

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 049 25423

Approval Date: 08/02/2023
Expiration Date: 02/02/2025

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 307 1445

Lease Name: STRIPE Well No: 0303 33-4-2WXH Well will be 307 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
OKLAHOMA CITY, OK 73102-5804

DONALD LOCH MCCULLOCH & CHERYL MCCULLOCH, H/W
11500 EAGLE BEND LANE
FRISCO TX 75035

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 WOODFORD | 319WDFD | 10250 |

Spacing Orders: 682098 Location Exception Orders: 732507 Increased Density Orders: 734261
731937 733213 725006
732506

Pending CD Numbers: **No Pending** Working interest owners' notified: YES Special Orders: **No Special**

Total Depth: 21289 Ground Elevation: 1217 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 360

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:
D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39169
H. (Other) SEE MEMO

PIT 1 INFORMATION
Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

PIT 2 INFORMATION
Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

| | | | | |
|--------------------------------|----------------|------------------------|--------------|-----------------------------------|
| Section: 4 | Township: 2N | Range: 3W | Meridian: IM | Total Length: 10181 |
| | County: GARVIN | | | Measured Total Depth: 21289 |
| Spot Location of End Point: SE | SE | SW | SE | True Vertical Depth: 10250 |
| Feet From: SOUTH | | 1/4 Section Line: 100 | | End Point Location from |
| Feet From: EAST | | 1/4 Section Line: 1540 | | Lease,Unit, or Property Line: 100 |

NOTES:

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| Category | Description |
|-----------------------------|---|
| DEEP SURFACE CASING | [7/31/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. |
| EXCEPTION TO RULE - 733213 | [8/1/2023 - G56] - (I.O.) 33-3N-3W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE WALKER A 1-33 (049-23828), JANOVY A 1-33 (049-23883), JANOVY B 1-33 (049-23943), WALKER B 1-33 (049-23894) NO OP NAMED 3/28/2023 |
| HYDRAULIC FRACTURING | [7/31/2023 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 725006 | [8/1/2023 - G56] - 33-3N-3W X682098 WDFD 1 WELL CPRP SERVICES, LLC 4/21/2022 |
| INCREASED DENSITY - 734261 | [8/1/2023 - G56] - EXT OF TIME FOR ORDER # 725006 |
| LOCATION EXCEPTION - 732507 | [8/1/2023 - G56] - (I.O.) 33-3N-3W & 4-2N-3W X682098 WDFD 33-3N-3W X731937 WDFD 4-2N-3W COMPL INT (33-3N-3W) NCT 165' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (4-2N-3W) NCT 0' FNL, NCT 165' FSL, NCT 660' FEL CPRP SERVICES, LLC 3/2/2023 |
| MEMO | [7/31/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 682098 | [8/1/2023 - G56] - (640)(HOR) 33-3N-3W EXT 606545 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 273169 WDFD, # 350758 WDFD, # 381969 WDFD) |
| SPACING - 731937 | [8/1/2023 - G56] - (640)(HOR) 4-2N-3W VAC 311009 WDFD VAC 328514 WDFD VAC 391592 WDFD VAC 392938 WDFD EXT 682098 WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL |
| SPACING - 732506 | [8/1/2023 - G56] - (I.O.) 33-3N-3W & 4-2N-3W EST MULTIUNIT HORIZONTAL WELL X682098 WDFD 33-3N-3W X731937 WDFD 4-2N-3W 50% 33-3N-3W 50% 4-2N-3W CPRP SERVICES, LLC 3/2/2023 |

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