API NUMBER: 093 25206

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/27/2019

Expiration Date: 08/27/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 20N Rge: 14W County: MAJOR

SPOT LOCATION: NE NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 300 1700

Lease Name: MR PITT Well No: 1-25H Well will be 300 feet from nearest unit or lease boundary.

 Operator Name:
 RIVIERA OPERATING LLC
 Telephone:
 2818404234; 4052412
 OTC/OCC Number:
 22182
 0

RIVIERA OPERATING LLC 600 TRAVIS ST STE 1700

HOUSTON. TX 77002-3005

STEPHEN W. SMITH 2726 HERITAGE TRAIL

ENID OK 73703

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPI SOLID 8700 1 6 2 7 3 8 4 9 10 87492 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201900099 Special Orders:

201900097

Total Depth: 14302 Ground Elevation: 1674 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36189

Chlorides Max: 8000 Average: 5000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec 25 Twp 20N Rge 14W County **MAJOR** Spot Location of End Point: N2 NW NF NW Feet From: NORTH 1/4 Section Line: 50 WEST Feet From: 1/4 Section Line: 1650

Depth of Deviation: 8345 Radius of Turn: 579 Direction: 359

Total Length: 5048

Measured Total Depth: 14302
True Vertical Depth: 8916
End Point Location from Lease,
Unit, or Property Line: 0

Additional Surface Owner Address City, State, Zip

COM. OF THE LAND OFFICE C/O DA 204 N. ROBINSON, SUITE 900 OKLAHOMA CITY, OK 73102

Notes:

Category Description

DEEP SURFACE CASING 1/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 1/25/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 1/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201900097 2/26/2019 - G58 - (I.O.) 25-20N-14W

X87492 MSSSD 1 WELL

NO OP. NAMED

REC 1/29/2019 (MINIER)

PENDING CD - 201900099 2/26/2019 - G58 - (I.O.) 25-20N-14W

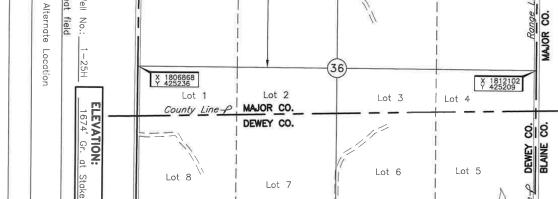
X87492 MSSSD

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE RITTER 2-25 WELL

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC 1/29/2019 (MINMIER)



FIRST TAKE POINT, LAST TAKE POINT, TD POINT AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. NAD-27

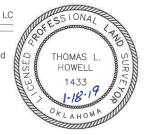
Date of Drawing: Jan. 16, 2019 Invoice # 311022 Date Staked: Jan. 15, 2019

CERTIFICATE:

X 1806850 Y 422620

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the Thomas L. Howell information shown herein.

/home Oklahoma Lic. No. \_



X 1812095 Y 422580

T20N-R14W T19N-R14W

Township Line-P

County

receiver occuracy, LAT: 36°10'22.3"N LONG: 98°38'54.7"W LAT: 36.172860786° N LONG: 98.648538514° W STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH 1808582

DATUM:\_

GRID NAD-27 OK NORTH US Feet SCALE: 1" = 1000'

Good

Drill Site?

Best Accessibility to L Distance & Direction from Hwy Jct or Town South to the NE C

Town

Cedar

Okla,

go

miles

West

on

Hwy.

60

then

±3

miles

off

36-T20N-R14W

Cor. of From Sec.