API NUMBER: 073 27038

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/02/2023

Expiration Date: 02/02/2025

No Density

No Special

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	36	Township:	18N Pange	e: 8W	County:	KING	ISHER								
SPOT LOCATION:	SW SE	sw	SE SE	FEET FROM QUARTE		SOUTH	FRO									
				SECTION LINE	S:	167		1940								
Lease Name:	STUCKI 18-08-3	36			Well No:	10H				Well w	ill be	167	feet from	nearest unit or l	ease bou	ındary.
Operator Name:	BCE-MACH III L	LC			Telephone:	4052528	100						ОТО	C/OCC Number:	244	185 0
BCE-MACH II			OK	73134-2521				REVOC	TE STEW ABLE TR	UST	RUS	TEE C	OF THE /	ANNETTE ST	EWAR'	Т
Formation(s)	(Permit Valid	d for Lis	sted For	mations Only):												
Name			Code	• • • • • • • • • • • • • • • • • • • •	Depth]									
1 OSWEGO			4040	SWG	6715											

Total Depth: 12250 Ground Elevation: 1083 Surface Casing: 480 Depth to base of Treatable Water-Bearing FM: 230

Location Exception Orders: No Exceptions

Working interest owners' notified: DNA

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

20232003 20232004

Spacing Orders: No Spacing

Pending CD Numbers:

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39167

H. (Other) CLOSED SYSTEM=STEEL PITS (Required – Cooper Creek)

Increased Density Orders:

Special Orders:

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Line
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is located in a Hydrologically Sensitive Area.

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: Alluvium

Category of Pit: C

HORIZONTAL HOLE 1

Pit

Section: 36 Township: 18N Range: 8W Meridian: IM Total Length: 5000

County: KINGFISHER Measured Total Depth: 12250
Spot Location of End Point: C NE NE NE True Vertical Depth: 6900

Feet From: NORTH 1/4 Section Line: 330 End Point Location from
Feet From: EAST 1/4 Section Line: 330 Lease, Unit, or Property Line: 330

Additional Surface Owner(s)

FRANCIS X. STUCKI AND VICKI STUCKI, TRUSTEES OF
THE STUCKI FAMILY REVOCABLE TRUST DATED
NOVEMBER 14,

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/31/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING - CD2023-002003	[8/1/2023 - GB7] - (640)(HOR) 36-18N-8W VAC 79654 OSWG E2 SW4, SE4 & NW4 VAC 90659 OSWG NE4 EXT 731512 OSWG EST OTHER COMPL INT NCT 660' FB REC 07/24/2023 (BARRETT)
PENDING - CD2023-002004	[8/1/2023 - GB7] - 36-18N-8W XCD2023-002003 OSWG, OTHER COMPL INT NCT 330' FNL, NCT 33' FSL, NCT 330' FEL BCE MACH III LLC REC 07/24/2023 (BARRETT)