NUMBER: 087 22286

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/25/2020 **Expiration Date:** 02/25/2022

PERMIT TO DRILL

**Extended** 

County: MCCLAIN WELL LOCATION Section 31 Township: 8N Range: 4W SPOT LOCATION: S2 SE sw FEET FROM QUARTER: SOUTH WEST SECTION LINES: 308 1980

TRIDEN nit or lease boundary. Lease Name: 031 Well No: 1H Well will be 308 feet from nearest

EOG RESOURES INC Operator Name: Telephone: 4052463248 OTC/Q C Number: 16231 0

**EOG RESOURCES INC** 

Horizon

Hole

14701 HERTZ QUAIL SPRINGS

OKLAHOMA CITY. 73134-2646 HAYDEN M AND DEBORAH E DUNSWO

10257 280TH STREET

**BLANCHARD** 73010

Formation(s) (Permit Valid for Listed Formation Only):

Name Code Depth MISSISSIPPIAN 359MSSP 10080 WOODFORD 319WDFD 0340 HUNTON 269HNTN

Spacing Orders: No Spacing

Pending CD Numbers: 201905589

201905591

Total Depth: 20633 Ground Elevation: 1247

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

eption Orders: No Exce rions Location F

Working inter owners' notified

Surface Casing:

Depth to base of Treatable Water-Bearing FM: 480

Increased Density Orders:

Special Orders:

No Density

No Special

A proved Method for disposal of Drilling Fluids:		
D. On time land application (REQUIF	RES PERMIT) PERMIT NO: 20-37279	
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
H. (Other)	SEE MEMO	
G. Haul to recycle g/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674	

**PIT 1 INFORMATION** 

Type of Pit System: CLOSED Closed System Means Steel

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

> Is depth to top of ground water greater than 10ft below ase of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area?

Pit located in a Hydrologically Sensit

Liner not required for tegory: C

> BED AQUIFER Pit Location

Pit Location Formation:

Cancel per operator request

**PIT 2 INFORMATION** 

Type of Pit System: CLOSED losed System Means Steel Pits

Type of Mud System: OIL B ÉΒ Chlorides Max: 300000 Average; 0000

> Is depth to top of groung ater greater than 10ft below base of pit? Y

Within 1 mile of mul cipal water well? Y ad Protection Area? Y

Pit d in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER Pit Location Formation: DUNCAN

rmit does not address the right of entry or settlement of surface damages. The duration of this permit is ONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator बी give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when urface Casing will be run.

HORIZONTAL HOLE 1

Section: 30 Township: 8N Range: 4W Meridian: IM Total Length: 10200

County: MCCLAIN Measured Total Depth: 20633

True Vertical Depth: 11000

Spot Location of End Point: NW NE NE NW

Feet From: NORTH

1/4 Section Line: 165

End Point Location from
Lease,Unit, or Property Line: 165

NOTES:

NOTES:		
Category	Description	
HYDRAULIC FRACTURING	2/21/2020 - GC2 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;	
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG	
МЕМО	2/21/2020 - GC2 - PITS 1 & 2 - CLOSED SYSTME=STEEL PITS PER OPERATOR REQUEST, PIT 1 - WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - OBM CUTTINGS WILL BE HAUL TO HEARTLAND ENV RES IN CADDO CTY (705674) AS PRIMARY - BACK UP WILL BE R360 IN CANDADIAN CTY - OBM TO THE VENDOR	
PENDING CD - 201905589	2/25/2020 - GB1 - (I.O.)(640)(HOR)(IRR) W2 30 & W2 31-8N-4W VAC 463691 MSSSD NW4 31-8N-4W VAC 127728/128676 HNTN 30-8N-4W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP # 225167 MSRH SW4 31-8N-4W; SP # 463691 MSRH NW4 31-8N-4W) REC 2/3/2020 (DENTON)	
PENDING CD - 201905591	2/25/2020 - GB1 - (I.O.)(IRR) W2 30 & W2 31-8N-4W X201905589 MSSP, WDFD, HNTN X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO TRIDENT 2031 2H*** COMPL INT (W2 31-8N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (W2 30-8N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 2/3/2020 (DENTON)	
PUBLIC WATER SUPPLY WELL	2/21/2020 - GC2 - ACES SPORTS BAR - 1 PWS NE/4 36-8N-5W	



permitex. (see below) surety ex. 2/23/22 OP # 16231

14701 Hertz Quail Springs Parkway Oklahoma City, OK 73134-2646 (405) 246-3100

Office: 405-246-3114 Cell: 405-249-9914

Email: linda\_young@eogresources.com

August 16, 2021

## Via Fed Ex Overnight Delivery

Attention: Ms. Virginia Hullinger Oklahoma Corporation Commission Oil and Gas Conservation Division Jim Thorpe Building 2101 N. Lincoln Blvd. Oklahoma City, OK 73105 RECEIVED

AUG 1 7 2021

OKLAHOMA CORPORATION COMMISSION

RE:

Request for Six (6) Month Extension of OCC Drilling Permits

Trident 3031 1H, 2H & 3H Wells

Section 31-8N-4W McClain County, OK

Dear Ms. Hullinger:

EOG Resources, Inc. respectfully requests a six (6) month extension on the approved permits referenced below. All information included on the permits remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

Well Name	API Number	Expiration Date
Trident 3031 1H Trident 3031 2H	087 22286 087 22287	August 25, 2021 August 27, 2021
Trident 3031 3H	087 22296	September 11, 2021

If additional information is required, please feel free to contact me directly at (405) 246-3314 or via email linda\_young@eogresources.com.

Sincerely,

Linda Bruster Young, CPL

Senior Landman

Approved for 6 Month

Extension From

8/25/21

8/19/21

CL