

API NUMBER: 049 25424

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/02/2023

Expiration Date: 02/02/2025

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: ☐ SE ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 307 1430

Lease Name: STRIPE Well No: 0303 33-4-3WXH Well will be 307 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC

OKLAHOMA CITY, OK 73102-5804

DONALD LOCH MCCULLOCH & CHERYL MCCULLOCH, H/W

11500 EAGLE BEND LANE

FRISCO TX 75035

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	10050

Spacing Orders: 682098  
731937  
732510

Location Exception Orders: 732511  
733213

Increased Density Orders: 728676  
732075

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 20625

Ground Elevation: 1217

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 360

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39169

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 4	Township: 2N	Range: 3W	Meridian: IM	Total Length: 10184
	County: GARVIN			Measured Total Depth: 20625
Spot Location of End Point:	SW	SE	SE	SE
Feet From: <b>SOUTH</b>			1/4 Section Line: 100	True Vertical Depth: 10050
Feet From: <b>EAST</b>			1/4 Section Line: 450	End Point Location from Lease, Unit, or Property Line: 100

**NOTES:**

Category	Description
DEEP SURFACE CASING	[7/31/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 733213	[8/1/2023 - G56] - (I.O.) 33-3N-3W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE WALKER A 1-33 (049-23828), JANOVY A 1-33 (049-23883), JANOVY B 1-33 (049-23943), WALKER B 1-33 (049-23894) NO OP NAMED 3/28/2023
HYDRAULIC FRACTURING	[7/31/2023 - GE7] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NH shall be found here: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="https://fracfocus.org">FRACFOCUS.ORG</a>
INCREASED DENSITY - 728676	[8/1/2023 - G56] - 33-3N-3W X682098 WDFD 1 WELL CPRP SERVICES, LLC 9/22/2022
INCREASED DENSITY - 732075	[8/1/2023 - G56] - 4-2N-3W X731937 WDFD 1 WELL CPRP SERVICES, LLC 2/9/2023
LOCATION EXCEPTION - 732511	[8/1/2023 - G56] - (I.O.) 33-3N-3W & 4-2N-3W X682098 WDFD 33-3N-3W X731937 WDFD 4-2N-3W COMPL INT (33-3N-3W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (4-2N-3W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL CPRP SERVICES, LLC 3/2/2023
MEMO	[7/31/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 682098	[8/1/2023 - G56] - (640)(HOR) 33-3N-3W EXT 606545 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 273169 WDFD, # 350758 WDFD, # 381969 WDFD)
SPACING - 731937	[8/1/2023 - G56] - (640)(HOR) 4-2N-3W VAC 311009 WDFD VAC 328514 WDFD VAC 391592 WDFD VAC 392938 WDFD EXT 682098 WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 732510	[8/1/2023 - G56] - (I.O.) 33-3N-3W & 4-2N-3W EST MULTIUNIT HORIZONTAL WELL X682098 WDFD 33-3N-3W X731937 WDFD 4-2N-3W 50% 33-3N-3W 50% 4-2N-3W CPRP SERVICES, LLC 3/2/2023

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049 25424 STRIPE 0303 33-4-3WXH