

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 087 22287

Approval Date: 02/27/2020

Expiration Date: 02/27/2022

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

**Extended**

WELL LOCATION Section: 31 Township: 8N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ ☐ S2 ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 323 1980

Lease Name: TRIDENT 131

Well No: 2H

Well will be 323 feet from nearest unit or lease boundary.

Operator Name: EOG RESOURCES INC

Telephone: 4052463248

OTC/OGC Number: 16231 0

EOG RESOURCES INC  
14701 HERTZ QUAIL SPRINGS FLOWY  
OKLAHOMA CITY, OK 73134-2646

HAYDEN M AND DEBORAH E DUNSWORTH  
10257 280TH STREET  
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formation Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10140
2	WOODFORD	319WDFD	10400
3	HUNTON	269HNTN	10880

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 201905589  
201905590  
201905592

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 20792 Ground Elevation: 1247

Surface Casing: 3

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 20-37279
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	SEE MEMO
G. Haul to recycling/reuse facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

Cancel per operator request  
CKL

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 100000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**HORIZONTAL HOLE 1**

Section: 30	Township: 8N	Range: 4W	Meridian: IM	Total Length: 10300
	County: MCCLAIN			Measured Total Depth: 20792
Spot Location of End Point:	NE	NE	NW	True Vertical Depth: 11000
Feet From: <b>NORTH</b>		1/4 Section Line:	165	End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line:	1265	Lease, Unit, or Property Line: 165

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>2/21/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	<p>2/21/2020 - GC2 - PITS 1 &amp; 2 – CLOSED SYSTM=STEEL PITS PER OPERATOR REQUEST, PIT 1 – WBM/CUTTINGS WILL BE SOIL FARMED &amp; PIT 2 – OBM CUTTINGS WILL BE HAUL TO HEARTLAND ENV RES IN CADDO CTY (705674) AS PRIMARY - BACK UP WILL BE R360 IN CANDADIAN CTY – OBM TO THE VENDOR</p>
PENDING CD - 201905589	<p>2/27/2020 - GB1 - (I.O.)(640)(HOR)(IRR) W2 30 &amp; W2 31-8N-4W  VAC 463691 MSSSD NW4 31-8N-4W  VAC 127728/128676 HNTN 30-8N-4W  EST MSSP, WDFD, HNTN  COMPL INT (MSSP, HNTN) NCT 660' FB  COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL  (COEXIST SP # 225167 MSRH SW4 31-8N-4W; SP # 463691 MSRH NW4 31-8N-4W)  REC 2/3/2020 (DENTON)</p>
PENDING CD - 201905590	<p>2/27/2020 - GB1 - W2 30 &amp; W2 31-8N-4W  X201905589 MSSP, HNTN  1 WELL  NO OP NAMED  REC 2/3/2020 (DENTON)</p>
PENDING CD - 201905592	<p>2/27/2020 - GB1 - (I.O.)(IRR) W2 30 &amp; W2 31-8N-4W  X201905589 MSSP, WDFD, HNTN  X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO TRIDENT 2031 2H***  COMPL INT (W2 31-8N-4W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL  COMPL INT (W2 30-8N-4W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL  NO OP NAMED  REC 2/3/2020 (DENTON)</p> <p>*** S/B TRIDENT 3031 3H; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPR</p>
PUBLIC WATER SUPPLY WELL	<p>2/21/2020 - GC2 - ACES SPORTS BAR - 1 PWS NE/4 36-8N-5W</p>



Permit ex. (see below)  
Surety ex. 2/23/22  
OP # 16231

14701 Hertz Quail Springs Parkway  
Oklahoma City, OK 73134-2646  
(405) 246-3100

Office: 405-246-3114  
Cell: 405-249-9914  
Email: linda\_young@eogresources.com

August 16, 2021

***Via Fed Ex Overnight Delivery***

Attention: Ms. Virginia Hullinger  
Oklahoma Corporation Commission  
Oil and Gas Conservation Division  
Jim Thorpe Building  
2101 N. Lincoln Blvd.  
Oklahoma City, OK 73105

RECEIVED

AUG 17 2021

OKLAHOMA CORPORATION  
COMMISSION

RE: Request for Six (6) Month Extension of OCC Drilling Permits  
Trident 3031 1H, 2H & 3H Wells  
Section 31-8N-4W  
McClain County, OK

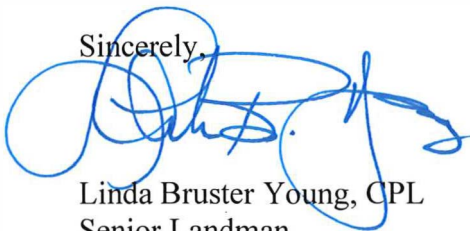
Dear Ms. Hullinger:

EOG Resources, Inc. respectfully requests a six (6) month extension on the approved permits referenced below. All information included on the permits remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

<u>Well Name</u>	<u>API Number</u>	<u>Expiration Date</u>
Trident 3031 1H	087 22286	August 25, 2021
Trident 3031 2H	087 22287	August 27, 2021
Trident 3031 3H	087 22296	September 11, 2021

If additional information is required, please feel free to contact me directly at (405) 246-3314 or via email linda\_young@eogresources.com.

Sincerely,



Linda Bruster Young, CPL  
Senior Landman

Approved for 6 Month  
Extension From  
8/27/21

8/19/21

