

API NUMBER: 081 24199 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/17/2021
Expiration Date: 12/17/2022

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 30 Township: 14N Range: 5E County: LINCOLN

SPOT LOCATION: SW SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 205 273

Lease Name: PANDORA Well No: 1-25H Well will be 150 feet from nearest unit or lease boundary.
Operator Name: PRAIRIE GAS COMPANY OF OKLAHOMA Telephone: 5398672095 OTC/OCC Number: 24073 0

PRAIRIE GAS COMPANY OF OKLAHOMA LLC
2250 E 73RD ST STE 500
TULSA, OK 74136-6834

THE JOHN ALLAN ACORD REVOCABLE TRUST DTD 01-27-1999,
JOHN ALLAN ACORD, TRUSTEE
930512 S 3470 RD
CHANDLER OK 74834

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 PRUE	404PRUE	3608

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202100840
202100841

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 7162 Ground Elevation: 815

Surface Casing: 415 IP

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 25 Township: 14N Range: 4E Meridian: IM Total Length: 1642
County: LINCOLN Measured Total Depth: 7162
Spot Location of End Point: SE NE NW SE True Vertical Depth: 4588
Feet From: SOUTH 1/4 Section Line: 2285 End Point Location from
Feet From: WEST 1/4 Section Line: 1183 Lease, Unit, or Property Line: 1457

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202100840	<p>[6/17/2021 - GC2] - (160) SW4 30-14N-5E VAC 618461 PRUE SW4 EST PRUE REC. 6-11-2021 (MOORE)</p>
PENDING CD - 202100841	<p>[6/17/2021 - GC2] - (I.O.) SW4 30-14N-5E X202100840 PRUE SHL 205' FSL, 273' FWL POINT OF ENTRY 237' FSL, 267' FWL POINT OF EXIT 241' FSL, 261' FWL NO OP NAMED REC. 6-11-2021 (MOORE)</p>