API NUMBER:	073 26729	
-	0.0 20.20	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2021 Expiration Date: 08/08/2022

## PERMIT TO DRILL

WELL LOCATION: Section: 20 Township: 16N Range: 7W Cou	unty: KINGFISHER	
SPOT LOCATION: SW SE SW NE FEET FROM QUARTER: FROM NO	RTH FROM EAST	
SECTION LINES: 242		
Lease Name: PEARL FIU 1607 Well No: 2H	-17X Well will be 1713 feet from nearest unit or lease boundary.	
Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 28	12105100; 9188781290; OTC/OCC Number: 20944 0	
OVINTIV MID-CONTINENT INC.	JOYCE K. BROWN	
4 WATERWAY AVE STE 100	P.O. BOX 418	
THE WOODLANDS, TX 77380-2764	KINGFISHER OK 73750	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth		
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 7975		
Spacing Orders: 642257 Location Exception	Orders: 716589 Increased Density Orders: 716585	
716588	716596 716586	
Pending CD Numbers: No Pending Working interes	t owners' notified: *** Special Orders: No Special Orders	
Total Depth: 18386 Ground Elevation: 1061 Surface Cas	Ing: 4/0 Depth to base of Treatable Water-Dealing FW. 220	
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37507	
Surface Water used to Drill: No	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
	H. (Other) SEE MEMO	
PIT 1 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED	Pit Location is: NON HSA	
Chlorides Max: 5000 Average: 3000	Pit Location Formation: BISON	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is not</u> located in a Hydrologically Sensitive Area.		
PIT 2 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: OIL BASED	Pit Location is: NON HSA	
Chlorides Max: 300000 Average: 200000 Pit Location Formation: BISON		
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is not</u> located in a Hydrologically Sensitive Area.		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 17 Township	16N Rai	nge: 7W Meridian	: IM Total Length:	7500
County	KINGFISHER		Measured Total Depth:	18386
Spot Location of End Point:	NW NW	NE NW	True Vertical Depth:	8300
Feet From:	NORTH	1/4 Section Line: 85	End Point Location from	
Feet From:	WEST	1/4 Section Line: 155	0 Lease,Unit, or Property Line:	85
1				

NOTES:			
Category	Description		
EXCEPTION TO RULE - 716596	[2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W X165:10-3-28(C)(2)(B) MSNLC (PEARL FIU 1607 2H-17X) MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS OVINTIV MID-CON INC 1/28/2021		
HYDRAULIC FRACTURING	[2/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
INCREASED DENSITY - 716585	[2/8/2021 - G56] - 17-16N-7W X642257 MSNLC 4 WELLS OVINTIV MID-CON INC 1/28/2021		
INCREASED DENSITY - 716586	[2/8/2021 - G56] - 20-17N-6W X642257 MSNLC 7 WELLS OVINTIV MID-CON INC 1/28/2021		
LOCATION EXCEPTION - 716589	[2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W X642257 MSNLC COMPL INT (17-16N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1500' FWL COMPL INT (20-16N-7W) NCT 0' FNL, NCT 2200' FSL, NCT 1500' FWL OVINTIV MID-CON INC 1/28/2021		
МЕМО	[2/4/2021 - GC2] - CLOSED SYSTEM=STEEL PITS ( REQUIRED - DEEP INDIAN CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
SPACING - 642257	[2/8/2021 - G56] - (640)(HOR) 17 & 20-16N-7W EXT OTHER EST MSNLC COMPL INT NLT 660' FB (COEXIST WITH SP # 77792 MSSLM)		
SPACING - 716588	[2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W EST MULTIUNIT HORIZONTAL WELL X642257 MSNLC 67% 17-16N-7W 33% 20-16N-7W OVINTIV MID-CON INC 1/28/2021		
SURFACE HOLE ISSUE	[2/4/2021 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO SURFACE HOLE ISSUES IN SW SE SW SW 28-16N-7W		

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