Approved Method for	disposal of Drillin	ng Fluids:			
Fresh Wate	r Supply Well Drilled: No)			D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37771					
Surfac	e Water used to Drill: Ye	es			H. (Other)	S	SEE MEMO			
PIT 1 INFORMATION				Category of Pit: C						
	Pit System: CLOSED (Steel Pits		Liner not required for Category: C					
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000				Pit Location is: NON HSA Pit Location Formation: DOG CREEK						
	top of ground water great	ter than 10ft helow hase	of pit?		Fit Location Form	nation. DOG CR	EEN			
	mile of municipal water we		of pit: 1							
vviuii/1	Wellhead Protection Are									
Pit <u>is not</u> le	ocated in a Hydrologically									
PIT 2 INFOR						of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C						
Type of Mud System: OIL BASED					Pit Location is: NON HSA Pit Location Formation: DOG CREEK					
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y				Pit Location Forn	nation: DOG CR	EEK				
· ·			orpit? Y							
Within 1 mile of municipal water well? N Wellhead Protection Area? N										
Pit <u>is not</u> located in a Hydrologically Sensitive Area.									l	
Dit la not !										

MULTI UNIT HOLE 1

Section: 16 Township: 11N Range: 8W Meridian: IM Total Length: 10200

County: CANADIAN Measured Total Depth: 22000

Spot Location of End Point: S2 SE SE SE True Vertical Depth: 11600

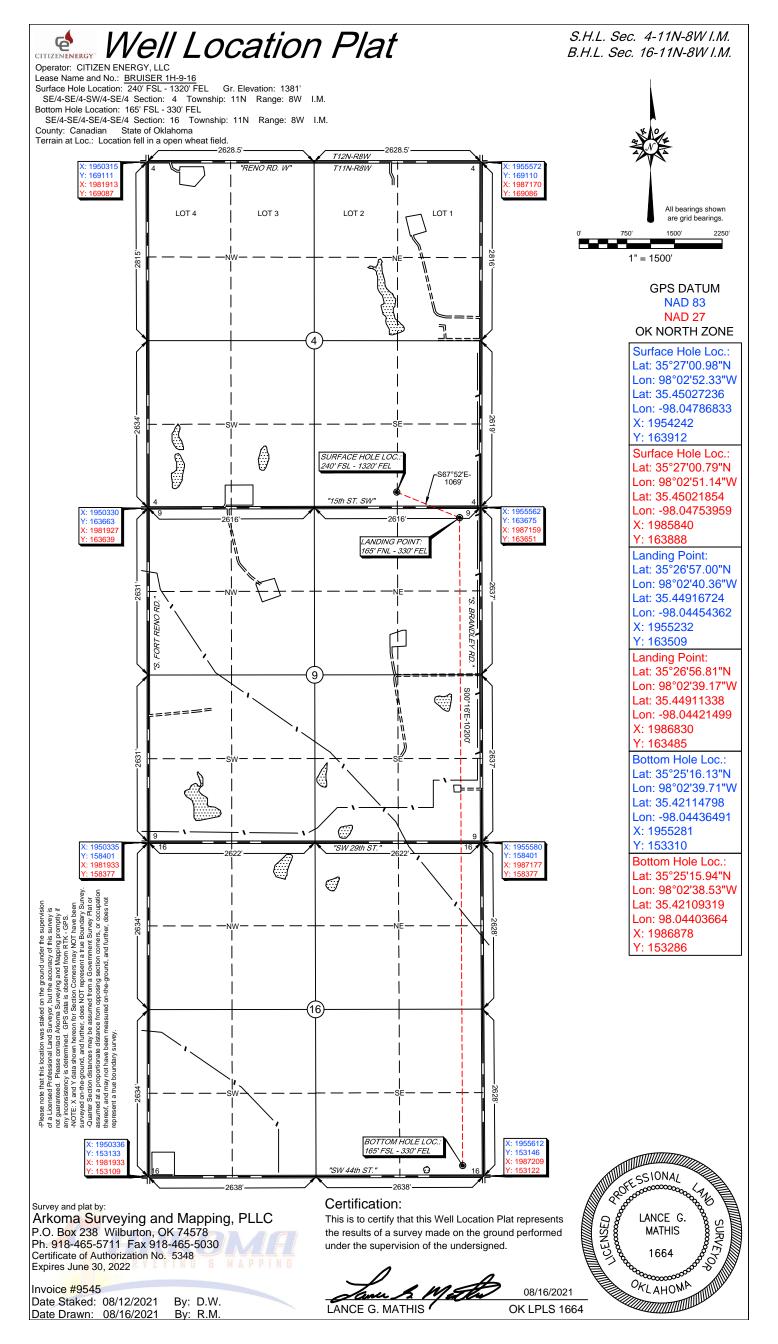
Feet From: SOUTH

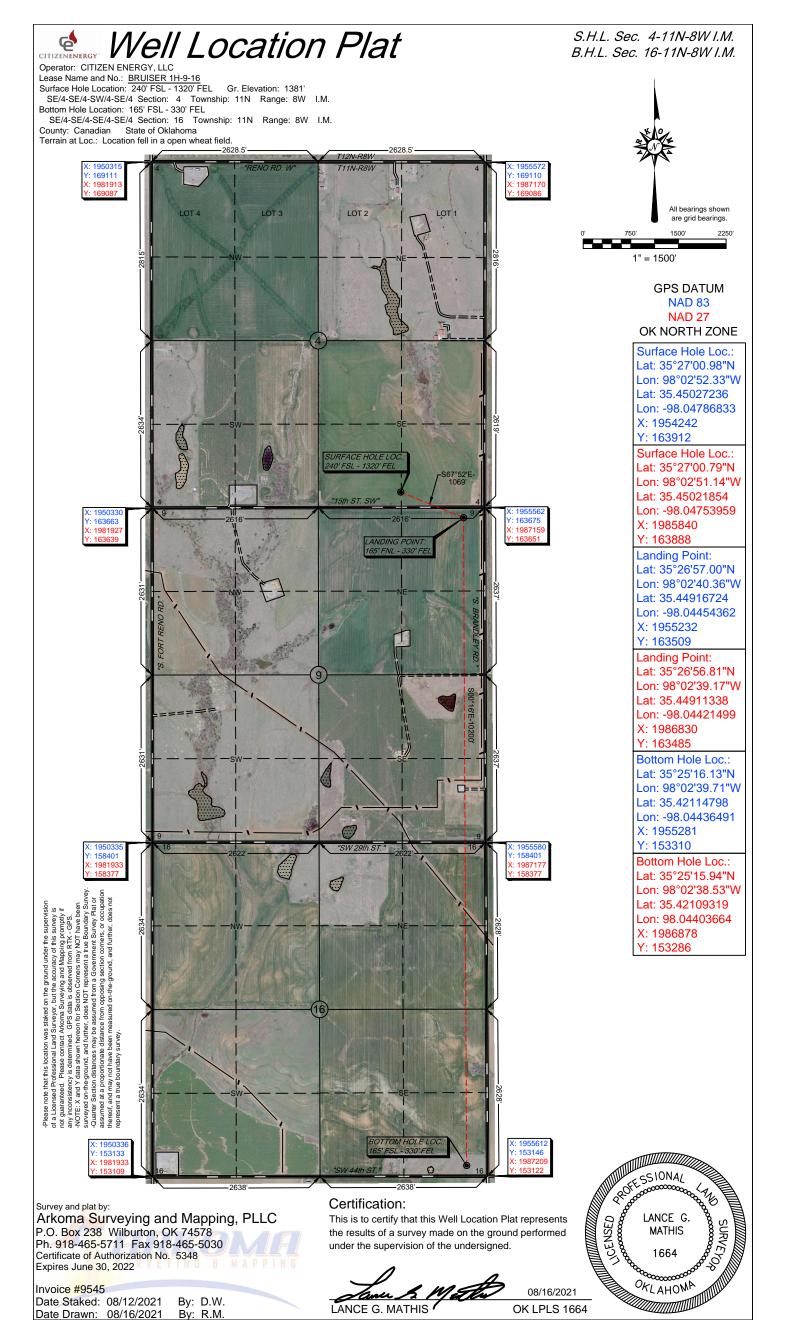
1/4 Section Line: 165

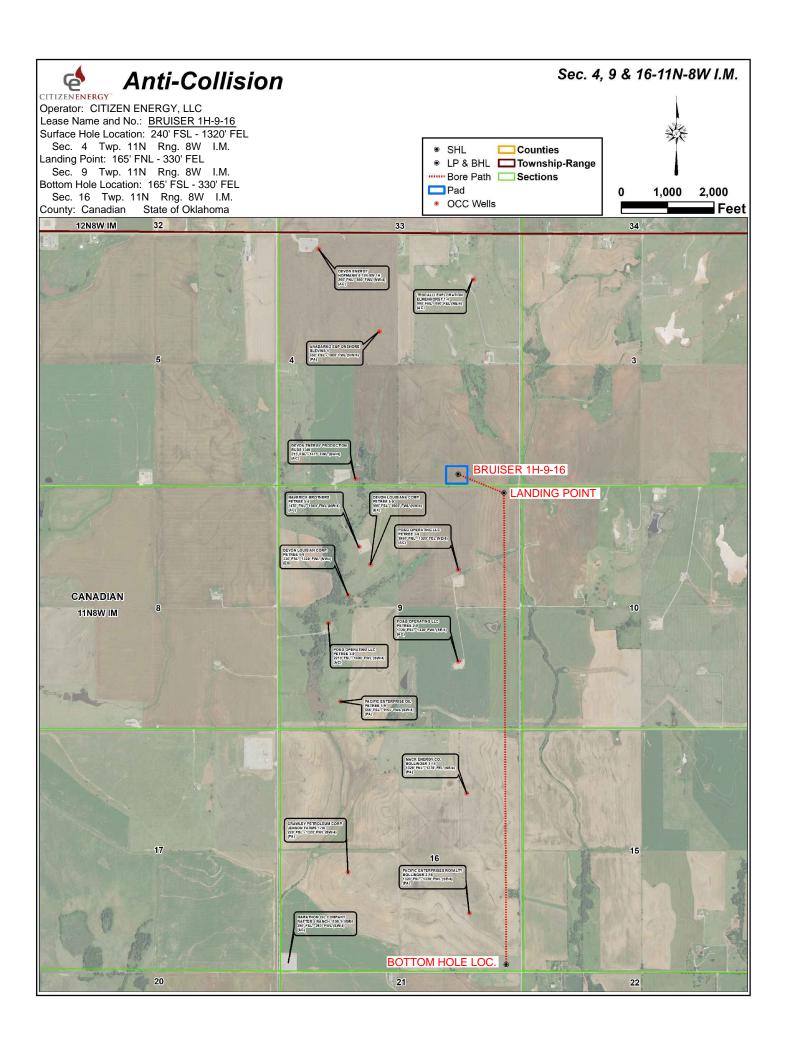
End Point Location from
Lease, Unit, or Property Line: 165

NOTES:

INOTES.	
Category	Description
DEEP SURFACE CASING	[8/17/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[8/17/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100614	[8/19/2021 - GC2] - (I.O.) 9 & 16-11N-8W EST MULTIUNIT HORIZONTAL WELL X138433 WDFD 9-11N-8W X648204 WDFD 16-11N-8W 50% 9-11N-8W 50% 16-11N-8W NO OP NAMED REC. 8-11-2021 (MOORE)
PENDING CD - 202100615	[8/19/2021 - GC2] - (I.O.) 9 & 16-11N-8W X138433 WDFD 9-11N-8W X648204 WDFD 16-11N-8W COMPL. INT. (9-11N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (16-11N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL NO OP. NAMED REC. 8-11N-8W (MOORE)
PENDING CD - 202100616	[8/19/2021 - GC2] - 16-11N-8W X648204 WDFD CITIZEN ENERGY III, LLC REC. 8-11-2021 (MOORE)
SPACING - 138433	[8/19/2021 - GC2] - (640) 9-11N-8W EST WDFD, OTHER
SPACING - 648204	[8/19/2021 - GC2] - (640)(HOR) 16-11N-8W VAC 557227 WDFD VAC OTHERS EST WDFD, OTHERS COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL









Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: <u>BRUISER 1H-9-16</u> Surface Hole Location: 240' FSL - 1320' FEL

Sec. 4 Twp. 11N Rng. 8W I.M.

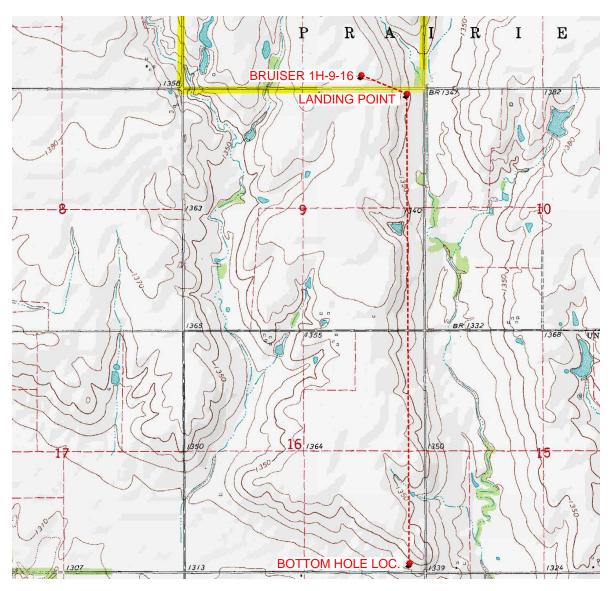
Landing Point: 165' FNL - 330' FEL

Sec. 9 Twp. 11N Rng. 8W I.M. Bottom Hole Location: 165' FSL - 330' FEL Sec. 16 Twp. 11N Rng. 8W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1381'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 08/12/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

