

API NUMBER: 071 24196 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/19/2021
Expiration Date: 02/19/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 28 Township: 25N Range: 1W County: KAY

SPOT LOCATION: C SE SE NE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 330 330

Lease Name: DIEMER Well No: 8-28 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: KODA OPERATING LLC Telephone: 9184920254 OTC/OCC Number: 24242 0

KODA OPERATING LLC
17521 US HWY 69S STE 100
TYLER, TX 75703-5596

ROBERT AND CAROL DIEMER
14211 S. 13TH STREET
TONKAWA OK 74653

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	LAYTON	405LYTN	3152
2	VIOLA	202VIOL	4210
3	WILCOX	202WLCX	4230

Spacing Orders: 526418

Location Exception Orders: 544822

Increased Density Orders: 544749

Pending CD Numbers: 202101475

Working interest owners' notified: ***

Special Orders: 240901

Total Depth: 4500 Ground Elevation: 950

Surface Casing: 325 IP

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>9/10/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
INCREASED DENSITY - 544749	<p>9/21/2020 - GB6 - NE4 28-25N-1W X526418 WLCX 2 WELLS RANGE PRODUCTION COMPANY 09/27/2007</p>
LOCATION EXCEPTION - 544822	<p>9/21/2020 - GB6 - NE4 28-25N-1W X526418 LYTN, VIOL, WLCX OTHERS SHL 330' FSL 330' FEL NE4 28-25N-1W RANGE PRODUCTION COMPANY 09/28/2007</p>
PENDING CD - 202100604	<p>[6/15/2021 - GB6] - X544822 LYTN, VIOL, WLCX CHANGE OPER TO KODA OPERATING LLC. X544749 WLCX CHANGE OPER TO KODA OPERATING LLC. ADMINISTRATIVE APPROVAL 06/16/2021.</p>
PENDING CD - 202101475	<p>[6/15/2021 - GB6] - (I.O.) NE4 28-25N-1W X526418 LYTN 1 WELL KODA OPERATING LLC REC. 08/17/2021 (MOORE)</p>
SPACING - 526418	<p>9/18/2020 - GB6 - (160) NE4 28-25N-1W VAC 33558 LYTN, WLCX, OTHERS IN NE4 28-25N-1W VAC 170471 SKTK, VIOL, OTHERS IN NE4 28-25N-1W EST LYTN, VIOL, WLCX, OTHERS</p>