API NUMBER: 051 24846

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/17/2021
Expiration Date: 12/17/2022

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

			<u></u>		I DIXILL					
WELL LOCATION:	Section: 15	Township: 9N	Range: 6W	County: G	RADY					
SPOT LOCATION:	NW NE NW	NW FEET FF	ROM QUARTER: FROM	NORTH	FROM WEST					
			SECTION LINES:	205	870					
Lease Name:	RABBIT ROAD		Well No	o: 2H-10-3		Well will be	205 f	eet from nearest uni	or leas	e boundary.
Operator Name:	CITIZEN ENERGY III L	.LC	Telephone	e: 91894946	80			OTC/OCC Num	nber:	24120 0
CITIZEN ENE	ERGY III LLC				JERRY CAMP	PBELL				
320 S BOSTON AVE STE 900					1539 COUNTY ROAD 1212					
TULSA, OK 74103-3729										
TOLOA,		OK 74103	-3129		TUTTLE			OK 74103		
Formation(s)	(Permit Valid for I	Listed Formations	Only):							
Name		Code	Depth							
1 MISSISSIPP	PIAN	359MSSP	10500							
Spacing Orders:	144013		Location Exce	eption Orders	No Exceptions		Incre	ased Density Orders:	No De	ensity Orders
Pending CD Number	ere: 202100834		Working in	nterest owner	s' notified: ***			Special Orders:	No Sp	ecial Orders
Pending CD Numbers: 202100834 Working interest owners' notified: *** 202100835										
	202100839									
	202100838									
	202100636									
Total Depth: 1	8500 Ground	Elevation: 1351	Surface	Casing:	1000	Depth t	to base of	Treatable Water-Beari	ng FM:	370
							De	ep surface casin	j has t	een approved
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37661					
Surface	e Water used to Drill: Ye	es :			H. (Other)		SEE MEN	0		
PIT 1 INFOR	MATION				Categ	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: WATER BASED					Pit Location is: AP/TE DEPOSIT					
Chlorides Max: 5000 Average: 3000					Pit Location Formation: TERRACE					
Is depth to	top of ground water great	ter than 10ft below base	e of pit? Y							
Within 1 r	mile of municipal water w	ell? N								
	Wellhead Protection Are	ea? N								
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.								
PIT 2 INFORMATION			Category of Pit: C							
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C						
Type of Mud System: OIL BASED					Pit Location is: AP/TE DEPOSIT					
Chlorides Max: 300000 Average: 250000					Pit Location F	ormation: TERRA	CE			
Is depth to top of ground water greater than 10ft below base of pit? Y										
Within 1 r	mile of municipal water w	ell? N								
	Wellhead Protection Are	ea? N								
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.								

**MULTI UNIT HOLE 1** 

Section: 3 Township: 9N Range: 6W Meridian: IM Total Length: 8006

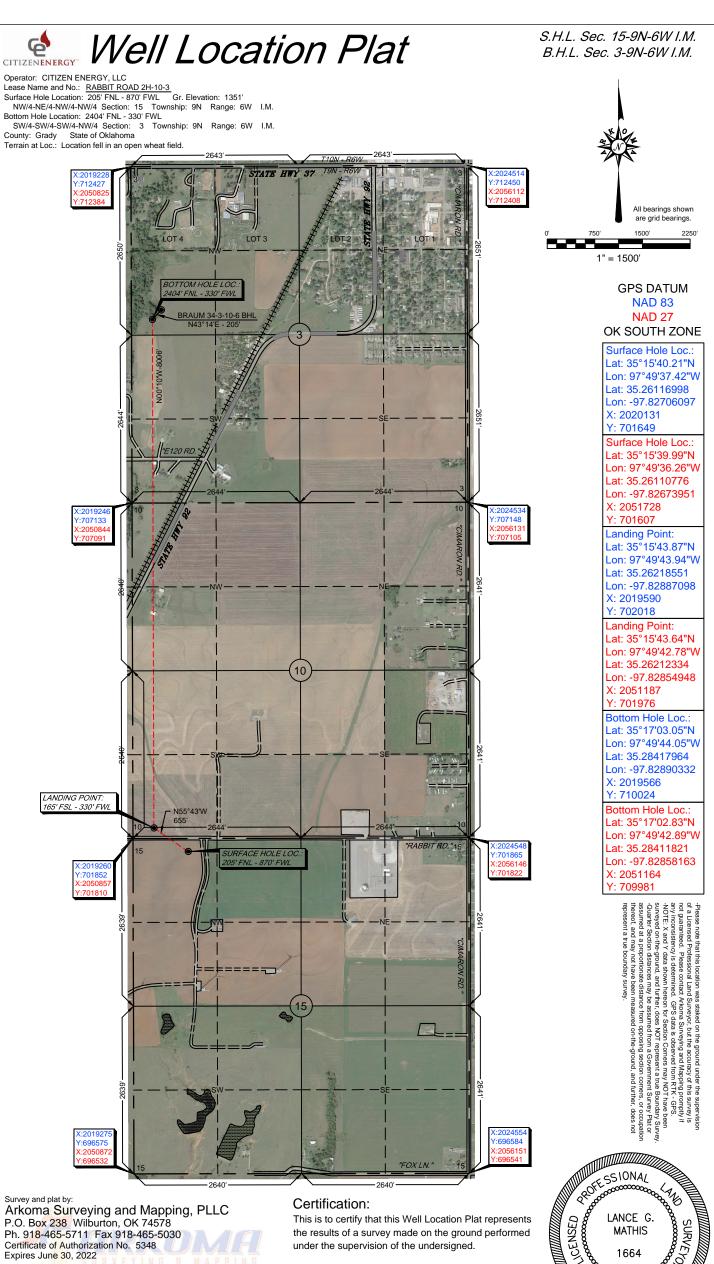
County: GRADY Measured Total Depth: 18500

Spot Location of End Point: S2 SW SW NW True Vertical Depth: 10500

Feet From: NORTH 1/4 Section Line: 2404 End Point Location from
Feet From: WEST 1/4 Section Line: 330 Lease,Unit, or Property Line: 330

## NOTES:

INOTES:					
Category	Description				
DEEP SURFACE CASING	[6/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	[6/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
MEMO	[6/15/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
PENDING CD - 202100834	[6/17/2021 - G56] - (I.O.) 3 & 10-9N-6W EST MULTIUNIT HORIZONTAL WELL X144013 MSSP 33% 3-9N-6W 67% 10-9N-6W NO OP NAMED REC 6/7/2021 (MOORE)				
PENDING CD - 202100835	[6/17/2021 - G56] - (I.O.) 3 & 10-9N-6W X144013 MSSP COMPL INT (10-9N-6W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (3-9N-6W) NCT 0' FSL, NCT 2640' FNL, NCT 330' FWL NO OP NAMED REC 6/7/2021 (MOORE)				
PENDING CD - 202100838	[6/17/2021 - G56] - 3-9N-6W X144013 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC 6/7/2021 (MOORE)				
PENDING CD - 202100839	[6/17/2021 - G56] - 10-9N-6W X144013 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC 6/7/2021 (MOORE)				
SPACING - 144013	[6/17/2021 - G56] - (640) 3 & 10-9N-6W EXT OTHERS EXT 129471 MSSP, OTHERS				



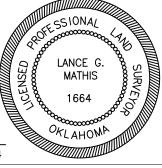
Invoice #9421-A
Date Staked: 06/04/2021 By: D.W
Date Drawn: 06/09/2021 By: J.K.
Revise BHL Footage: 06/17/2021

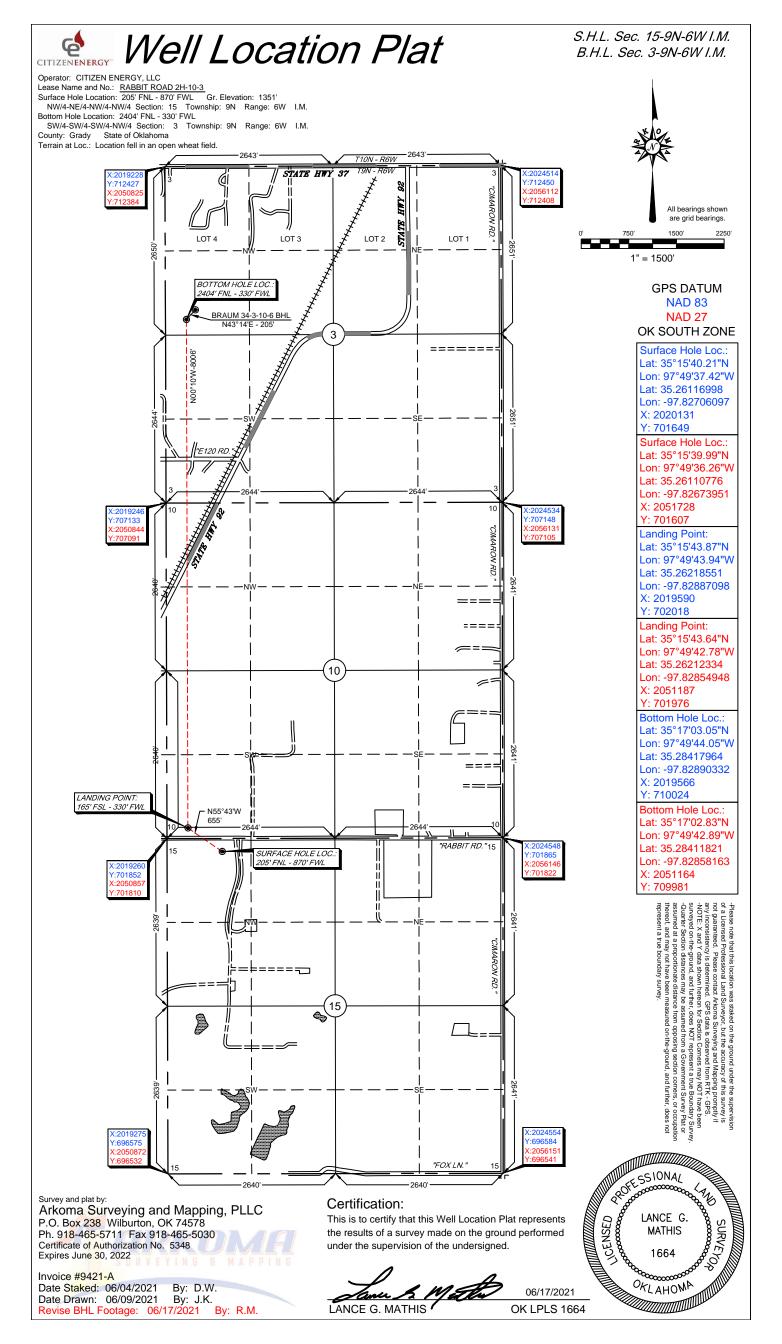
under the supervision of the undersigned.

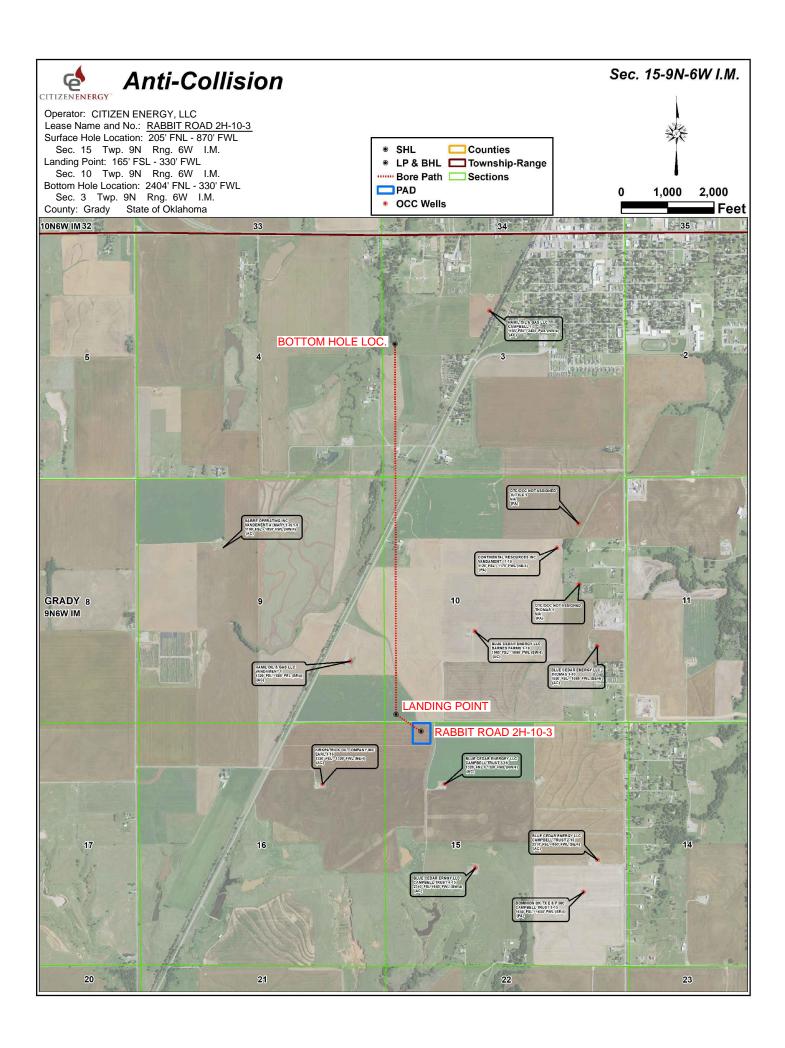


06/17/2021

OK LPLS 1664









## Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

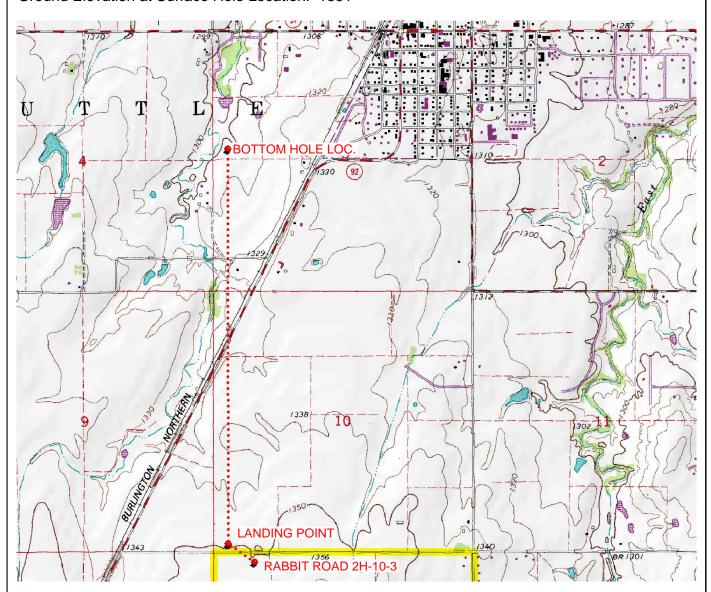
Lease Name and No.: RABBIT ROAD 2H-10-3
Surface Hole Location: 205' FNL - 870' FWL
Sec. 15 Twp. 9N Rng. 6W I.M.
Landing Point: 165' FSL - 330' FWL
Sec. 10 Twp. 9N Rng. 6W I.M.

Bottom Hole Location: 2404' FNL - 330' FWL Sec. 3 Twp. 9N Rng. 6W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1351'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 06/04/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

