

API NUMBER: 051 24896

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/15/2021  
Expiration Date: 06/15/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 17 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: ☐ SE ☐ SW ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 230 460

Lease Name: GEORGE Well No: 2-17-8XHW Well will be 230 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349797; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

MACK PROPERTIES LIMITED PARTNERSHIP  
C/O ALICE MUSSER  
2248 LANE WAY DRIVE  
OKLAHOMA CITY OK 73159

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	15097

Spacing Orders: 611024

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102561  
202102562  
202102564  
202102566  
202102567

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 25281

Ground Elevation: 1058

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 520

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37923

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 8	Township: 6N	Range: 6W	Meridian: IM	Total Length: 9944
County: GRADY				Measured Total Depth: 25281
Spot Location of End Point: N2	NW	NW	NW	True Vertical Depth: 16000
Feet From: <b>NORTH</b>	1/4 Section Line: 50		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 330		Lease, Unit, or Property Line: 50	

## NOTES:

Category	Description
DEEP SURFACE CASING	[12/1/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[12/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[12/1/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BITTER CREEK AND WASHITA RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202102561	[12/14/2021 - GB6] - (I.O.)(640) 8-6N-6W EXT 624300 WDFD, OTHERS REC. 12/14/2021 (MILLER)
PENDING CD – 202102562	[12/14/2021 - GB6] - (I.O.) 17-6N-6W X611024 WDFD, OTHER WDFD 3 WELLS OTHER 1 WELL NO OPER. NAMED REC. 12/14/2021 (MILLER)
PENDING CD – 202102564	[12/14/2021 - GB6] - (I.O.) 8-6N-6W X202102561 WDFD, OTHER WDFD 2 WELLS OTHER 1 WELL NO OPER. NAMED REC. 12/14/2021 (MILLER)
PENDING CD – 202102566	[12/14/2021 - GB6] - (I.O.) 17 & 8 -6N-6W EST MULTIUNIT HORIZONTAL WELL X611204 WDFD, OTHERS 17-6N-6W X202102561 WDFD, OTHERS 8-6N-6W (OTHERS ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 17-6N-6W 50% 8-6N-6W CONTINENTAL RESOURCES, INC. REC. 12/14/2021 (MILLER)
PENDING CD – 202102567	[12/14/2021 - GB6] - (I.O.) 17 & 8 -6N-6W X611204 WDFD, OTHERS 17-6N-6W X202102561 WDFD, OTHERS 8-6N-6W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO SCOUT 1-20 (API# 051-23859) AND/OR CUNNINGHAM 2-32-5XHW (API# 051-24769) COMPL. INT. (17-6N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (8-6N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL CONTINENTAL RESOURCES, INC. REC. 12/14/2021 (MILLER)
SPACING – 611024	[12/14/2021 - GB6] - (640) 17-6N-6W EXT 609305 WDFD, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24896 GEORGE 2-17-8XHW

EXHIBIT: A (1 of 3)  
SHEET: 8.5x14  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W



WELL PAD ID:  
AE945B00-6A0A-80D4-5DF8-C60C4E05D6A8  
  
SH-2-ID: P5SIC73A7X  
SH-3-ID: W5CJ10G4QR

COVER SHEET

CONTINENTAL RESOURCES, INC.  
P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 17 Township 6N Range 6W I.M. SH-2: GEORGE 2-17-8XHW  
County GRADY State OK SH-3: GEORGE 3-17-8XHM  
Operator CONTINENTAL RESOURCES, INC.

NAD-83							EXISTING ELEVATION	DESIGN ELEVATION
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE			
SH-2	GEORGE 2-17-8XHW	601670	2009568	34° 59' 11.51" -97° 51' 46.42"	34.986530 -97.862895	230' FSL / 460' FWL (SE/4 SW/4 SW/4 SEC 17)	1058.03'	1059.22'
LP-2	LANDING POINT	601670	2009438	34° 59' 11.51" -97° 51' 47.98"	34.986530 -97.863329	230' FSL / 330' FWL (SW/4 SEC 17)	--	--
BHL-2	BOTTOM HOLE LOCATION	611966	2009406	35° 00' 53.35" -97° 51' 48.20"	35.014820 -97.863389	50' FNL / 330' FWL (NW/4 SEC 8)	--	--
SH-3	GEORGE 3-17-8XHM	601670	2009598	34° 59' 11.51" -97° 51' 46.06"	34.986530 -97.862795	230' FSL / 490' FWL (SE/4 SW/4 SW/4 SEC 17)	1058.00'	1059.22'
LP-3	LANDING POINT	601670	2010338	34° 59' 11.50" -97° 51' 37.17"	34.986528 -97.860324	230' FSL / 1230' FWL (SW/4 SEC 17)	--	--
BHL-3	BOTTOM HOLE LOCATION	611968	2010306	35° 00' 53.36" -97° 51' 37.38"	35.014821 -97.860383	50' FNL / 1230' FWL (NW/4 SEC 8)	--	--
X-1	MECOY #1	602760	2010158	34° 59' 22.28" -97° 51' 39.31"	34.989523 -97.860920	17-6N-6W:   TD: 13460'   1320' FSL / 1050' FWL	--	--
X-2	IRENE CALVERT #1	605405	2010422	34° 59' 48.44" -97° 51' 36.10"	34.996789 -97.860028	17-6N-6W:   TD: 13600'   1325' FNL / 1320' FWL	--	--
X-3	GEORGE #1-17H	601612	2013782	34° 59' 10.87" -97° 50' 55.78"	34.986354 -97.848828	17-6N-6W:   TD: 19531'   170' FSL / 600' FEL	--	--
X-4	MCNEIL #1	609370	2010406	35° 00' 27.66" -97° 51' 36.23"	35.007682 -97.860063	8-6N-6W:   TD: 13184'   2640' FSL / 1320' FWL	--	--

NAD-27							EXISTING ELEVATION	DESIGN ELEVATION
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE			
SH-2	GEORGE 2-17-8XHW	601628	2041165	34° 59' 11.27" -97° 51' 45.27"	34.986463 -97.862576	230' FSL / 460' FWL (SE/4 SW/4 SW/4 SEC 17)	1058.03'	1059.22'
LP-2	LANDING POINT	601628	2041035	34° 59' 11.27" -97° 51' 46.84"	34.986463 -97.863010	230' FSL / 330' FWL (SW/4 SEC 17)	--	--
BHL-2	BOTTOM HOLE LOCATION	611925	2041003	35° 00' 53.11" -97° 51' 47.05"	35.014753 -97.863070	50' FNL / 330' FWL (NW/4 SEC 8)	--	--
SH-3	GEORGE 3-17-8XHM	601628	2041195	34° 59' 11.26" -97° 51' 44.91"	34.986462 -97.862476	230' FSL / 490' FWL (SE/4 SW/4 SW/4 SEC 17)	1058.00'	1059.22'
LP-3	LANDING POINT	601629	2041935	34° 59' 11.26" -97° 51' 36.02"	34.986461 -97.860005	230' FSL / 1230' FWL (SW/4 SEC 17)	--	--
BHL-3	BOTTOM HOLE LOCATION	611926	2041903	35° 00' 53.12" -97° 51' 36.23"	35.014755 -97.860064	50' FNL / 1230' FWL (NW/4 SEC 8)	--	--
X-1	MECOY #1	602719	2041755	34° 59' 22.04" -97° 51' 38.16"	34.989456 -97.860601	17-6N-6W:   TD: 13460'   1320' FSL / 1050' FWL	--	--
X-2	IRENE CALVERT #1	605364	2042018	34° 59' 48.20" -97° 51' 34.95"	34.996722 -97.859709	17-6N-6W:   TD: 13600'   1325' FNL / 1320' FWL	--	--
X-3	GEORGE #1-17H	601570	2045378	34° 59' 10.63" -97° 50' 54.63"	34.986287 -97.848509	17-6N-6W:   TD: 19531'   170' FSL / 600' FEL	--	--
X-4	MCNEIL #1	609328	2042002	35° 00' 27.42" -97° 51' 35.08"	35.007616 -97.859744	8-6N-6W:   TD: 13184'   2640' FSL / 1320' FWL	--	--

Certificate of Authorization No. 7318



Prepared By:  
PSLS  
14612 Hertz Quail Springs  
Pkwy.  
Oklahoma City, OK 73134

R E V I S I O N S					
No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
00	11-10-21	**--**--21	HDG	ISSUED FOR APPROVAL	--
01	11-17-21	**--**--21	HDG	REV'D GEORGE 3 NAME	REV'D ALL SHEETS

EXHIBIT: A (2 of 3)  
SHEET: 8.5x14  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W

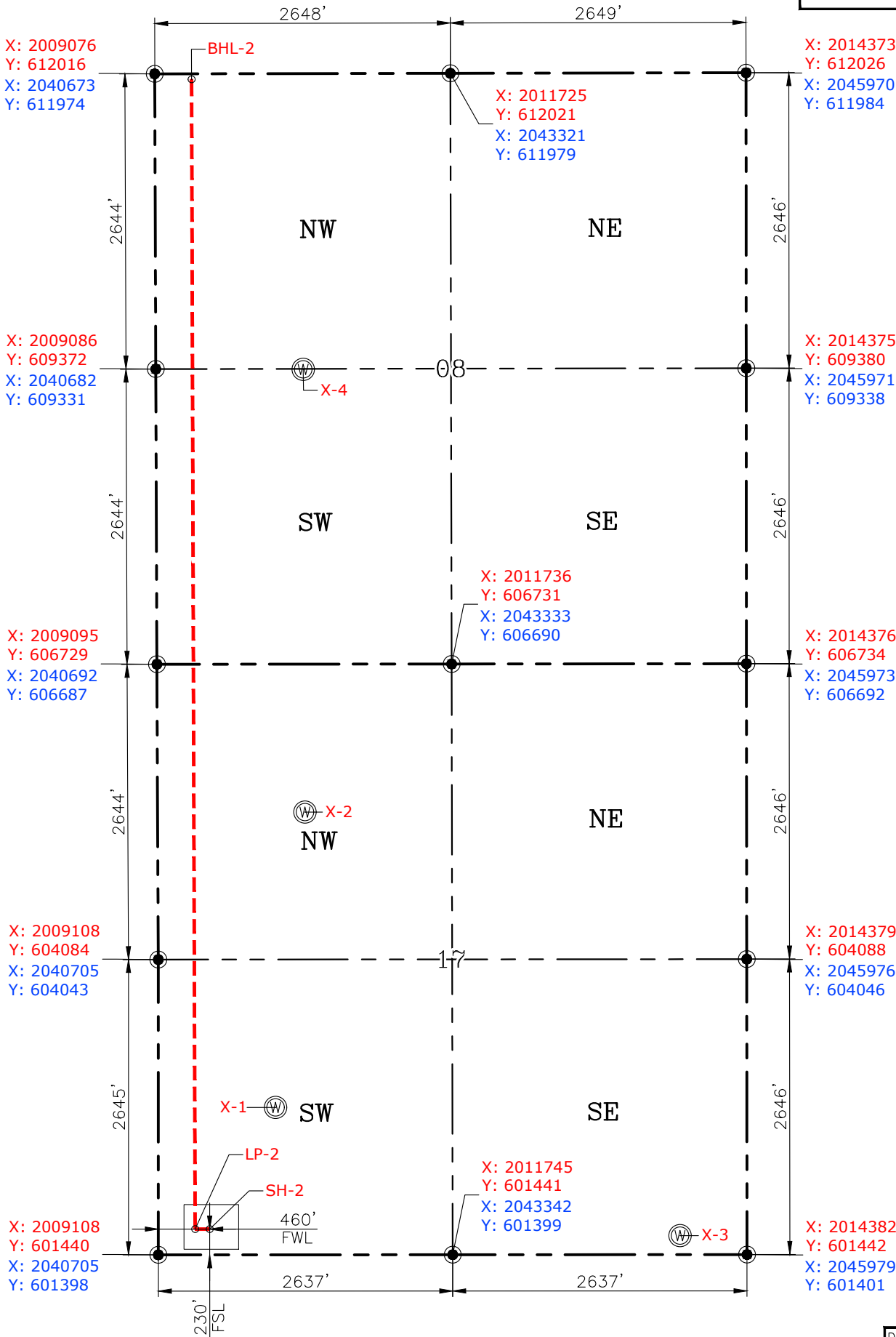
PETRO LAND SERVICES SOUTH, LLC  
14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108  
Certificate of Authorization No. 7318



CONTINENTAL  
RESOURCES, INC  
(OPERATOR)

GRADY County Oklahoma  
230' FSL-460' FWL Section 17 Township 6N Range 6W I.M.

WELL: GEORGE 2-17-8XHW



CURRENT REV.: 1

Date Drawn: 11-17-21

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



*Fred A. Selensky*  
11-17-21  
Oklahoma PLS No.1860 DATE

Oklahoma PLS No.1860 DATE 11-17-21

EXHIBIT: B  
SHEET: 8.5x11  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W

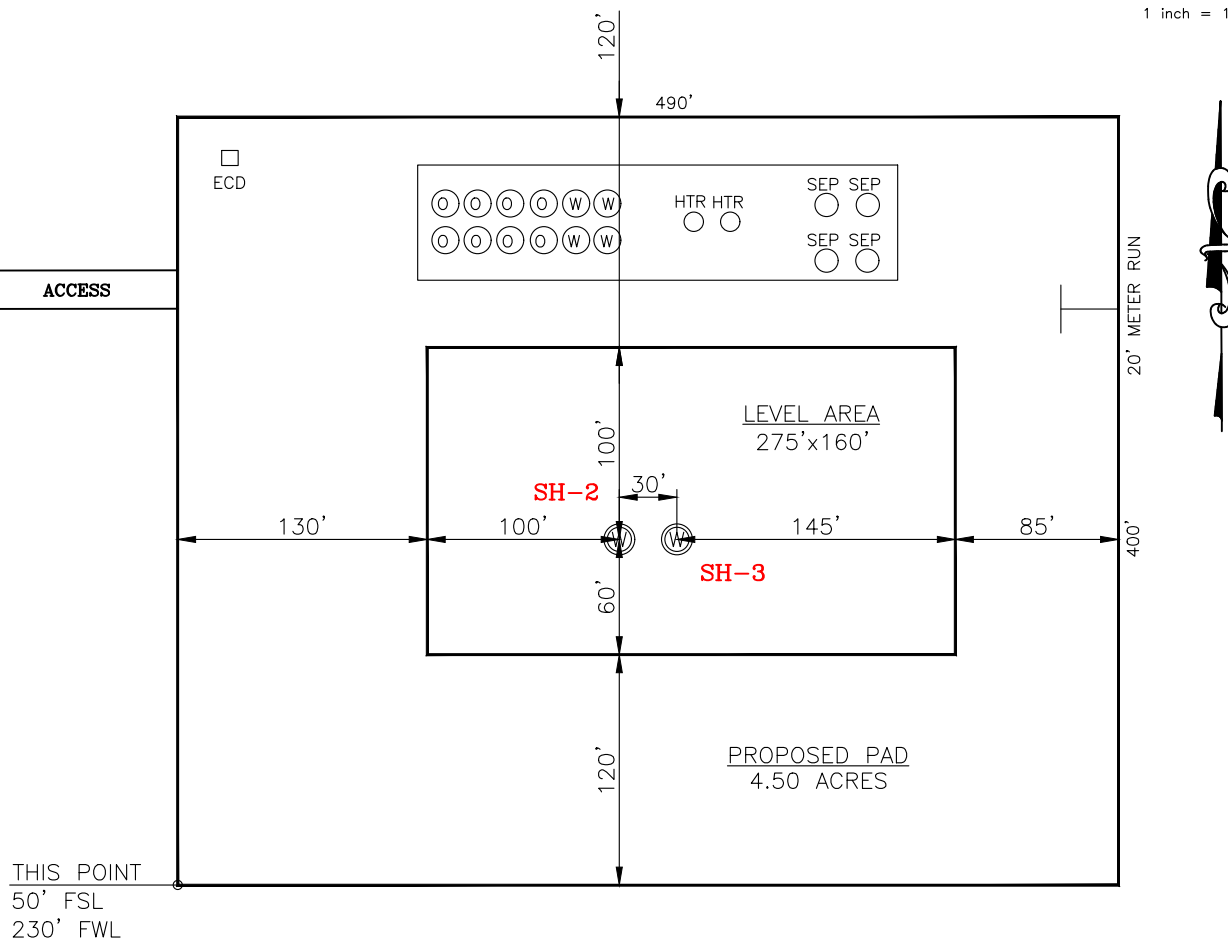
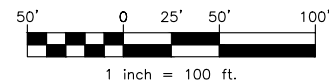
# PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108  
Certificate of Authorization No. 7318



CONTINENTAL  
RESOURCES, INC  
(OPERATOR)

SH-2: 230' FSL-460' FWL  
SH-3: 230' FSL-490' FWL  
GRADY County Oklahoma  
Section 17 Township 6N Range 6W I.M.



CURRENT REV.: 1

SH-2: GEORGE 2-17-8XHW	SH-3: GEORGE 3-17-8XHM
DATUM: <u>NAD-83</u>	DATUM: <u>NAD-83</u>
NORTHING: <u>601670</u>	NORTHING: <u>601670</u>
EASTING: <u>2009568</u>	EASTING: <u>2009598</u>
LAT: <u>N34°59'11.51"</u>	LAT: <u>N34°59'11.51"</u>
LONG: <u>W97°51'46.42"</u>	LONG: <u>W97°51'46.06"</u>
LAT: <u>34.986530°</u>	LAT: <u>34.986530°</u>
LONG: <u>-97.862895°</u>	LONG: <u>-97.862795°</u>

Operator: CONTINENTAL RESOURCES, INC.

Lease Name: --

Topography & Vegetation: Pasture Good Drill Site? Yes

Reference Stakes or Alternate Location Stakes Set: No

Best Accessibility to Location: From The West Line

Distance & Direction From Hwy. or Town: Leaving Chickasha, head south on SH-277 for 4.09 miles & turn left on SH-19. Head east for 3.51 miles & turn left on Willow Rd. Head east for 0.81 miles to the proposed access road.

STATE PLANE  
COORDINATES  
(US FEET): SOUTH

THE INFORMATION SHOWN  
HEREIN IS FOR CONSTRUCTION  
PURPOSES ONLY

Well SH-2: GEORGE 2-17-8XHW  
Well SH-3: GEORGE 3-17-8XHM

LANDING POINT, BOTTOM HOLE AND DRILL PATH  
INFORMATION PROVIDED BY OPERATOR LISTED,  
NOT SURVEYED.

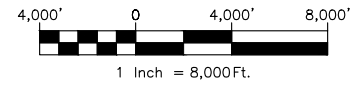
Prepared By:

**PSLS**  
PSLS  
14612 Hertz Quail Springs  
Pkwy.  
Oklahoma City, OK 73134

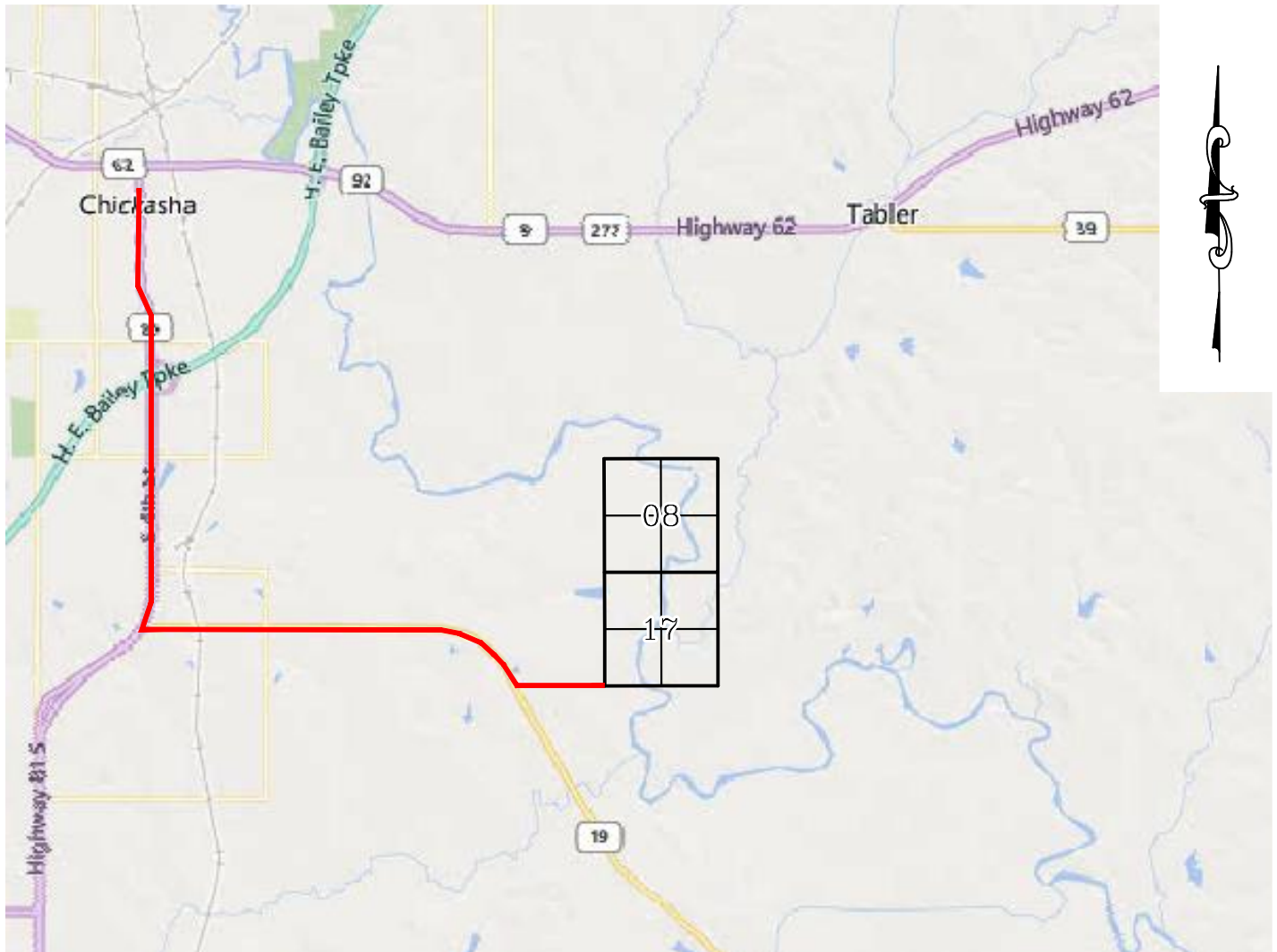
( This Information Was Gathered With a GPS  
Receiver With ±1 Foot Horiz./Vert. Accuracy  
Certificate of Authorization No. 7318 )



EXHIBIT: C  
SHEET: 8.5x11  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W



## VICINITY MAP



LEAVING CHICKASHA, HEAD SOUTH ON SH-277 FOR 4.09 MILES & TURN LEFT ON SH-19. HEAD EAST FOR 3.51 MILES & TURN LEFT ON WILLOW RD. HEAD EAST FOR 0.81 MILES TO THE PROPOSED ACCESS ROAD.

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253



Prepared By:  
Petro Land Services South  
14612 Hertz Quail Springs Pkwy.  
Oklahoma City, OK 73134

Section 17 Township 6N Range 6W I.M. Well SH-2: GEORGE 2-17-8XHW  
County GRADY State OK Well SH-3: GEORGE 3-17-8XHM  
Operator CONTINENTAL RESOURCES, INC.

EXHIBIT:       D        
SHEET:       8.5x11        
SHL:       17-6N-6W        
BHL-2:       8-6N-6W        
BHL-3:       8-6N-6W      



Well SH-2:       GEORGE 2-17-8XHW        
Well SH-3:       GEORGE 3-17-8XHM      

FACING NORTH

(NO IMAGES AVAILABLE)

FACING SOUTH

(NO IMAGES AVAILABLE)

CURRENT REV.: 1

Prepared By:  PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	TERRAIN	DRAWN BY:	HDG	SCALE:	N.T.S.
		CHECKED BY:	MJL	JOB No.:	--
		APPROVED BY:	--	DWG. NO.:	TERRAIN-1
		DATE ISSUED:	11-17-21	SHEET:	1 OF 2



EXHIBIT: E  
SHEET: 8.5x11  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W



Well SH-2: GEORGE 2-17-8XHW  
Well SH-3: GEORGE 3-17-8XHM

FACING EAST

(NO IMAGES AVAILABLE)

FACING WEST

(NO IMAGES AVAILABLE)

CURRENT REV.: 1

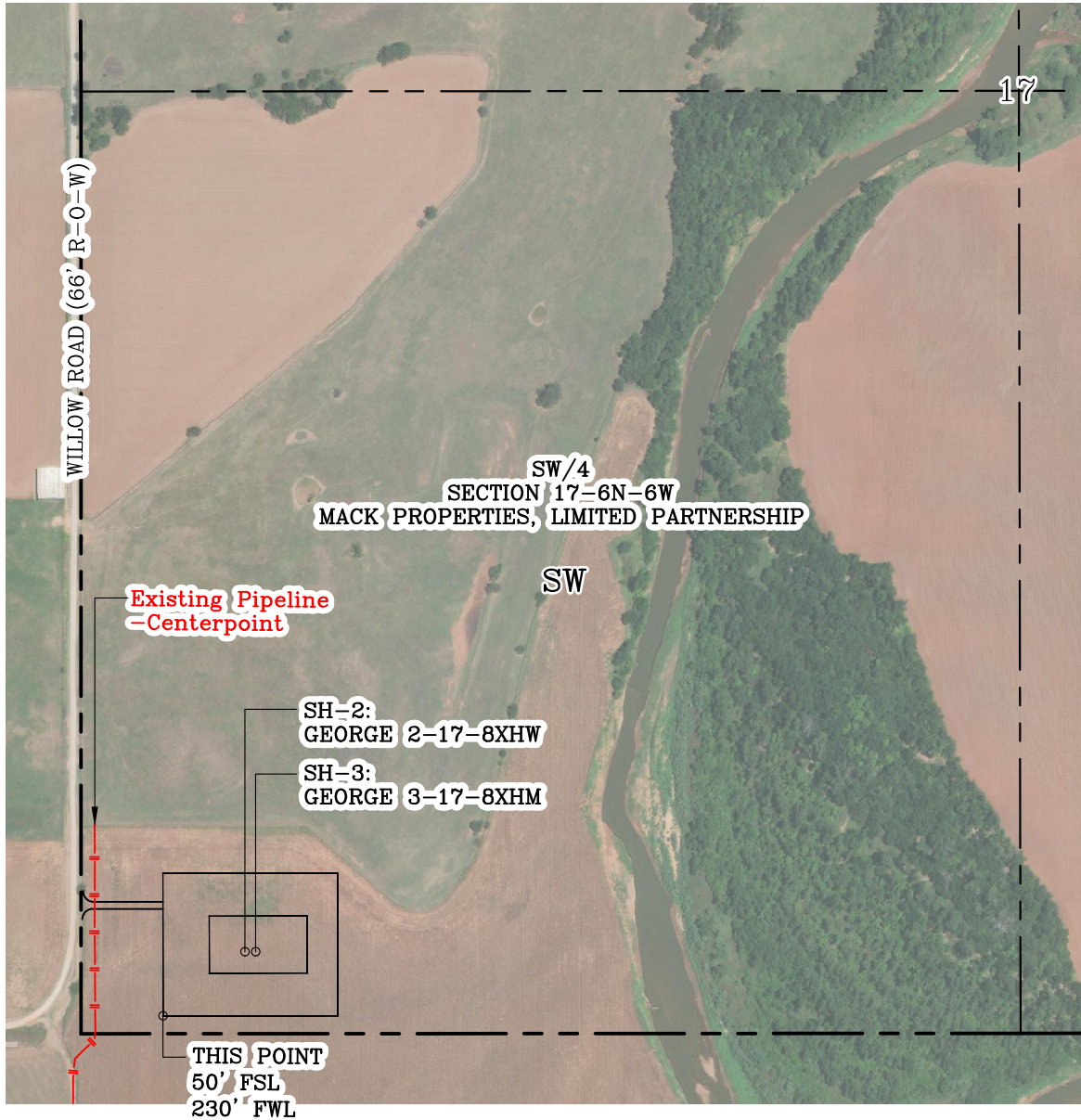
Prepared By:  PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	TERRAIN	DRAWN BY:	HDG	SCALE:	N.T.S.
		CHECKED BY:	MJL	JOB No.:	--
		APPROVED BY:	--	DWG. NO.:	TERRAIN-2
		DATE ISSUED:	11-17-21	SHEET:	2 OF 2

EXHIBIT: F  
SHEET: 8.5x11  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W



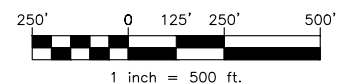
Well SH-2: GEORGE 2-17-8XHW  
Well SH-3: GEORGE 3-17-8XHM

PROPOSED ACCESS ROAD = 234' | 14.18 RODS (TOTAL)



GPS DATUM - NAD83, OK SOUTH ZONE  
US FEET SCALE: 1" = 500'

Section 17 Township 6N Range 6W I.M.  
County GRADY State OK  
Operator CONTINENTAL RESOURCES, INC.

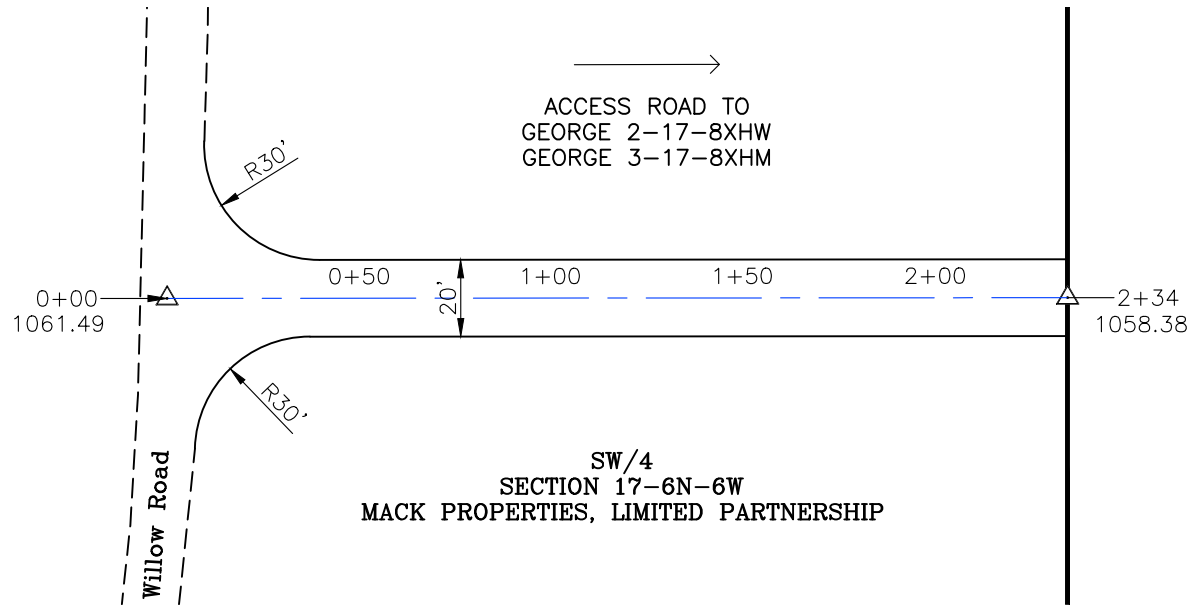


1 inch = 500 ft.

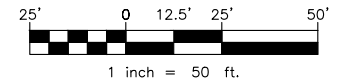
CURRENT REV.: 1

Prepared By:  PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	AERIAL PLAT	DRAWN BY:	HDG	SCALE:	1" = 500'
		CHECKED BY:	MJL	JOB No.:	--
		APPROVED BY:	--	DWG. NO.:	AERIAL-1
		DATE ISSUED:	11-17-21	SHEET:	1 OF 4

EXHIBIT: G  
 SHEET: 8.5x11  
 SHL: 17-6N-6W  
 BHL-2: 8-6N-6W  
 BHL-3: 8-6N-6W



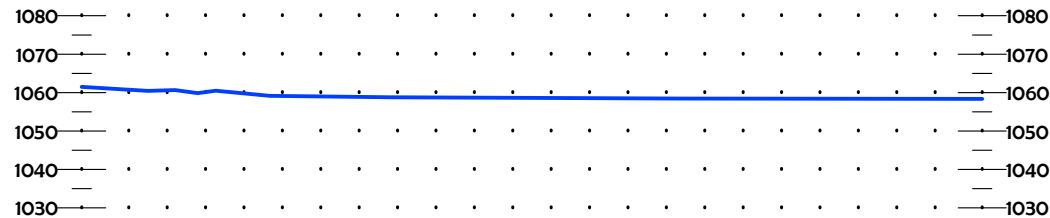
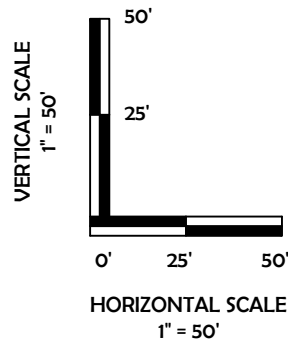
GPS DATUM - NAD83, OK SOUTH ZONE  
 US FEET SCALE: 1" = 50'



- \* THIS PROPOSED LEASE ROAD PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.
- \* THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

Well SH-2: GEORGE 2-17-8XHW  
 Well SH-3: GEORGE 3-17-8XHM

PROPOSED ACCESS ROAD = 234' | 14.18 RODS (TOTAL)



CURRENT REV.: 1

Prepared By: **PSLS**  
 14612 Hertz Quail Springs Pkwy.  
 Oklahoma City, OK 73134



**Continental**  
 RESOURCES

P.O. Box 26900  
 Oklahoma City  
 Oklahoma, 73126  
 (T) 1-800-256-8955  
 (F) 405-234-9253

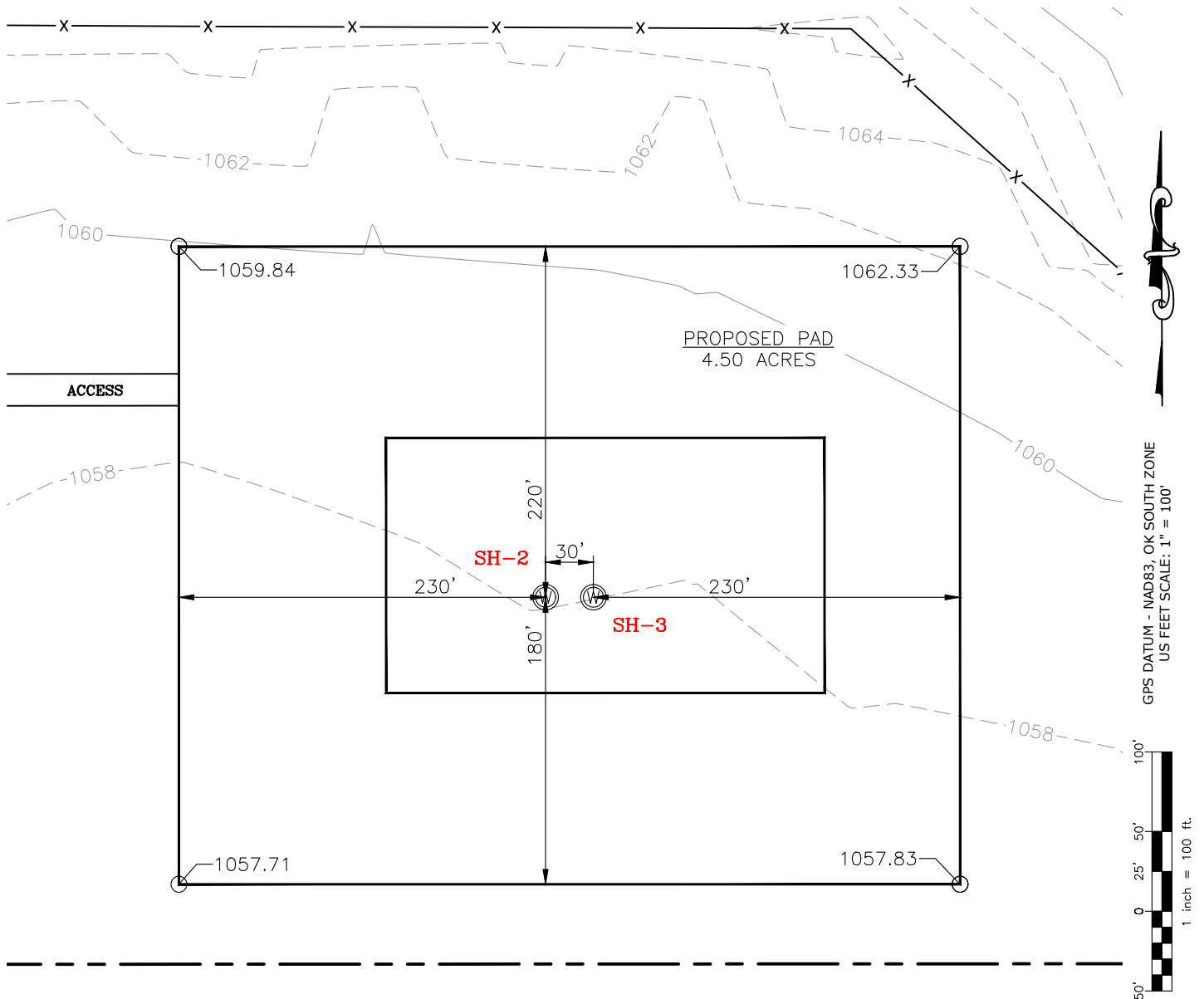
## LEASE ROAD PLAN & PROFILE

DRAWN BY:	HDG	SCALE:	AS NOTED
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	P&P
DATE ISSUED:	11-17-21	SHEET:	2 OF 4

EXHIBIT: H  
SHEET: 8.5x11  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W



Well SH-2: GEORGE 2-17-8XHW  
Well SH-3: GEORGE 3-17-8XHM



CURRENT REV.: 1

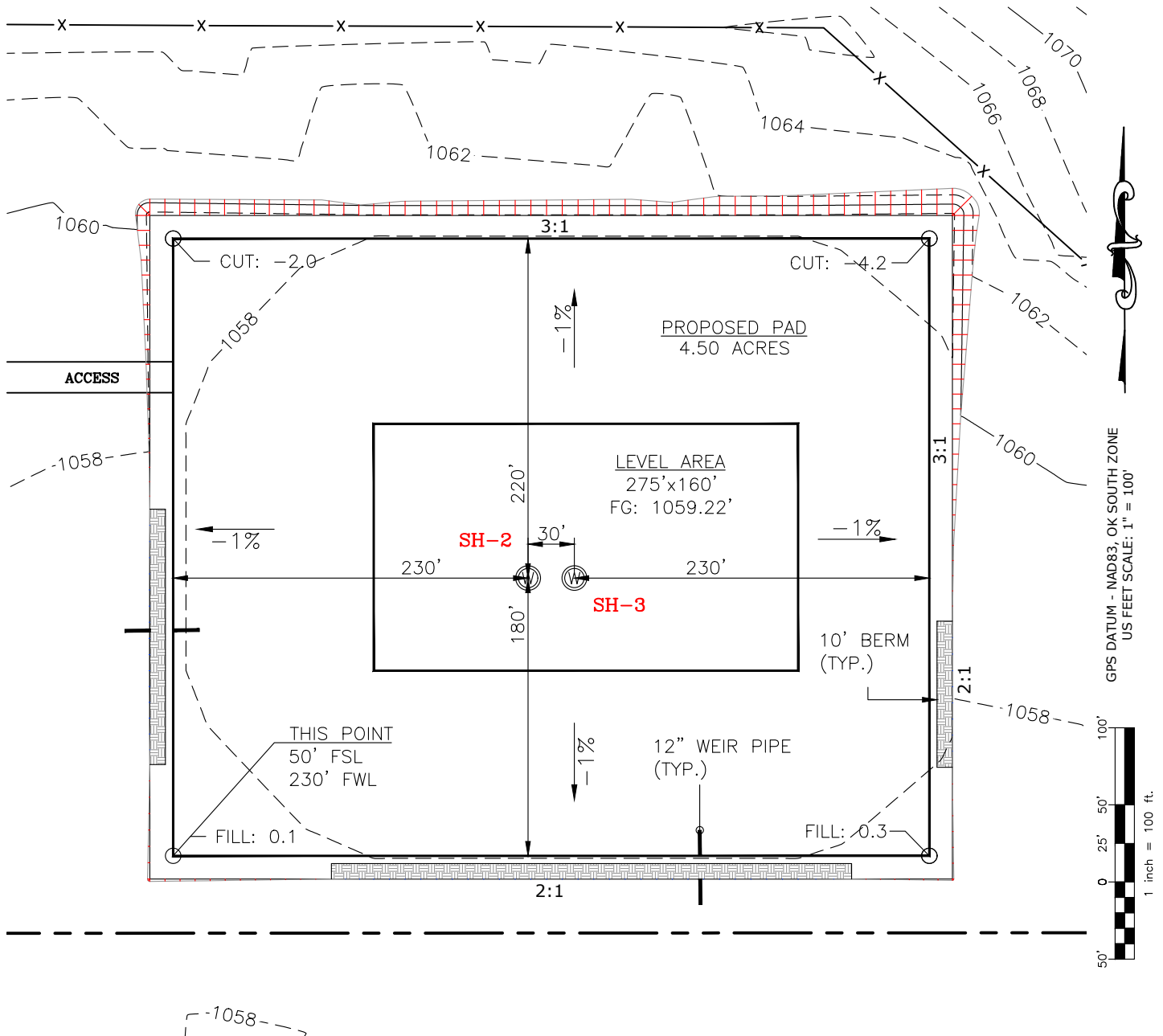
Prepared By:  PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	EXISTING GRADING PLAN	DRAWN BY:	HDG	SCALE:	1" = 100'
		CHECKED BY:	MJL	JOB No.:	--
		APPROVED BY:	--	DWG. NO.:	EX-GR.
		DATE ISSUED:	11-17-21	SHEET:	3 OF 4

EXHIBIT: I  
SHEET: 8.5x11  
SHL: 17-6N-6W  
BHL-2: 8-6N-6W  
BHL-3: 8-6N-6W



Well SH-2: GEORGE 2-17-8XHW  
Well SH-3: GEORGE 3-17-8XHM

TOTAL PROPOSED DISTURBED AREA: 5.33 ACRES



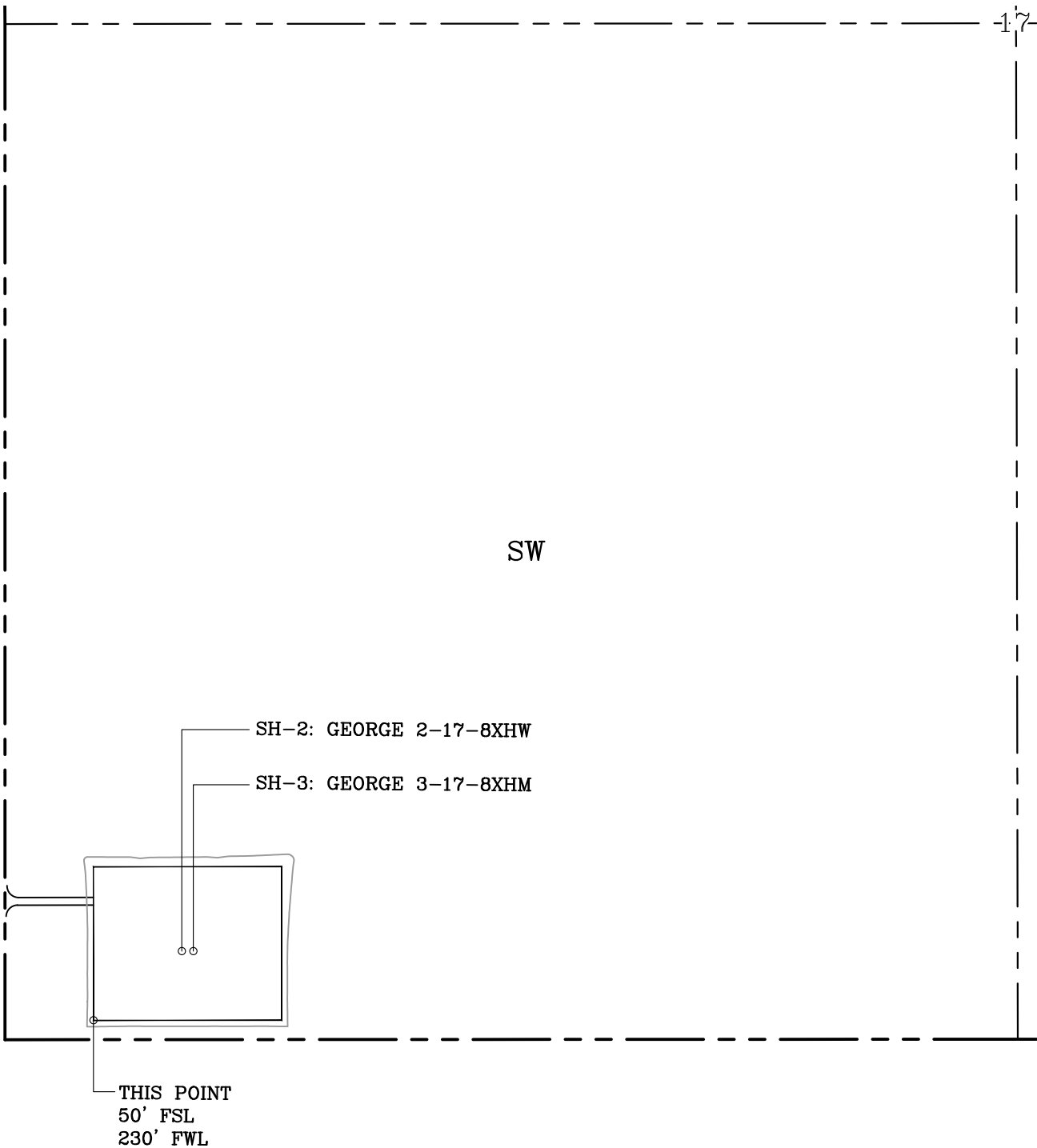
Prepared By:  PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134	PROPOSED GRADING PLAN	DRAWN BY:	HDG	SCALE:	1" = 100'
		CHECKED BY:	MJL	JOB No.:	--
		APPROVED BY:	--	DWG. NO.:	PRO-GR.
		DATE ISSUED:	11-17-21	SHEET:	4 OF 4

EXHIBIT "A"

TABLE OF QUANTITIES





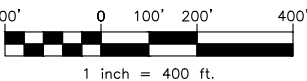
DISTURBED AREA = 5.33 ACRES  
ACCESS ROAD = ±234'

LOCATED ON THE LANDS OF:  
MACK PROPERTIES, LIMITED  
PARTNERSHIP  
  
SW/4 SEC 17-6N-6W  
GRADY COUNTY, OKLAHOMA



GENERAL NOTES:

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

<b>LEGEND</b>			PREPARED BY:		Drawn By: HDG	Date: 11-17-21	
 PROPOSED WELL PAD	 PROPOSED DISTURBED AREA			Checked By: MJL	Scale: 1" = 400'		
SECTION LINE QUARTER SECTION LINE				Sheet Size: 8.5x14	Sheet No. 1 of 1		
		GPS DATUM - NAD83, OK SOUTH ZONE US FEET SCALE: 1" = 400'	PSLS 14612 HERTZ QUAIL SPRINGS PKWY Oklahoma City, OK 73134		REV.	Description	Date
					0	ISSUED FOR APPROVAL	11-10-21
					1	REV'D GEORGE 3 NAME	11-17-21