

API NUMBER: 051 24845

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)Approval Date: 06/17/2021  
Expiration Date: 12/17/2022

Multi Unit Oil &amp; Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 15 Township: 9N Range: 6W County: GRADY

SPOT LOCATION:  NW  NE  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 235 870Lease Name: RABBIT ROAD Well No: 1H-10-3 Well will be 235 feet from nearest unit or lease boundary.  
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0CITIZEN ENERGY III LLC  
320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729JERRY CAMPBELL  
1539 COUNTY ROAD 1212  
TUTTLE OK 74103

Formation(s) (Permit Valid for Listed Formations Only):

| Name            | Code    | Depth |
|-----------------|---------|-------|
| 1 MISSISSIPPIAN | 359MSSP | 10500 |

Spacing Orders: 144013

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202100836  
202100837  
202100839  
202100838

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 18500

Ground Elevation: 1351

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 370

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

## Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37660

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1              |               |                        |              |                                     |  |
|--------------------------------|---------------|------------------------|--------------|-------------------------------------|--|
| Section: 3                     | Township: 9N  | Range: 6W              | Meridian: IM | Total Length: 8007                  |  |
|                                | County: GRADY |                        |              | Measured Total Depth: 18500         |  |
| Spot Location of End Point: S2 | SW            | SE                     | NW           | True Vertical Depth: 10500          |  |
| Feet From: <b>NORTH</b>        |               | 1/4 Section Line: 2406 |              | End Point Location from             |  |
| Feet From: <b>WEST</b>         |               | 1/4 Section Line: 1650 |              | Lease, Unit, or Property Line: 1650 |  |

# NOTES:

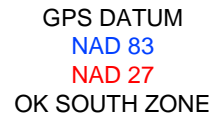
| Category               | Description  |
|------------------------|--|
| DEEP SURFACE CASING    | [6/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING   |
| HYDRAULIC FRACTURING   | <p>[6/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p> |
| MEMO                   | [6/15/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT   |
| PENDING CD - 202100836 | <p>[6/17/2021 - G56] - (I.O.) 3 &amp; 10-9N-6W<br/>EST MULTIUNIT HORIZONTAL WELL<br/>X144013 MSSP<br/>33% 3-9N-6W<br/>67% 10-9N-6W<br/>NO OP NAMED<br/>REC 6/7/2021 (MOORE)</p>  |
| PENDING CD - 202100837 | <p>[6/17/2021 - G56] - (I.O.) 3 &amp; 10-9N-6W<br/>X144013 MSSP<br/>COMPL INT (10-9N-6W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL<br/>COMPL INT (3-9N-6W) NCT 0' FSL, NCT 2640' FNL, NCT 1320' FWL<br/>NO OP NAMED<br/>REC 6/7/2021 (MOORE)</p>   |
| PENDING CD - 202100838 | <p>[6/17/2021 - G56] - 3-9N-6W<br/>X144013 MSSP<br/>2 WELLS<br/>CITIZEN ENERGY III, LLC<br/>REC 6/7/2021 (MOORE)</p>   |
| PENDING CD - 202100839 | <p>[6/17/2021 - G56] - 10-9N-6W<br/>X144013 MSSP<br/>2 WELLS<br/>CITIZEN ENERGY III, LLC<br/>REC 6/7/2021 (MOORE)</p>  |
| SPACING - 144013       | <p>[6/17/2021 - G56] - (640) 3 &amp; 10-9N-6W<br/>EXT OTHERS<br/>EXT 129471 MSSP, OTHERS</p>   |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24845 RABBIT ROAD 1H-10-3

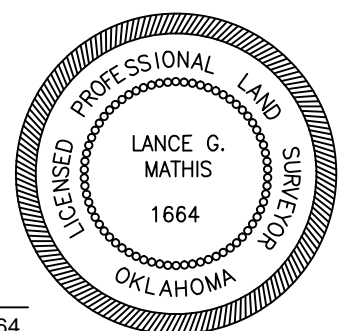


*S.H.L. Sec. 15-9N-6W I.M.*  
*B.H.L. Sec. 3-9N-6W I.M.*



Bottom Hole Loc.:  
Lat: 35°17'02.84"N  
Lon: 97°49'26.97"W  
Lat: 35.28412205  
Lon: -97.82415910  
X: 2052484  
Y: 709985

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Alaska Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true boundary survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed from a proposed plat. Distances from adjoining sections or occupancies that have been measured on-the-ground, and further, does not represent a true boundary survey.



OK LPLS 1664





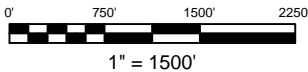
# Well Location Plat

S.H.L. Sec. 15-9N-6W I.M.  
B.H.L. Sec. 3-9N-6W I.M.

Operator: CITIZEN ENERGY, LLC  
Lease Name and No.: RABBIT ROAD 1H-10-3  
Surface Hole Location: 235' FNL - 870' FWL Gr. Elevation: 1351'  
NW/4-NE/4-NW/4-NE/4 Section: 15 Township: 9N Range: 6W I.M.  
Bottom Hole Location: 2406' FNL - 1650' FWL  
SW/4-SW/4-SE/4-NW/4 Section: 3 Township: 9N Range: 6W I.M.  
County: Grady State of Oklahoma  
Terrain at Loc.: Location fell in an open wheat field.



All bearings shown  
are grid bearings.



GPS DATUM  
NAD 83  
NAD 27  
OK SOUTH ZONE

Surface Hole Loc.:  
Lat: 35°15'39.92"N  
Lon: 97°49'37.42"W  
Lat: 35.26108756  
Lon: -97.82706090  
X: 2020131  
Y: 701619

Surface Hole Loc.:  
Lat: 35°15'39.69"N  
Lon: 97°49'36.26"W  
Lat: 35.26102534  
Lon: -97.82673944  
X: 2051728  
Y: 701577

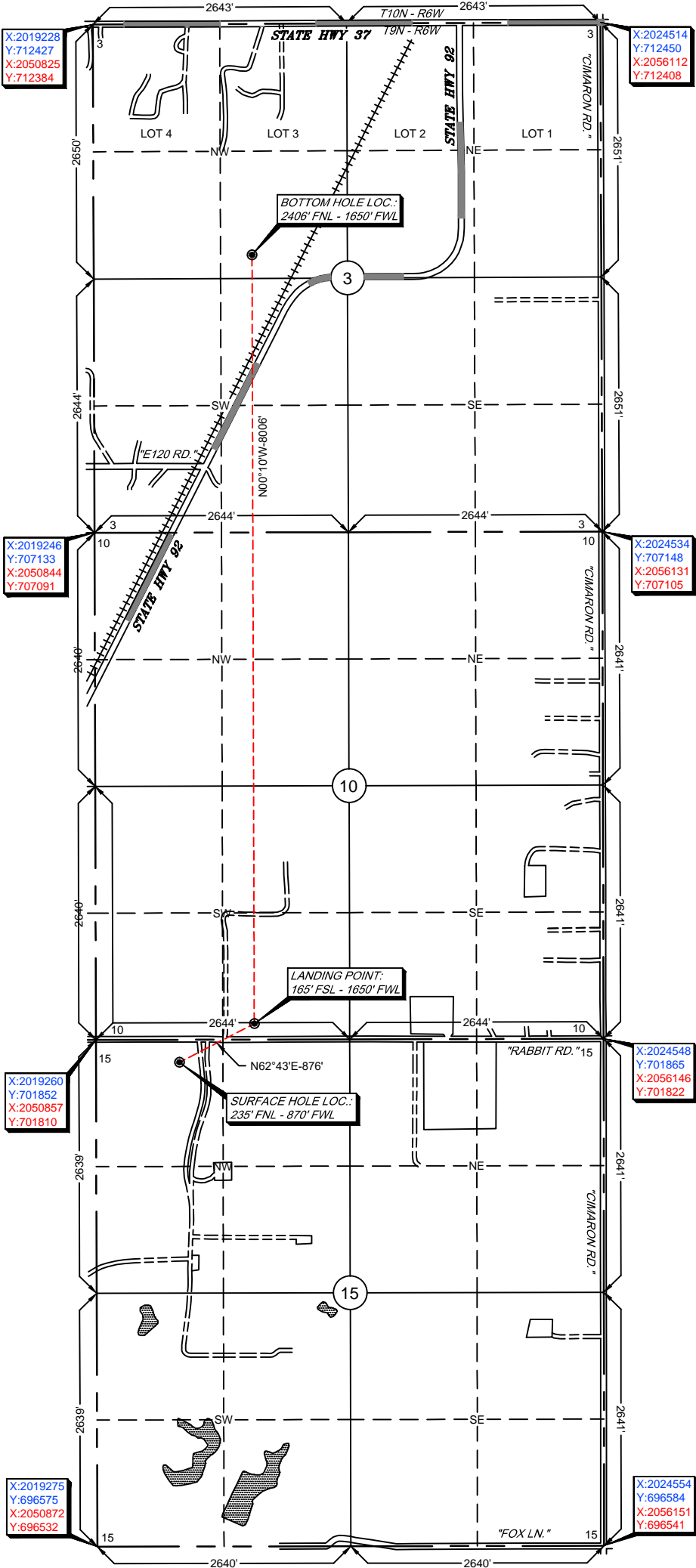
Landing Point:  
Lat: 35°15'43.88"N  
Lon: 97°49'28.02"W  
Lat: 35.26218783  
Lon: -97.82444953  
X: 2020910  
Y: 702021

Landing Point:  
Lat: 35°15'43.65"N  
Lon: 97°49'26.86"W  
Lat: 35.26212562  
Lon: -97.82412812  
X: 2052507  
Y: 701979

Bottom Hole Loc.:  
Lat: 35°17'03.06"N  
Lon: 97°49'28.13"W  
Lat: 35.28418353  
Lon: -97.82448070  
X: 2020886  
Y: 710028

Bottom Hole Loc.:  
Lat: 35°17'02.84"N  
Lon: 97°49'26.97"W  
Lat: 35.28412205  
Lon: -97.82415910  
X: 2052484  
Y: 709985

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. -NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



Survey and plat by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2022

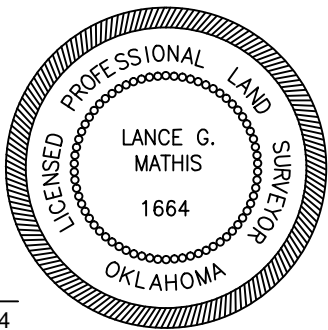
## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

06/17/2021

OK LPLS 1664



Invoice #9421-B  
Date Staked: 06/04/2021 By: D.W.  
Date Drawn: 06/09/2021 By: J.K.  
Revise BHL Footage: 06/17/2021 By: R.M.

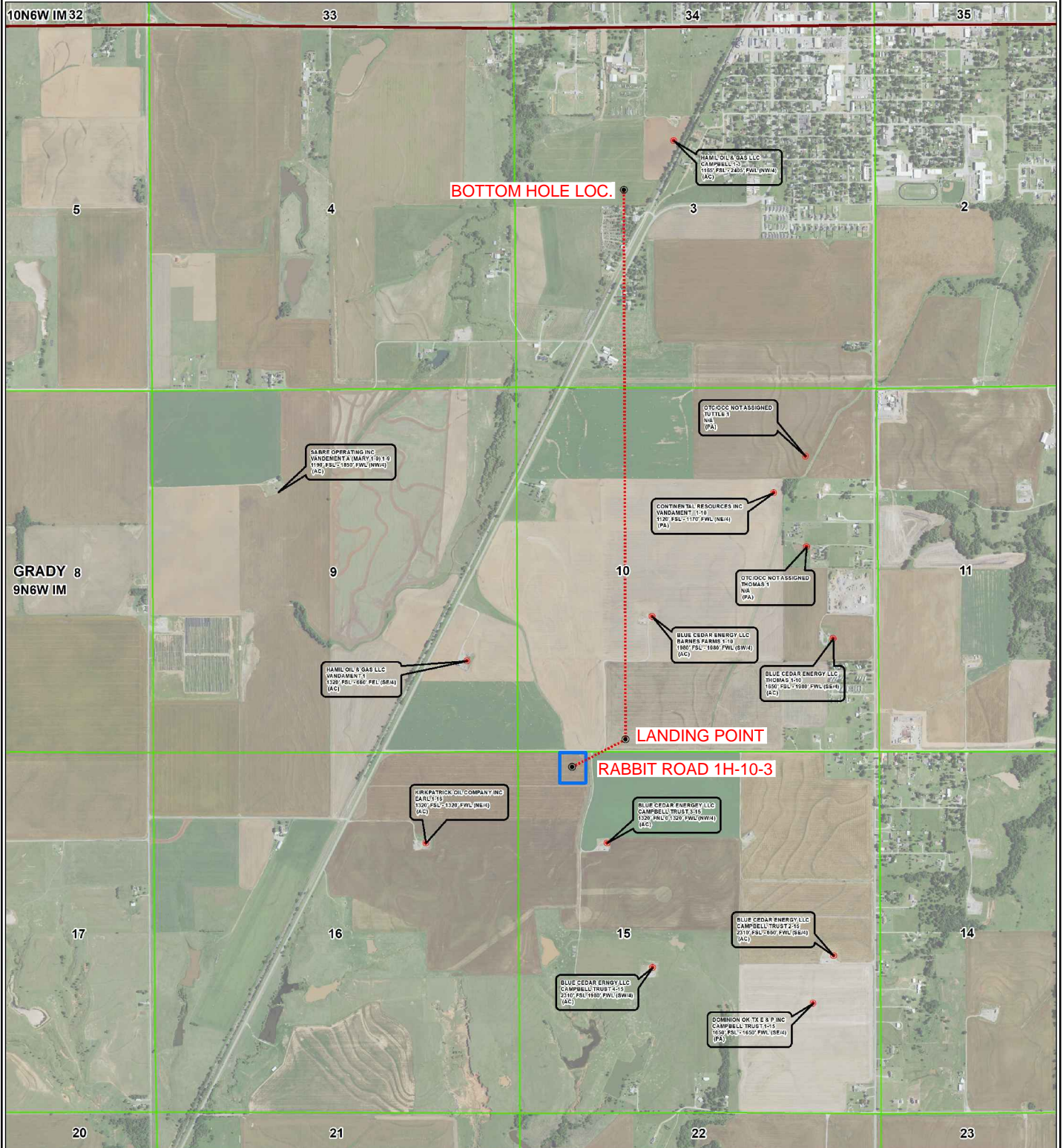


**Sec. 15-9N-6W I.M.**

● SHL       Counties  
 ● LP & BHL       Township-Range  
 ..... Bore Path       Sections  
 PAD  
 ● OCC Wells



0 1,000 2,000  
Feet







# Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: RABBIT ROAD 1H-10-3

Surface Hole Location: 235' FNL - 870' FWL

Sec. 15 Twp. 9N Rng. 6W I.M.

Landing Point: 165' FSL - 1650' FWL

Sec. 10 Twp. 9N Rng. 6W I.M.

Bottom Hole Location: 2406' FNL - 1650' FWL

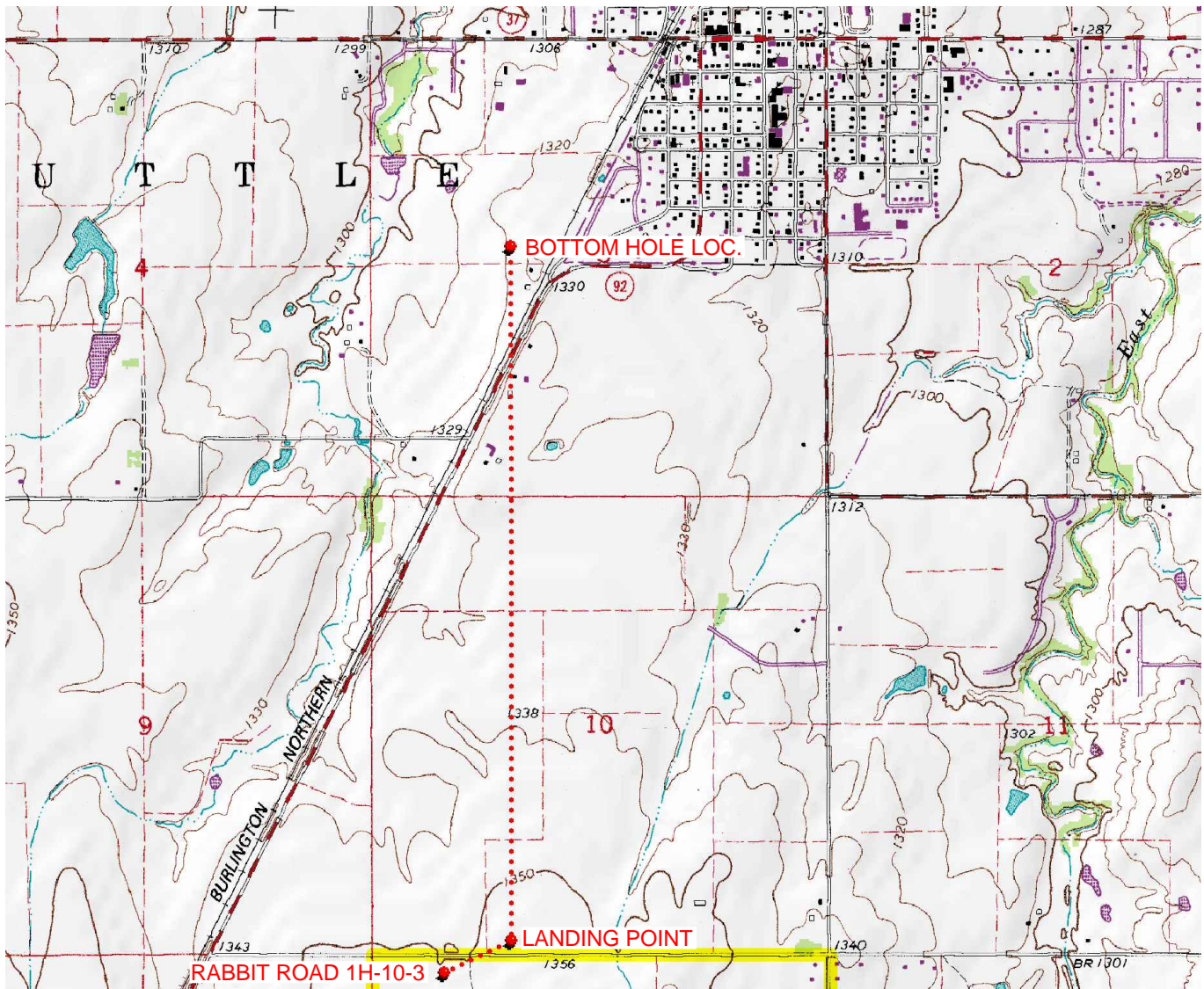
Sec. 3 Twp. 9N Rng. 6W I.M.

County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1351'



Scale 1" = 2000'  
Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 06/04/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

# County Highway Vicinity Map



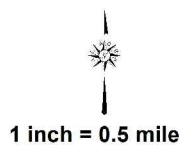
Job #: 9421-B

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: RABBIT ROAD 1H-10-3

Accessibility: From the South.

Directions: From the junction of Highway 37 & "S. Cimaron Rd." in Tuttle, OK, go 2.0 miles South on "S. Cimaron Rd.". Then 0.85 mile West on "Rabbit Rd." to the NE/4 of Section 15-9N-6W on the South side of the road.



provided by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2020

