API NUMBER: 017 25742

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/15/2021

Expiration Date: 06/15/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	18	Township:	12N -	ange: 6W	Countri	CANADIAN								
				7											
SPOT LOCATION:	SE	SE	SW	FEET FROM QU		SOUTH	FROM WEST								
				SECTIO	N LINES:	257	2356								
Lease Name:	HUNTER 1206				Well	No: 3LMH-18	1	,	Well will be	257	feet from	n nearest uni	t or lease	bounda	ry.
Operator Name:	CHAPARRAL	ENERGY	LLC		Telepho	ne: 4054264	451; 4054264481;				ОТО	C/OCC Num	nber:	16896	0
CHAPARRAL	ENERGY LI	LC					HASKEL	L LEMON (CONSTRU	JCTIO	N CO.				
4700 GAILLA	RDIA PARK	WAY S	TE 200				РО ВОХ	75608							
OKLAHOMA	CITY,		OK	73142-183	39		OKLAHO	MA CITY			OK	73147-0	0608		
Formation(s)	(Permit Val	id for Li	isted For	mations On	ly):										
Name			Code	1	Depth										
1 MISSISSIPF	PIAN		359M	SSP	8886										
Spacing Orders:	130956				Location Ex	ception Order	s: 720521			Inc	reased De	ensity Orders:	72046	i8	
Pending CD Numb	ers: No Pe	nding			Working	interest owne	ers' notified: ***				Sp	ecial Orders:	No S	Specia	al
Total Depth: 1	4500	Ground E	Elevation: 1	314	Surfac	e Casing:	1500		Depth t	to base o	of Treatable	e Water-Beari	ng FM:	300	
						ŭ				D	een surf	face casing	n has h	een an	nroved
											cop our	acc casing	<u> </u>	сспар	pioved
	Federal Jurisdict						Approved M	ethod for disp	osal of Drill	ing Fluid	ds:				
	r Supply Well Dril e Water used to D						D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38010					1			
Gunaci	e water used to E	ли. 163	•				H. (Other)			SEE ME	МО				
PIT 1 INFOR	MATION							Category of I	Pit: C						
	Pit System: CL0	OSED C	losed Syste	m Means Steel	Pits		Liner not re	quired for Ca							
Type of M	ud System: WA	TER BAS	SED					Pit Location	is: BED AC	QUIFER					
Chlorides Max: 50	000 Average: 300	00					Pit Loca	tion Formatio	n: DUNCA	ιN					
Is depth to	top of ground wa	ter greate	er than 10ft	below base of p	it? Y										
Within 1	mile of municipal	water wel	I? N												
	Wellhead Prote	ction Area	a? N												
Pit <u>is</u> lo	ocated in a Hydro	logically S	Sensitive Ar	ea.											
PIT 2 INFOR	MATION							Category of I	Pit: C						
Type of	Pit System: CL0	OSED C	losed Syste	m Means Steel	Pits		Liner not re	quired for Ca	tegory: C						
Type of M	ud System: OIL	BASED						Pit Location	is: BED AC	QUIFER					
Chlorides Max: 30	00000 Average: 2	200000					Pit Loca	tion Formation	n: DUNCA	ıN					
Is depth to	top of ground wa	ter greate	er than 10ft	below base of p	it? Y										
Within 1	mile of municipal	water wel	I? N												
	Wellhead Prote	ction Area	a? N												
Pit is lo	ocated in a Hvdro	logically S	Sensitive Ar	ea.											

HORIZONTAL HOLE 1

SPACING - 130956

Total Length: 4969 Section: 18 Township: 12N Range: 6W Meridian: IM

> County: CANADIAN Measured Total Depth: 14500 True Vertical Depth: 9170

Spot Location of End Point: NE NWNWNE

> Feet From: NORTH 1/4 Section Line: 150 End Point Location from Lease, Unit, or Property Line: 150 Feet From: EAST 1/4 Section Line: 2130

NOTES:	
Category	Description
DEEP SURFACE CASING	[12/14/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/14/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720468	[12/15/2021 - GC2] - 18-12N-6W X130956 MISS 3 WELLS CHAPARRAL ENERGY, LLC 9-8-2021
LOCATION EXCEPTION - 720521 (202101567)	[12/15/2021 - GC2] - (I.O.) 18-12N-6W X130956 MISS X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO WHITE 1 WELL COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL CHAPARRAL ENERGY, LLC 9-10-2021
MEMO	$\ [12/14/2021$ - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

[12/15/2021 - GC2] - (640) 18-12N-6W

EST OTHERS **EXT 127748 MISS**

COVER SHEET

SECTION: 18 TOWNSHIP: 12 N RANGE: 6 W I.M. WELL: HUNTER 1206 1SMH-18

COUNTY: <u>CANADIAN COUNTY</u> STATE: <u>OKLAHOMA</u> WELL: <u>HUNTER 1206 2UMH-18</u>

OPERATOR: CHAPARRAL ENERGY, LLC

4700 GAILLARDIA PKWY, SUITE 200 OKLAHOMA CITY, OK 73142

WELL: <u>HUNTER 1206 3LMH-18</u>

WELL: N/A

GPS DATUM NAD-27 OK NORTH ZONE							
NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL CALLS	S-T-R	
HUNTER 1206 1SMH-18	185190'	2037036'	N35.508685°	W97.875570°	287' FSL & 2,356 FWL	18, T 12 N - R 6 W	
HUNTER 1206 1SMH-18 LP	185051'	2035800'	N35.508306°	W97.879722°	150' FSL & 1,120 FWL	18, T 12 N - R 6 W	
HUNTER 1206 1SMH-18 BHL	190023'	2035802'	N35.521966°	W97.879698°	150' FNL & 1,120 FWL	18, T 12 N - R 6 W	
HUNTER 1206 2UMH-18	185175'	2037036'	N35.508643°	W97.875570°	272' FSL & 2,356 FWL	18, T 12 N - R 6 W	
HUNTER 1206 2UMH-18 LP	185053'	2036850'	N35.508307°	W97.876195°	150' FSL & 2,170 FWL	18, T 12 N - R 6 W	
HUNTER 1206 2UMH-18 BHL	190023'	2036852'	N35.521963°	W97.876170°	150' FNL & 2,170 FWL	18, T 12 N - R 6 W	
HUNTER 1206 3LMH-18	185160'	2037036'	N35.508602°	W97.875570°	257' FSL & 2,356 FWL	18, T 12 N - R 6 W	
HUNTER 1206 3LMH-18 LP	185054'	2037741'	N35.508308°	W97.873203°	150' FSL & 2,130 FEL	18, T 12 N - R 6 W	
HUNTER 1206 3LMH-18 BHL	190024'	2037732'	N35.521960°	W97.873210°	150' FNL & 2,130 FEL	18, T 12 N - R 6 W	

781-07	
SURVEY & CONSULTING	
PREPARED BY:	۲
PAN-OP SURVEY & CONSULTING, LLC	ı
11900 N MACARTHUR BLVD.	L
SUITE C2	Г
OKLAHOMA CITY, OK 73162	ı
CA# 8166	L
Exp: 06/30/2021	ı

	SECTION:	18	TOWN	ISHIP: 12 N	RAN	IGE:	6 W	I.M.	REV.	DATE	BY	DESCRIPTION
•	COUNTY: C	CANA	DIAN CC	UNTY	STATE: OKLAHOMA			1	10/21/12	ERW	MOVED WELLS	
	OPERATOR: CHAPARRAL AFE: N/A											
	DATE STAKE	DATE STAKED: 8/16/21 PAN-OP: 2			-0082	-001						
	DATE DWN:	8/24	/21	DWN BY: EF	₹W	CHK'I	D BY:	MVA				
	SHEET NO.:	1 OF	9 SI	HEET SIZE: 8.	5X14	ΕX	XHIBIT:	: A			·	

HUNTER 1206 3LMH-18

SECTION: 18 TOWNSHIP: 12 N RANGE: I.M. 6 W COUNTY: **CANADIAN COUNTY** STATE: OKLAHOMA OPERATOR: CHAPARRAL AFE: N/A PAN-OP: 21-0082-004 DATE STAKED: 8/16/21 DATE DWN: 8/24/21 DWN BY: ERW CHK'D BY: MVA

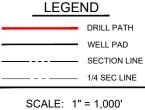
DATE DWN: 8/24/21 DWN BY: ERW CHK'D BY: MVA
SHEET NO.: 4 OF 9 SHEET SIZE: 8.5X14 EXHIBIT: D

VELL LOCATION PLAT

WELL LOCATION PLAT X: 2034682 X:2039862 Y: 190173 Y: 190174 X: 2037223 **BHL** Y: 190173 150' FNL - 2,130' FEL Y: 190024' X: 2037732' LAT: N35.521960° LONG: W97.873210° N00°05'53"W - 4969.43' **GPS DATUM** NAD-27 OK NORTH ZONE U.S. FEET SCALE 1" = 1,000' 18 X:2039868 X:2034681 Y: 187543 Y: 187536 1561' WHITE 1 **EVANS 1** X: 2039299 X:2036661 Y: 186940 Y: 186233 LP 150' FSL - 2,130' FEL Y: 185054' X: 2037741' LAT: N35.508308° LONG: W97.873203° X:2039871 X: 2034680 **HUNTER 1206 3LMH-18** X: 2037229 Y: 184899 Y: 184908 257' FSL - 2,356' FWL Y: 184903 Y: 185160' X: 2037036' LAT: N35.508602° LONG: W97.875570°

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED. PLEASE CONTACT PAN-OP PROMPTLY IF ANY INCONSISTENCY IS DETERMINED. GPS DATA IS OBSERVED FROM RTK-GPS. NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.





CERTIFICATE:

I, <u>CORY D. CULPEPPER</u> AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF PAN-OP SURVEY & CONSULTING, LLC, DO HERBY CERTIFY TO THE INFORMATION SHOW HEREIN.

Oklahoma RPLS 10/21/2021 No.1980

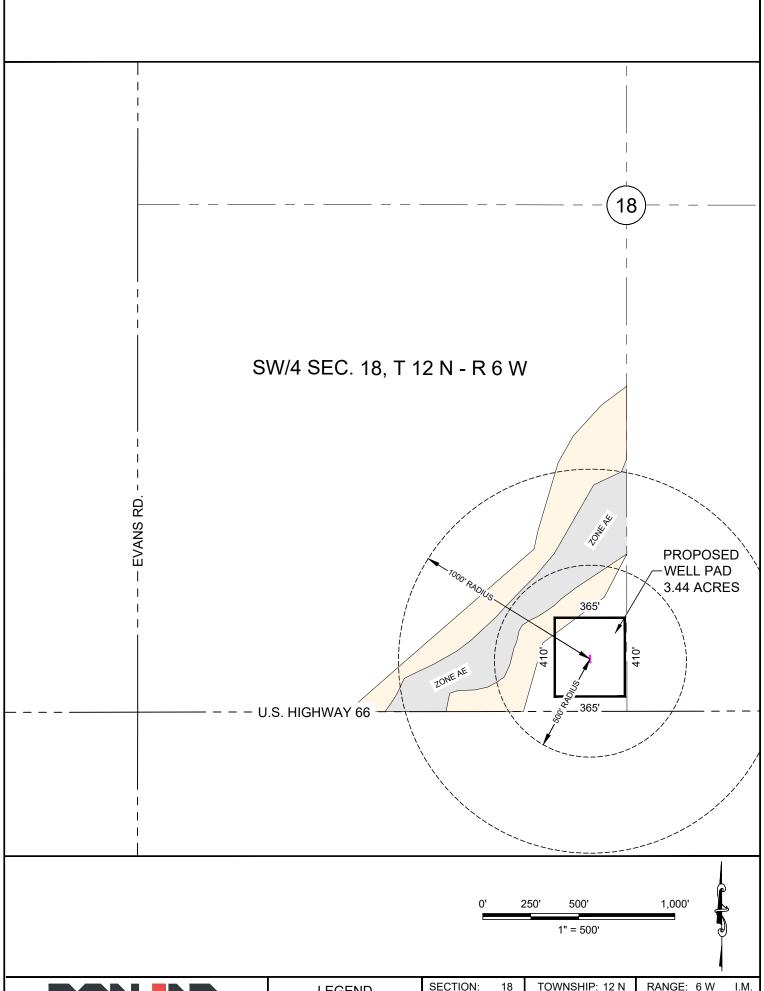


CHAPARRAL ENERGY HUNTER 1206

SW/4 SEC. 18, T 12 N - R 6 W CANADIAN COUNTY, OKLAHOMA

1SMH-18, 2UMH-18 & 3LMH-18

OVERVIEW





PREPARED BY:
PAN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY, OK 73162
C## 8166
Exp: 06/30/2021

LEGEND

WELL PAD
SECTION LINE
1/4 SEC LINE
BOUNDARY

SCALE: 1" = 500'

SECTION:	18	TOWNSHIP:
COUNTY:	CANA	DIAN COUNTY

N RANGE: 6 W I.M.
STATE: OKLAHOMA

OPERATOR: CHAPARRAL AFE: N/A

DALLOR OF ALL TWA

 DATE STAKED: 8/16/21
 PAN-OP: 21-0082-005

 DATE DWN: 8/24/21
 DWN BY: ERW
 CHK'D BY:

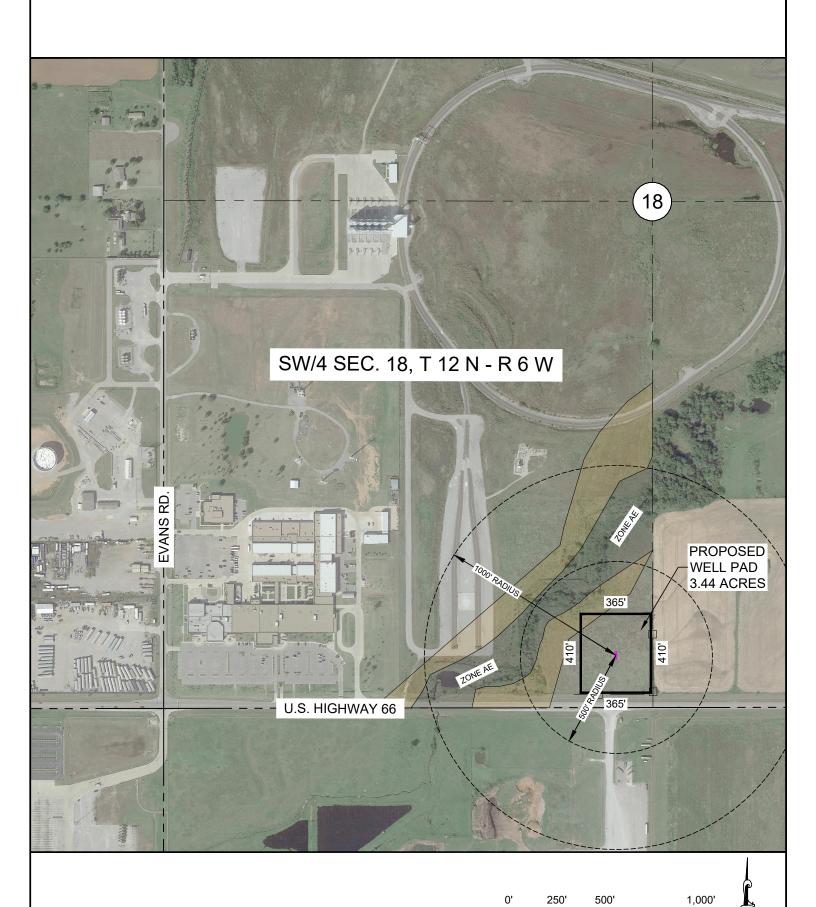
SHEET NO.: 5 OF 9 SHEET SIZE: 8.5X14

EXHIBIT: E

MVA

HUNTER 1206 1SMH-18, 2UMH-18 & 3LMH-18 SW/4 SEC. 18, T 12 N - R 6 W CANADIAN COUNTY, OKLAHOMA

OVERVIEW





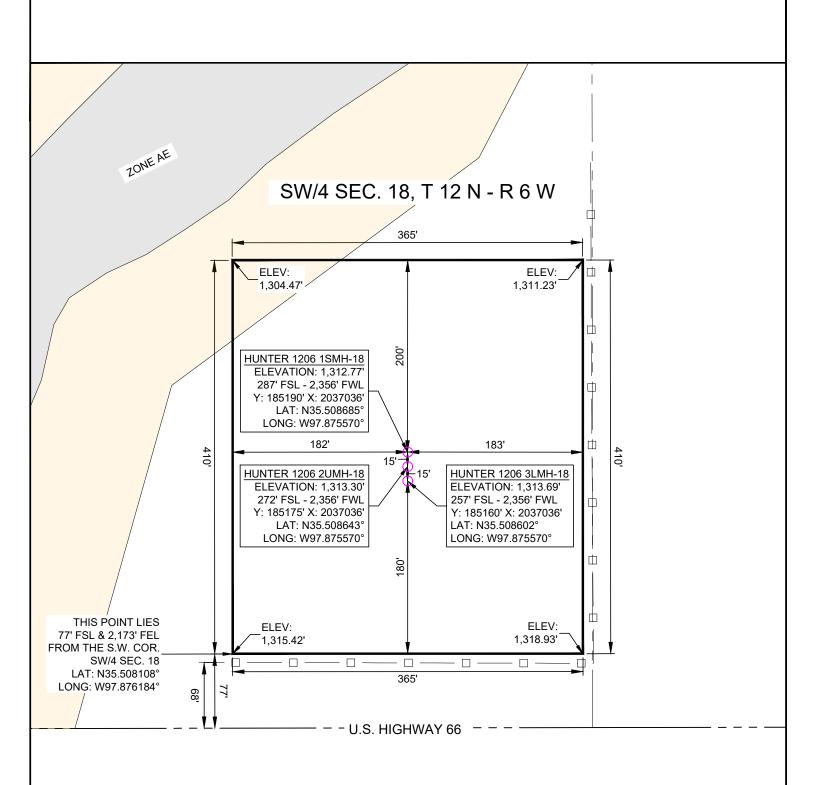
SURVEY & CONSULTING
PREPARED BY:
PAN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY, OK 73162
C## 8166
Exp: 06/30/2021

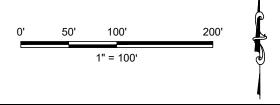
	WELL PAD
	SECTION LINE
	1/4 SEC LINE
-	BOUNDARY
SCALE: 1"	= 500'

SECTION:	18	TOW	/NSHIP: 12 N	R/	ANGE: 6 W	I.M.	
COUNTY:	CANA	DIAN C	OUNTY	ST	ATE: OKLAH	OMA	
OPERATOR	: CHAP	ARRAL	AFE: N/A				
DATE STAK	ED: 8/1	6/21	PAN-OP: 21-0082-006				
DATE DWN:	8/24/2	21	DWN BY: EI	₹W	CHK'D BY:	MVA	
SHEET NO.	: 6 OF	9 SI	HEET SIZE: 8	.5X14	EXHIBIT:	F	

HUNTER 1206 1SMH-18, 2UMH-18 & 3LMH-18 SW/4 SEC. 18, T 12 N - R 6 W CANADIAN COUNTY, OKLAHOMA

PLAT







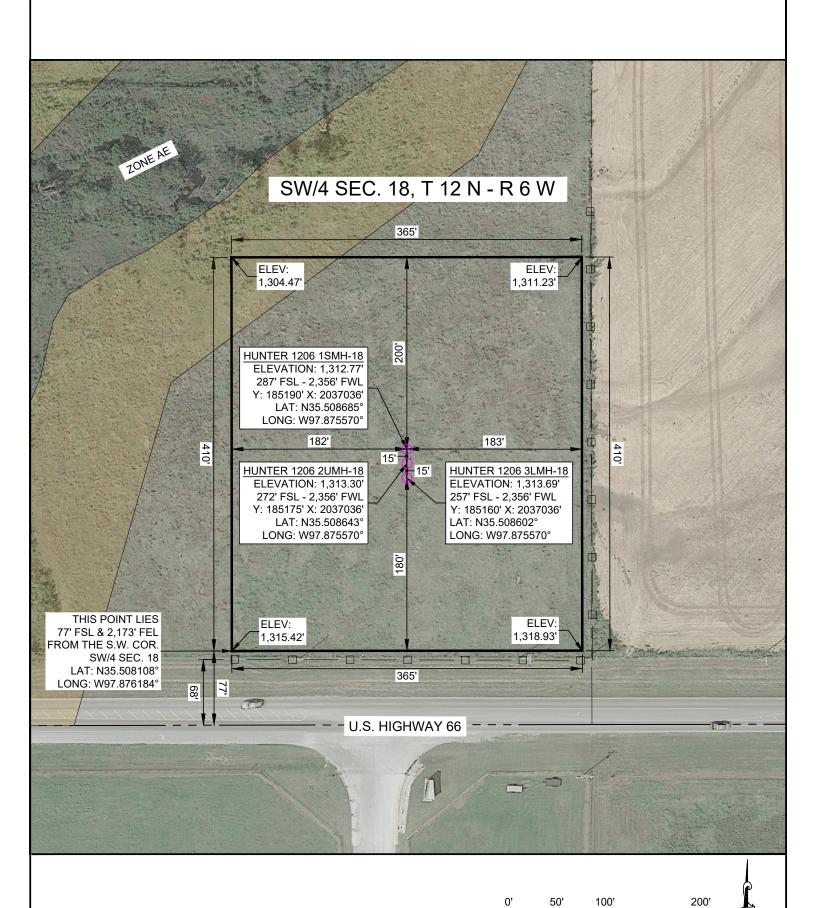
PREPARED BY:	
N-OP SURVEY & CONSULTING, LLC	
11900 N MACARTHUR BLVD.	
SUITE C2	
OKLAHOMA CITY, OK 73162	
CA# 8166	
Exp: 06/30/2021	

LEGEND							
	WELL PAD						
	SECTION LINE						
	1/4 SEC LINE						
	BOUNDARY						
SCALE: 1"	= 100'						

								1		
SECTION:	18	TO\	N٨	WNSHIP: 12 N			λNO	GE: 6 W	I.M.	
COUNTY:	CANA	DIAN (IAN COUNTY				STATE: OKLAHOMA			
OPERATOR: CHAPARRAL				AFE: N/A						
DATE STAKED: 8/16/21				PAN-OP: 21-0082-007						
DATE DWN	TE DWN: 8/24/21			DWN BY: ERW			CI	CHK'D BY: MVA		
SHEET NO.	: 7 OF	9 8	SHE	EET SIZE:	8.5	5X14		EXHIBIT:	G	

HUNTER 1206 1SMH-18, 2UMH-18 & 3LMH-18 SW/4 SEC. 18, T 12 N - R 6 W CANADIAN COUNTY, OKLAHOMA

PLAT





PREPARED BY: PAN-OP SURVEY & CONSULTING, LLC 11900 N MACARTHUR BLVD. SUITE C2
OKLAHOMA CITY, OK 73162
CA# 8166
Exp: 06/30/2021

LEGEND

SCALE: 1" = 100'

WELL PAD SECTION LINE 1/4 SEC LINE

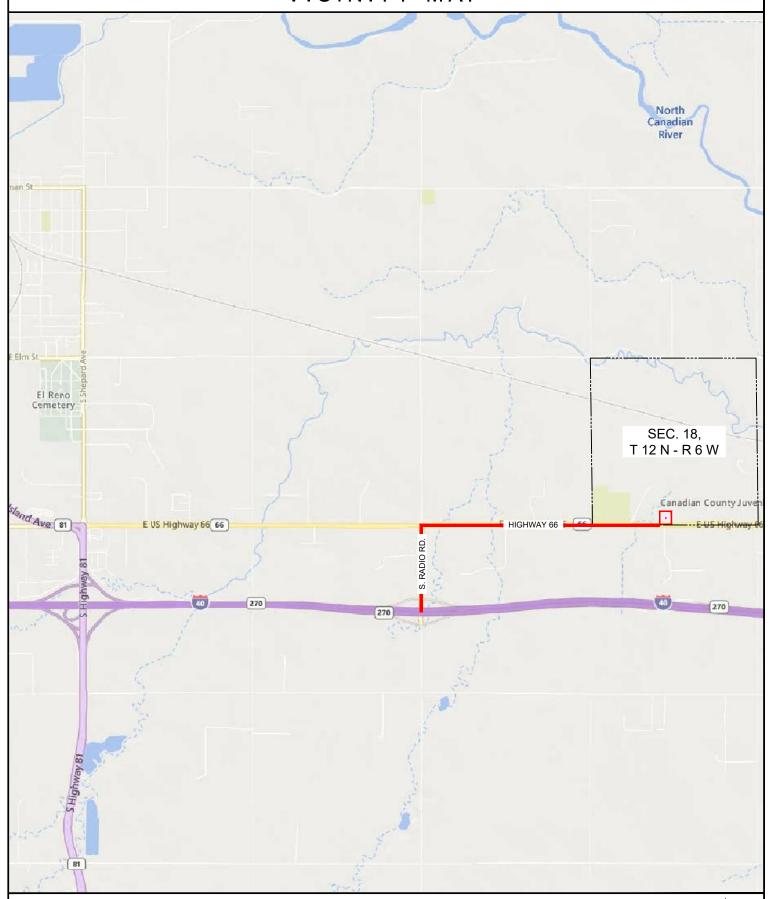
BOUNDARY	

SECTION:	18	TOV	VNSHIP: 12	N	RAN	IGE: 6 W	I.M.
COUNTY:	CANA	DIAN (COUNTY		STA	TE: OKLAH	НОМА
OPERATOR: CHAPARRAL			L AFE: N/A	AFE: N/A			
DATE STAKED: 8/16/21			PAN-OP:	PAN-OP: 21-0082-008			
DATE DWN:	8/24/2	21	DWN BY:	ER'	W C	CHK'D BY:	MVA
SHEET NO.:	8 OF	9 S	HEET SIZE:	8.5	X14	EXHIBIT:	Н

1" = 100'

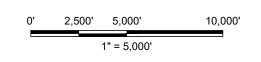
HUNTER 1206 1SMH-18, 2UMH-18 & 3LMH-18 SW/4 SEC. 18, T 12 N - R 6 W CANADIAN COUNTY, OKLAHOMA

VICINITY MAP



DIRECTIONS:

FROM JUNCTION OF I-40 & S. RADIO RD. IN EL RENO, OK., GO 0.45 MILE NORTH ON S. RADIO RD., THEN 1.4 MILE EAST ON U.S. HIGHWAY 66, TURN NORTH INTO LOCATION.





PREPARED BY:
PAN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY, OK 73162
CA# 8166
Exp: 06/30/2021

LEGEND				
	DRIVING PATH			
	SECTION LINE			
	1/4 SEC LINE			

SCALE: 1" = 5,000'

IVING PATH	С
CTION LINE	0
SEC LINE UNDARY	D
ONDAIN	D.

SECTION:	18	TOWNSHIP: 12 N			R	ANG	3E: 6 W	I.M.
COUNTY:	CANA	DIAN	CC	OUNTY	Sī	STATE: OKLAHOMA		
OPERATOR: CHAPARRAL AFE: N/A								
DATE STAKED: 8/16/21			PAN-OP: 21-0082-009					
DATE DWN:	8/24/2	21		DWN BY: EF	RW	CI	HK'D BY:	MVA
SHEET NO.:	9 OF	9 5	SH	EET SIZE: 8.	.5X14	1	EXHIBIT:	1