			OKLAHOMA C			_				
API NUMBER:	051 24894			CONSER\ P.O. BOX	ATION DIVISIO	N		Approval Date:	12/15/2	021
					OK 73152-2000	L		Expiration Date:	06/15/2	023
Multi Unit	Oil & Gas		(F	Rule 165:	10-3-1)					
			PER	<u>MIT TO</u>	<u>D DRILL</u>					
WELL LOCATION	: Section: 17	Township: 6N	Range: 6W Co	ounty: GRAI	ΟY					
SPOT LOCATION:	SE SE SW	SE FEET FRO	M QUARTER: FROM S		<sup>™</sup> EAST					
		SEC	CTION LINES: 28	80	1560					
Lease Name:	GEORGE		Well No: 6-	-17-8XHM		Well wil	be 280	feet from neares	t unit or l	ease boundary.
Operator Name:	CONTINENTAL RESO	JRCES INC	Telephone: 40	052349797; 4	052349000;			OTC/OCC	Number	: 3186 0
				—						
CONTINENT	TAL RESOURCES I	NC			GEORGE E. JR	. & LOU N	ICNEFF	REVOCABLE T	RUST	
PO BOX 268	3870				1408 COUNTY	ROAD 139	90			
OKLAHOMA	CITY,	OK 73126-8	3870		CHICKASHA			OK 730	18	
Formation(s)	(Permit Valid for I	isted Formations (	Only).							
Name		Code								
	DIAN		<b>Depth</b> 14706							
1 MISSISSIP		359MSSP	14706							
Spacing Orders:	611024		Location Exception	n Orders:	No Exception	S		ncreased Density Or	ders: N	o Density
Pending CD Num	pers: 202102561		Working intere	est owners' no	tified: ***			Special Ord	lers: N	o Special
	202102574									
	202102575									
Total Depth:	24891 Ground	Elevation: 1053	Surface Ca	sing: 15	00	De	pth to bas	e of Treatable Water-	Bearing Fl	M: 530

	Deep surfa	ce casing has been approved					
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes	Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT)	PERMIT NO: 21-37908					
	H. (Other) SEE MEMO						
PIT 1 INFORMATION	Category of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C						
Type of Mud System: WATER BASED	Pit Location is: ALLUVIAL						
Chlorides Max: 5000 Average: 3000	Pit Location Formation: ALLUVIUM						
Is depth to top of ground water greater than 10ft below base of pit? Y							
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit <u>is</u> located in a Hydrologically Sensitive Area.							
PIT 2 INFORMATION	Category of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C						
Type of Mud System: OIL BASED	Pit Location is: ALLUVIAL						

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Chlorides Max: 300000 Average: 200000

Pit

is

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Is depth to top of ground water greater than 10ft below base of pit?  $\ \ Y$ 

located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1		
Section: 8 Township: 6N Ra	nge: 6W Meridian: IM	Total Length: 9919
County: GRADY		Measured Total Depth: 24891
Spot Location of End Point: NE NE	NW NE	True Vertical Depth: 16000
Feet From: NORTH	1/4 Section Line: 50	End Point Location from
Feet From: EAST	1/4 Section Line: 1367 L	ease,Unit, or Property Line: 50

NOTES:	
Category	Description
DEEP SURFACE CASING	[12/1/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[12/1/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BITTER CREEK AND WASHITA RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202102561	[12/14/2021 - GB6] - (I.O.)(640) 8-6N-6W EXT 624300 MSSSP, OTHERS REC. 12/14/2021 (MILLER)
PENDING CD – 202102574	[12/14/2021 - GB6] - (I.O.) 17 & 8 -6N-6W EST MULTIUNIT HORIZONTAL WELL X611204 MSSP, OTHER 17-6N-6W X202102561 MSSP, OTHER 8-6N-6W (OTHER ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 17-6N-6W 50% 8-6N-6W CONTINENTAL RESOURCES, INC. REC. 12/14/2021 (MILLER)
PENDING CD – 202102575	[12/14/2021 - GB6] - (I.O.) 17 & 8 -6N-6W X611204 MSSP, OTHER 17-6N-6W X202102561 MSSP, OTHER 8-6N-6W COMPL. INT. (17-6N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (8-6N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL CONTINENTAL RESOURCES, INC. REC. 12/14/2021 (MILLER)
SPACING – 611024	[12/14/2021 - GB6] - (640) 17-6N-6W EXT 609305 MSSP, OTHERS

EXHIBIT:	<u>A (1 of 2)</u>
SHEET:	8.5×11
SHL:	17-6N-6W
BHL-6:	8-6N-6W



WELL PAD ID: B561308D-71B5-9DA2-FA03-3BB079246401 SH-6-ID: W5CIMT4HPT

## COVER SHEET

# <u>CONTINENTAL</u> <u>RESOURCES</u>, <u>INC</u>. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section <u>17</u> Township <u>6N</u> Range <u>6W</u> I.M. SH-6: <u>GEORGE 6-17-8XHM</u>

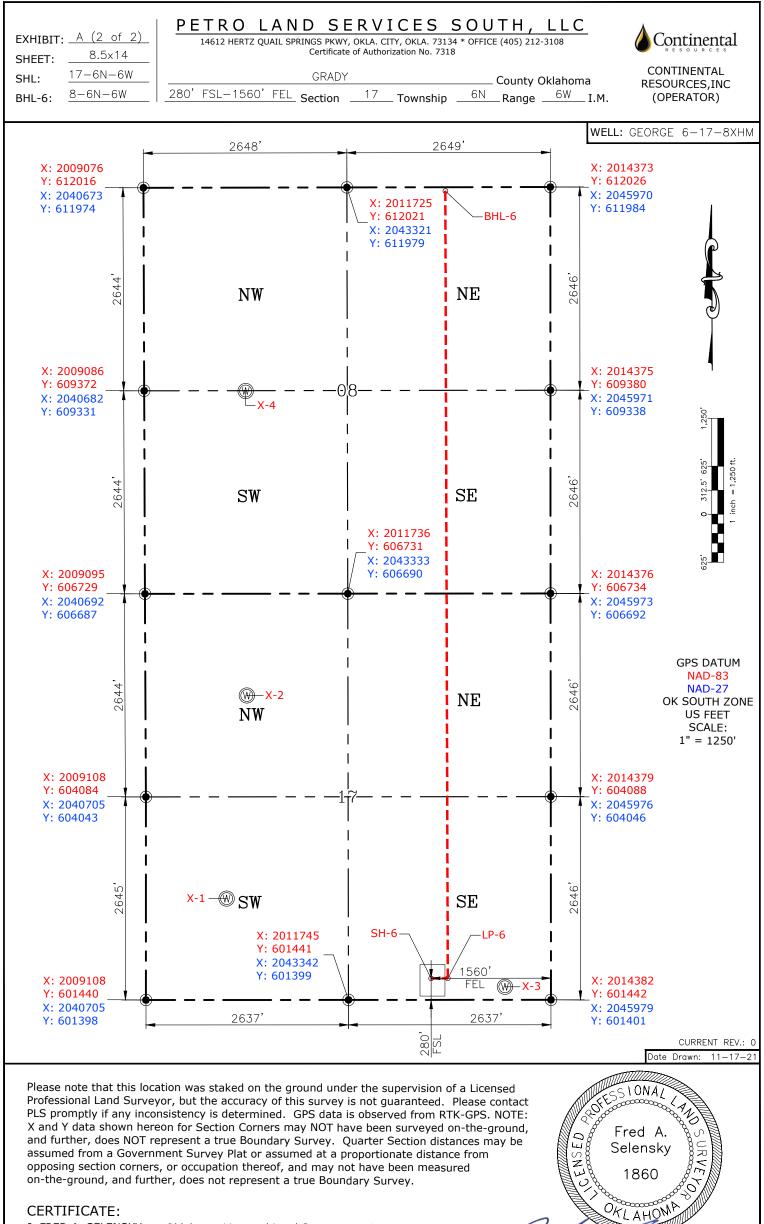
County \_\_\_\_\_ GRADY \_\_\_\_ State \_\_\_\_ OK \_\_\_\_

Operator \_\_\_\_\_CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIG ELEVATI
SH-6	GEORGE 6-17-8XHM	601722	2012822	34* 59' 11.97" -97* 51' 07.32"	34.986659 -97.852033	280' FSL / 1560' FEL (SE/4 SE/4 SW/4 SE/4 SEC 17)	1053.41'	1053.6
LP-6	LANDING POINT	601722	2013038	34* 59' 11.97" -97* 51' 04.72"	34.986658 -97.851310	280' FSL / 1344' FEL (SE/4 SEC 17)		
BHL-6	BOTTOM HOLE LOCATION	611973	2013006	35° 00' 53.37" -97° 51' 04.92"	35.014825 -97.851366	50' FNL / 1367' FEL (NE/4 SEC 8)		
X-1	MECOY #1	602760	2010158	34* 59' 22.28" -97* 51' 39.31"	34.989523 -97.860920	17-6N-6W:   TD: 13460'   1320' FSL / 1050' FWL		
X-2	IRENE CALVERT #1	605405	2010422	34 <sup>•</sup> 59' 48.44" -97 <sup>•</sup> 51' 36.10"	34.996789 -97.860028	17-6N-6W:   TD: 13600'   1325' FNL / 1320' FWL		
X-3	GEORGE #1-17H	601612	2013782	34* 59' 10.87" -97* 50' 55.78"	34.986354 -97.848828	17-6N-6W:   TD: 19531'   170' FSL / 600' FEL		
X-4	MCNEIL #1	609370	2010406	35° 00' 27.66" -97° 51' 36.23"	35.007682 -97.860063	8-6N-6W:   TD: 13184'   2640' FSL / 1320' FWL		

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-6	GEORGE 6-17-8XHM	601680	2044418	34* 59' 11.73" -97* 51' 06.17"	34.986592 -97.851714	280' FSL / 1560' FEL (SE/4 SE/4 SW/4 SE/4 SEC 17)	1053.41'	1053.60'
LP-6	LANDING POINT	601680	2044635	34* 59' 11.73" -97* 51' 03.57"	34.986591 -97.850991	280' FSL / 1344' FEL (SE/4 SEC 17)		
BHL-6	BOTTOM HOLE LOCATION	611932	2044603	35* 00' 53.13" -97* 51' 03.77"	35.014759 -97.851047	50' FNL / 1367' FEL (NE/4 SEC 8)		
X-1	MECOY #1	602719	2041755	34* 59' 22.04" -97* 51' 38.16"	34.989456 -97.860601	17-6N-6W:   TD: 13460'   1320' FSL / 1050' FWL		
X-2	IRENE CALVERT #1	605364	2042018	34* 59' 48.20" -97* 51' 34.95"	34.996722 -97.859709	17-6N-6W:   TD: 13600'   1325' FNL / 1320' FWL		
X-3	GEORGE #1-17H	601570	2045378	34* 59' 10.63" -97* 50' 54.63"	34.986287 -97.848509	17-6N-6W:   TD: 19531'   170' FSL / 600' FEL		
X-4	MCNEIL #1	609328	2042002	35* 00' 27.42" -97* 51' 35.08"	35.007616 -97.859744	8-6N-6W:   TD: 13184'   2640' FSL / 1320' FWL		

	RE	REVISIONS					
Certificate of Authorization No. 7318	No.	DATE	STAKED	ΒY	DESCRIPTION	COMMENTS	
Prepared By:	00	11-17-21	**-**-21	HDG	ISSUED FOR APPROVAL		
PSLS 14612 Hertz Quail Springs							
Pkwy. Oklahoma City, OK 73134							



I, <u>FRED A. SELENSKY</u>, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

//-/7-ZI

DATE

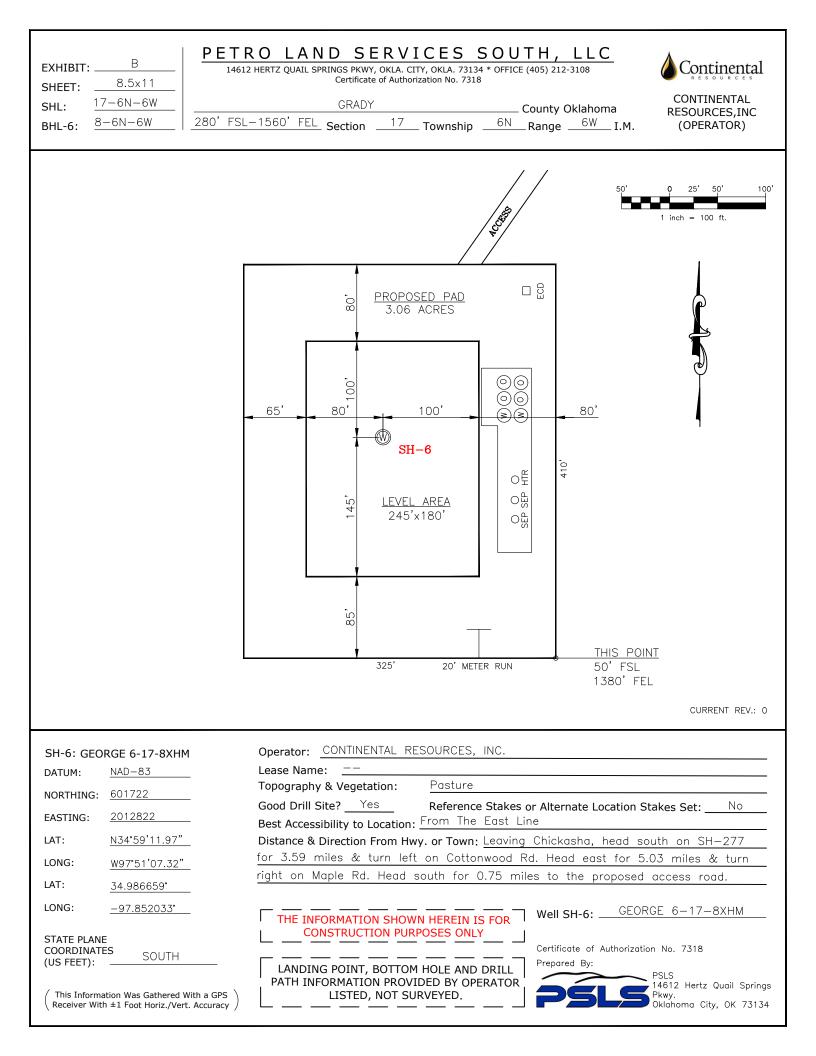


EXHIBIT: $C$ SHEET: $8.5x11$ SHL: $17-6N-6W$ BHL-6: $8-6N-6W$ Continental R = S O U R C E S 4,000' 0 4,000' 8,000' 1  Inch  = 8,000  Ft.
VICINITY MAP
LEAVING CHICKASHA, HEAD SOUTH ON SH-277 FOR 3.59 MILES & TURN LEFT ON COTTONWOOD RD. HEAD EAST FOR 5.03 MILES 8 TURN RIGHT ON MAPLE RD. HEAD SOUTH FOR 0.75 MILES TO THE PROPOSED ACCESS ROAD.
CONTINENTAL RESOURCES, INC.
P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253   Section 17 Township 6N Range 6W I.M. Well SH-6: GEORGE 6-17-8XHM   County GRADY State OK

CONTINENTAL RESOURCES, INC.

Prepared By: Petro Land Services South 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

Operator \_

Certificate of Authorization No. 7318

EXHIBIT:	D
SHEET:	8.5x11
SHL:	17-6N-6W
BHL-6:	8-6N-6W



### FACING NORTH

(NO IMAGES AVAILABLE)

#### FACING SOUTH

#### (NO IMAGES AVAILABLE)

					CURRENT REV.: 0
Prepared By:		DRAWN BY:	HDG	SCALE:	N.T.S.
PSLS	TERRAIN	CHECKED BY:	MJL	JOB No.:	
PSLS 14612 Hertz Quail Springs Pkwy.	ILKKAIN	APPROVED BY:		DWG. NO.:	TERRAIN-1
Oklahoma City, OK 73134		DATE ISSUED:	11-17-21	SHEET:	1 OF 2

EXHIBIT: $E$ SHEET: $8.5 \times 11$ SHL: $17 - 6N - 6W$ BHL-6: $8 - 6N - 6W$	Well SH-6: <u>GEORGE 6-17-8XHM</u>
FACING EAST	(NO IMAGES AVAILABLE)
FACING WEST	(NO IMAGES AVAILABLE)

					CURRENT REV .: 0
Prepared By: PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	TERRAIN	DRAWN BY:	HDG	SCALE:	N.T.S.
		CHECKED BY:	MJL	JOB No.:	
		APPROVED BY:		DWG. NO.:	TERRAIN-2
		DATE ISSUED:	11-17-21	SHEET:	2 OF 2

EXHIBIT:F				
SHEET: $\frac{8.5 \times 11}{17 - 6N - 6W}$ BHI-6: $8 - 6N - 6W$	ontal			
PROPOSED ACCESS ROAD = 1111'   67	7.33 RODS (TOTAL)			
	A LON			
	M R R		1	
		i		
		I		
	12			
and the second			Ę	
	250	I		
SE/4 SECTION 17-6N-	6W		4	
GEORGE E. MCNEFF JR. & REVOCABLE TRUE	ST		ш	
			DATUM - NAD83, OK SOUTH ZONE US FEET SCALE: 1" = 500'	
			SOUT = 500	
SE			3, OK LE: 1 <sup>"</sup>	
	Existing Access		NAD8 T SCA	
PROPOSED			IS FEE	
ACCESS ROAD			GPS DA	
		100	G	
		1.1.		
	H-6:			
G	EORGE 6-17-8XHM	Parts		
	A new let			
THIS PO	OINT	3%		
50' FSL 1380' F	) EL	Cheffen		
Section <u>17</u> Township <u><math>6N</math></u> Range <u><math>6W</math></u> I.M.				
County GRADY StateOK	250' <b>0</b> 12	5' 250' 500'		
	1 inch =	500 ft.		
OperatorCONTINENTAL RESOURCES, INC.				
Prepared	DRAWN BY: HDG	SCALE	CURRENT REV.: 0	
Prepared By:	CHECKED BY: MJL	SCALE: JOB No.:	1" = 500'	
PSLS 14612 Hertz Quail Springs Pkwy.	APPROVED BY:	DWG. NO.:	AERIAL-1	
14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	DATE ISSUED: 11-17-21	SHEET:	1 OF 4	

