

API NUMBER: 051 24891

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/15/2021
Expiration Date: 06/15/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 4N Range: 5W County: GRADY

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 369 1349

Lease Name: SCR Well No: 5-31X6H Well will be 369 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC
3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

SANDY CREEK RANCH LLC
PO BOX 13130
OKLAHOMA CITY OK 73113

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	15186

Spacing Orders: 385120 Location Exception Orders: 721362 Increased Density Orders: 721201
390452 721202
721228

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 25756 Ground Elevation: 1200

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37889
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 6	Township: 3N	Range: 5W	Meridian: IM	Total Length: 1001	
	County: GRADY			Measured Total Depth: 25756	
Spot Location of End Point: NW	SW	SE	SE	True Vertical Depth: 15316	
Feet From: SOUTH		1/4 Section Line: 341		End Point Location from	
Feet From: EAST		1/4 Section Line: 1212		Lease, Unit, or Property Line: 341	

NOTES:

Category	Description
DEEP SURFACE CASING	[12/10/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721201 (202101762)	[12/15/2021 - GB6] - 6-3N-5W X385120 WDFD 6 WELLS GULFPORT MIDCON, LLC 10/19/2021
INCREASED DENSITY - 721202 (202101763)	[12/15/2021 - GB6] - 31-4N-5W X390452 WDFD 6 WELLS GULFPORT MIDCON, LLC 10/19/2021
LOCATION EXCEPTION - 721362 (202101760)	[12/14/2021 - GB6] - (I.O.) 31-4N-5W & 6-3N-5W X390452 WDFD 31-4N-5W X385120 WDFD 6-3N-5W COMPL. INT. (31-4N-5W) NCT 150' FNL, NCT 0' FSL, NCT 1000' FEL COMPL. INT. (6-3N-5W) NCT 0' FNL, NCT 150' FSL, NCT 1000' FEL NO OPER. NAMED 10/27/2021
MEMO	[12/10/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 385120	[12/14/2021 - GB6] - (640) 6-3N-5W EXT 371087 WDFD, OTHER
SPACING - 390452	[12/14/2021 - GB6] - (640) 31-4N-5W EXT OTHER EXT 360406 WDFD
SPACING - 721228 (202101754)	[12/14/2021 - GB6] - (I.O.) 31-4N-5W & 6-3N-5W EST MULTIUNIT HORIZONTAL WELL X390452 WDFD 31-4N-5W X385120 WDFD 6-3N-5W 50% 31-4N-5W 50% 6-3N-5W NO OPER. NAMED 10/20/2021

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



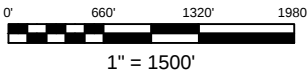
Well Location Plat

S.H.L. Sec. 30-4N-5W I.M.
B.H.L. Sec. 6-3N-5W I.M.

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: SCR 5-31X6H
Surface Hole Location: 369' FSL - 1349' FEL Gr. Elevation: 1200'
NE/4-SE/4-SW/4-SE/4 Section: 30 Township: 4N Range: 5W I.M.
Bottom Hole Location: 341' FSL - 1212' FEL
NW/4-SW/4-SE/4-SE/4 Section: 6 Township: 3N Range: 5W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in thick timber on flat land.



All bearings shown
are grid bearings.



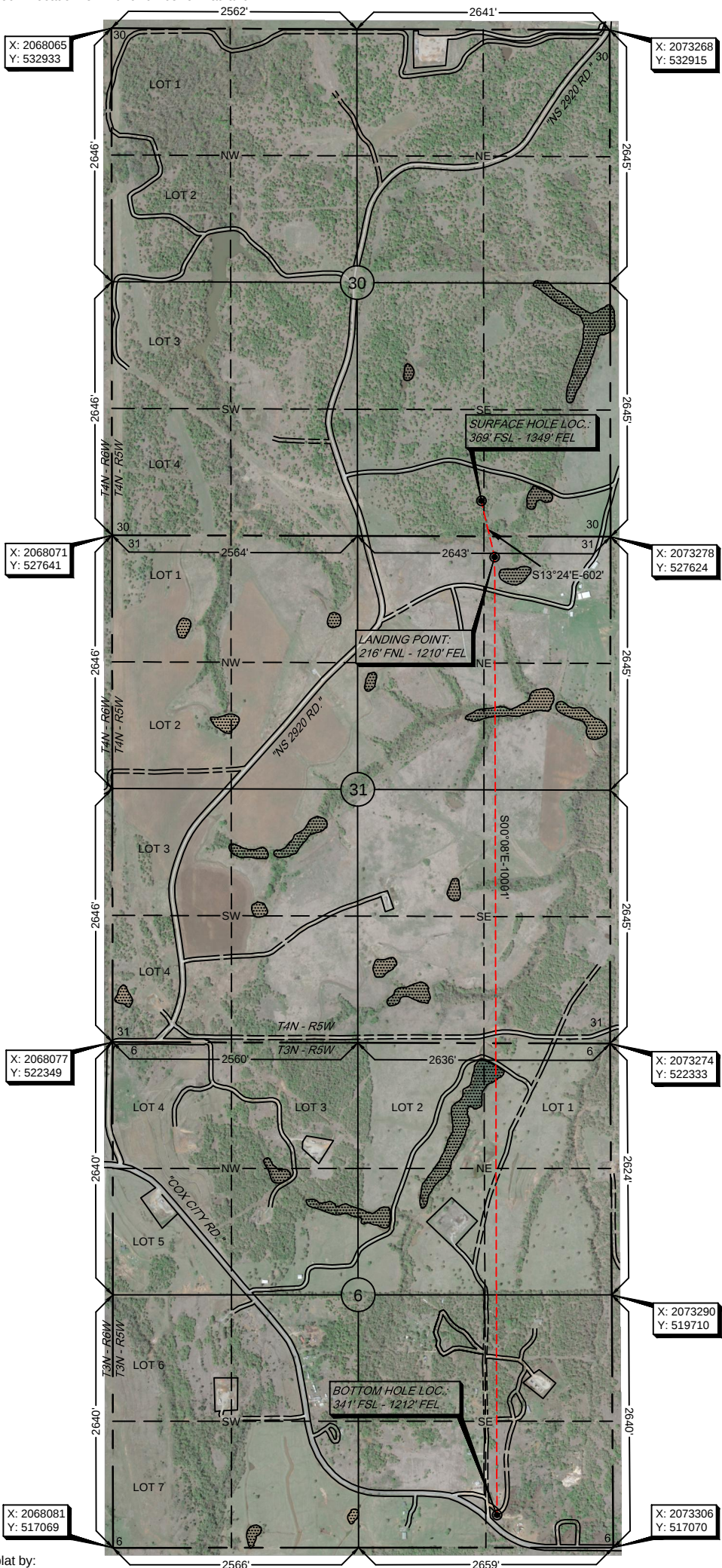
GPS DATUM
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 34°47'02.37"N
Lon: 97°45'37.66"W
Lat: 34.78399067
Lon: -97.76045990
X: 2071928
Y: 527998

Landing Point:
Lat: 34°46'56.57"N
Lon: 97°45'36.00"W
Lat: 34.78238000
Lon: -97.76000000
X: 2072067
Y: 527412

Bottom Hole Loc.:
Lat: 34°45'17.64"N
Lon: 97°45'36.00"W
Lat: 34.75490000
Lon: -97.76000000
X: 2072091
Y: 517411

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022
Invoice #8304-B-C
Date Staked: 08/23/2021 By: D.W.
Date Drawn: 08/26/2021 By: M.K.
Rev. Lse. #: 08/30/2021 By: R.M.
Rev. SHL Loc. 08/31/2021 By: J.L.

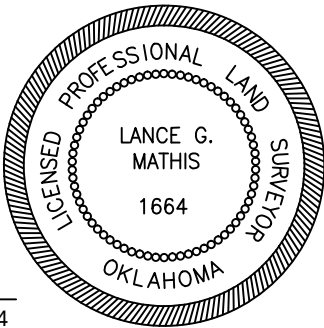
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

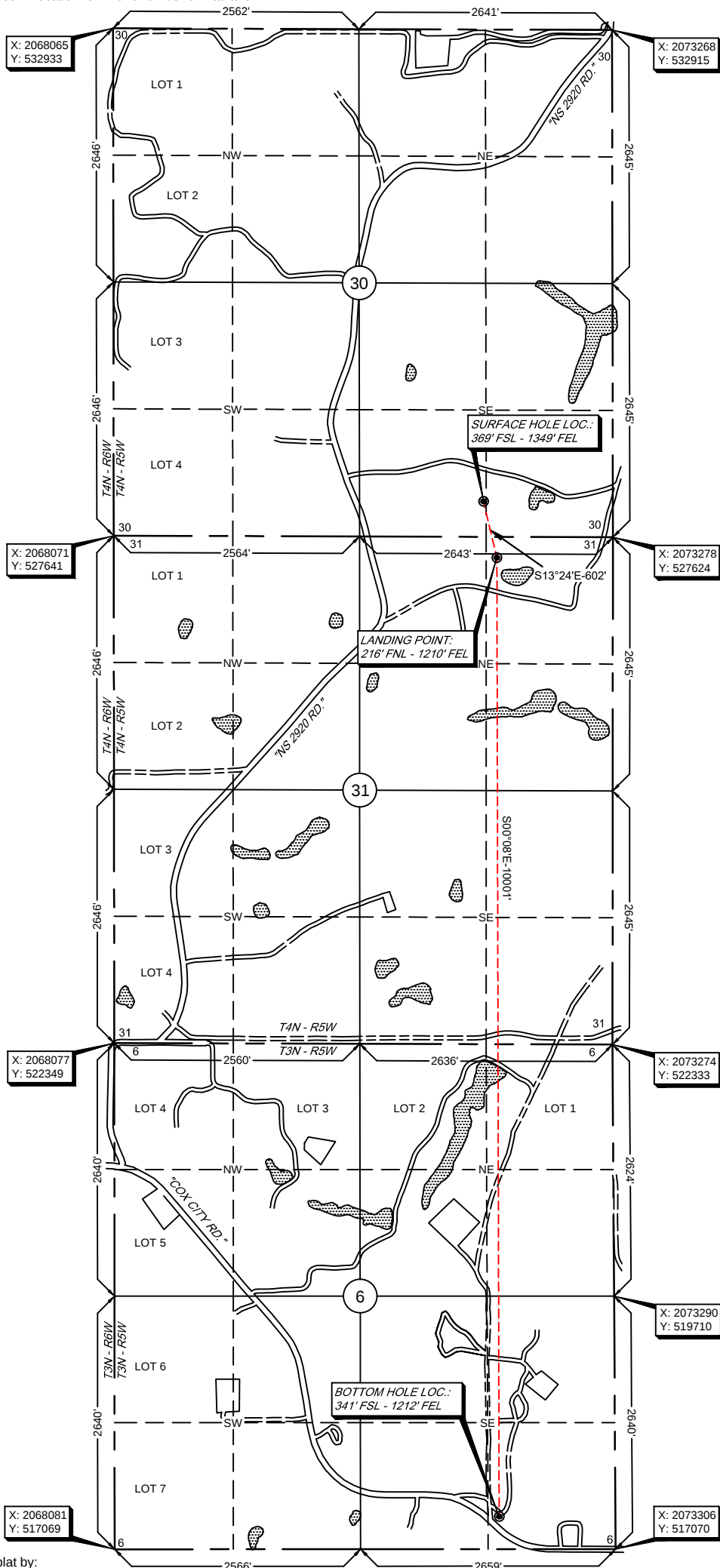
08/31/2021

OK LPLS 1664





Operator: GULFPORT MIDCON, LLC
Lease Name and No.: SCR 5-31X6H
Surface Hole Location: 369' FSL - 1349' FEL Gr. Elevation: 1200'
NE/4-SE/4-SW/4-SE/4 Section: 30 Township: 4N Range: 5W I.M.
Bottom Hole Location: 341' FSL - 1212' FEL
NW/4-SW/4-SE/4-SE/4 Section: 6 Township: 3N Range: 5W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in thick timber on flat land.

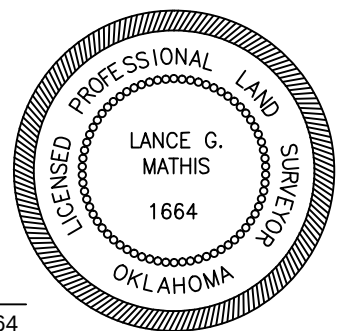


Bottom Hole Loc.:
Lat: 34°45'17.64"N
Lon: 97°45'36.00"W
Lat: 34.75490000
Lon: -97.76000000
X: 2072091
Y: 517411

Please note that this location was selected on the ground under the supervision of a Licensed Professional Land Surveyor. But the accuracy of this survey is not guaranteed. Please contact Adams Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS, N-OT-E and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

 08/31/2021
LANCE G. MATHIS OK LPLS 1664



Gulfport Anti-Collision

Operator: GULFPORT MIDCON, LLC

Lease Name and No.: SCR 5-31X6H

Surface Hole Location: 369' FSL - 1349' FEL

Section: 30 Township: 4N Range: 5W I.M.

Landing Point: 216' FNL - 1210' FEL

Section: 31 Township: 4N Range: 5W I.M.

Bottom Hole Location: 341' FSL - 1212' FEL

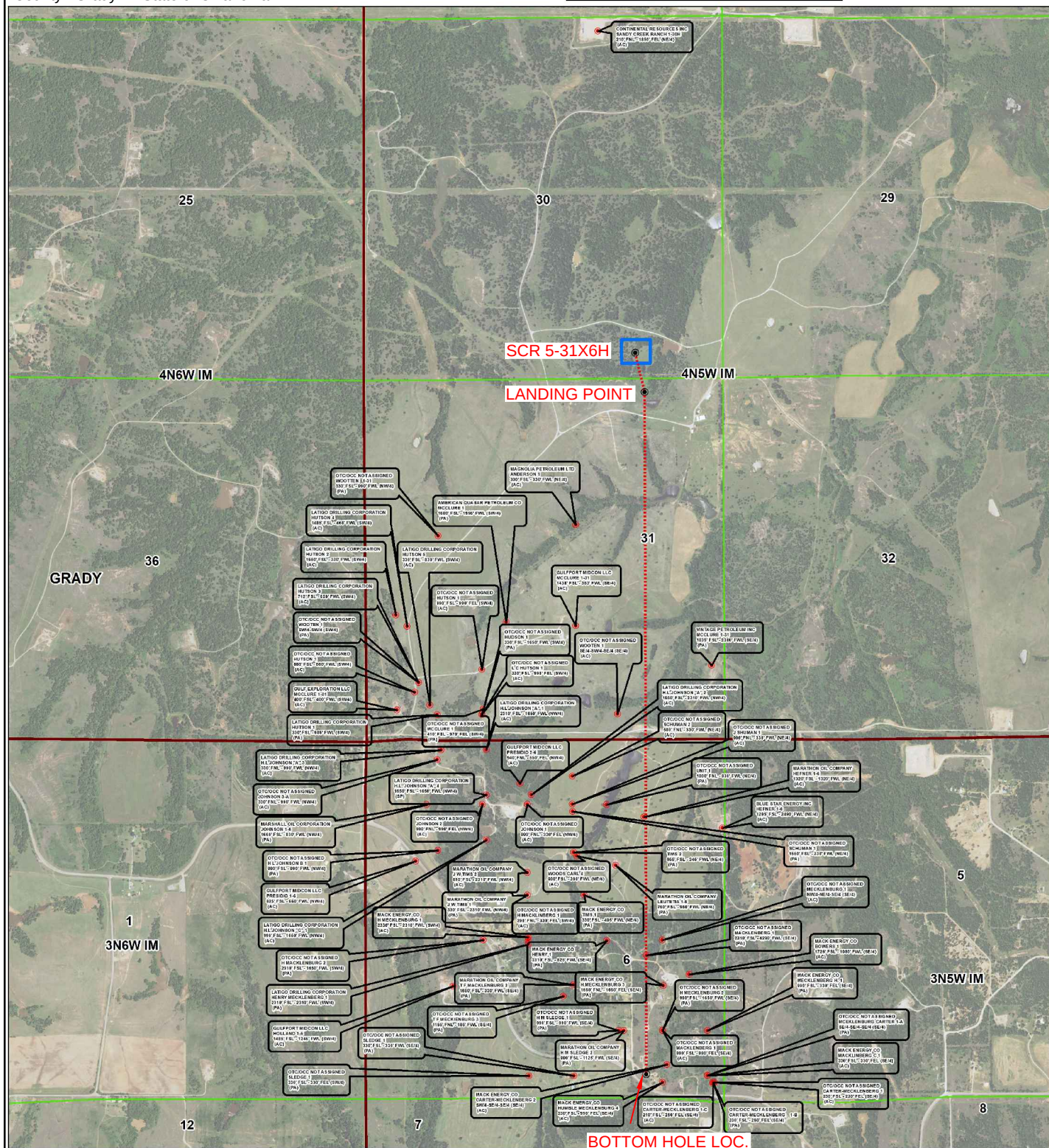
Section: 6 Township: 3N Range: 5W I.M.

County: Grady State of Oklahoma

Sec(s). 30 & 31-4N-5W I.M.
Sec. 6 3N-5W I.M.



0 1,000 2,000
Feet



In Erin Springs, OK, go 9.0 miles West on "ECR 1520.". Then 2.2 miles South on "N2920 Rd." to the SW/4 of Section 30-4N-5W to the Junction of "N2920 Rd." & lease road being on the East side of "N2920 Rd".

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

