

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24148 B

Approval Date: 06/17/2021
Expiration Date: 12/17/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 28 Township: 25N Range: 1W County: KAY

SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1580 2260

Lease Name: TETON Well No: 2-28 Well will be 380 feet from nearest unit or lease boundary.

Operator Name: KODA OPERATING LLC Telephone: 9184920254 OTC/OCC Number: 24242 0

KODA OPERATING LLC
17521 US HWY 69S STE 100
TYLER, TX 75703-5596

SCOUT PROPERTIES LLC
3900 GRANT DRIVE
NEWCASTLE OK 73065

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LAYTON	405LYTN	3195

Spacing Orders: 526359

Location Exception Orders: 538490

Increased Density Orders: No Density Orders

Pending CD Numbers: 202100604

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 4575 Ground Elevation: 949

Surface Casing: 362 IP

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

H. (Other) N/A

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 538490	[6/17/2021 - GB6] - NW4 28-25N-1W X526359 LYTN, OTHERS 1060 FSL, 380 FEL NW4 28-25N-1W RANGE PROD. CO. 4-26-07
PENDING CD - 202100604	[6/17/2021 - GB6] - X538490 CHANGE OPER TO KODA OPERATING LLC. ADMIN APPROVAL SIGNED 06/16/2021 PER TECHNICAL COORDINATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 526359

[6/17/2021 - GB6] - (160) NW4 28-25N-1W
VAC 33558 LYTN, OTHERS NW4 28-25N-1W
VAC 170471 SKTK, OTHERS NW4 28-25N-1W
VAC OTHER
EST LYTN, OTHERS

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