

API NUMBER: 049 25425

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/02/2023

Expiration Date: 02/02/2025

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 307 1475

Lease Name: NATURE BOY

Well No: 0303 28-21-3WXH

Well will be 307 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC

Telephone: 4059223616

OTC/OCC Number: 24506 0

CPRP SERVICES LLC

OKLAHOMA CITY, OK 73102-5804

DONALD LOCH MCCULLOCH & CHERYL MCCULLOCH, H/W

11500 EAGLE BEND LANE

FRISCO TX 75035

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	10250

Spacing Orders: 682098
683348
728539

Location Exception Orders: 728540
730680

Increased Density Orders: 734258
734260
725004
725005

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 21080

Ground Elevation: 1217

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 360

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39169

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 21	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10243
County: GARVIN				Measured Total Depth: 21080
Spot Location of End Point: NE NE NW NE				True Vertical Depth: 10250
Feet From: NORTH		1/4 Section Line: 100		End Point Location from
Feet From: EAST		1/4 Section Line: 1640		Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[7/31/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 730680	[8/2/2023 - G56] - (I.O.) 21 & 28-3N-3W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE CURTIS 1-21 (049-23219), SIMMONS B 1-21 (049-23826), WILLIAMS 1-21 (049-23231), NESBITT 1-28 (049-23464), SOLOMON 1-28 (049-23859) NO OP NAMED 12/15/2022
HYDRAULIC FRACTURING	[7/31/2023 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725004	[8/2/2023 - G56] - 21-3N-3W X683348 WDFD 1 WELL CPRP SERVICES, LLC 4/21/2022
INCREASED DENSITY - 725005	[8/2/2023 - G56] - 28-3N-3W X682098 WDFD 2 WELLS CPRP SERVICES, LLC 4/21/2022
INCREASED DENSITY - 734258	[8/2/2023 - G56] - EXT OF TIME FOR ORDER # 725004
INCREASED DENSITY - 734260	[8/2/2023 - G56] - EXT OF TIME FOR ORDER # 725005
LOCATION EXCEPTION - 728540	[8/2/2023 - G56] - (I.O.) 21 & 28-3N-3W X683348 WDFD 21-3N-3W X682098 WDFD 28-3N-3W COMPL. INT. (28-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (21-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL CPRP SERVICES, LLC 9/19/2022
MEMO	[7/31/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 682098	[8/2/2023 - G56] - (640)(HOR) 28-3N-3W EXT 606545 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 273169 WDFD, # 343901 WDFD, # 386235 WDFD)
SPACING - 683348	[8/2/2023 - G56] - (640)(HOR) 21-3N-3W EXT 655157 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 386235 SW4 21, SP. ORDER 377263 SE4 21, SP. ORDER 387742 W2 NE4 21)
SPACING - 728539	[8/2/2023 - G56] - (I.O.) 21 & 28-3N-3W EST MULTIUNIT HORIZONTAL WELL X683348 WDFD 21-3N-3W X682098 WDFD 28-3N-3W 50% 21-3N-3W 50% 28-3N-3W CPRP SERVICES, LLC 9/19/2022

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049 25425 NATURE BOY 0303 28-21-3WXH