| API NUMBER: | 073 26729 | |
|-------------|-----------|--|
| - | 0.0 20.20 | |

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2021 Expiration Date: 08/08/2022

PERMIT TO DRILL

| WELL LOCATION: Section: 20 Township: 16N Range: 7W Cou | unty: KINGFISHER | |
|--|---|--|
| SPOT LOCATION: SW SE SW NE FEET FROM QUARTER: FROM NO | RTH FROM EAST | |
| SECTION LINES: 242 | | |
| Lease Name: PEARL FIU 1607 Well No: 2H | -17X Well will be 1713 feet from nearest unit or lease boundary. | |
| Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 28 | 12105100; 9188781290; OTC/OCC Number: 20944 0 | |
| OVINTIV MID-CONTINENT INC. | JOYCE K. BROWN | |
| 4 WATERWAY AVE STE 100 | P.O. BOX 418 | |
| THE WOODLANDS, TX 77380-2764 | KINGFISHER OK 73750 | |
| | | |
| Formation(s) (Permit Valid for Listed Formations Only): | | |
| Name Code Depth | | |
| 1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 7975 | | |
| Spacing Orders: 642257 Location Exception | Orders: 716589 Increased Density Orders: 716585 | |
| 716588 | 716596 716586 | |
| Pending CD Numbers: No Pending Working interes | t owners' notified: *** Special Orders: No Special Orders | |
| | | |
| Total Depth: 18386 Ground Elevation: 1061 Surface Cas | Ing: 4/0 Depth to base of Treatable Water-Dealing FW. 220 | |
| Under Federal Jurisdiction: No | Approved Method for disposal of Drilling Fluids: | |
| Fresh Water Supply Well Drilled: No | D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37507 | |
| Surface Water used to Drill: No | E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 | |
| | H. (Other) SEE MEMO | |
| PIT 1 INFORMATION | Category of Pit: C | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | Liner not required for Category: C | |
| Type of Mud System: WATER BASED | Pit Location is: NON HSA | |
| Chlorides Max: 5000 Average: 3000 | Pit Location Formation: BISON | |
| Is depth to top of ground water greater than 10ft below base of pit? Y | | |
| Within 1 mile of municipal water well? N | | |
| Wellhead Protection Area? N | | |
| Pit <u>is not</u> located in a Hydrologically Sensitive Area. | | |
| PIT 2 INFORMATION | Category of Pit: C | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | Liner not required for Category: C | |
| Type of Mud System: OIL BASED | Pit Location is: NON HSA | |
| Chlorides Max: 300000 Average: 200000 Pit Location Formation: BISON | | |
| Is depth to top of ground water greater than 10ft below base of pit? Y | | |
| Within 1 mile of municipal water well? N | | |
| Wellhead Protection Area? N | | |
| Pit <u>is not</u> located in a Hydrologically Sensitive Area. | | |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1 | | | | |
|-----------------------------|------------|-----------------------|---------------------------------|-------|
| Section: 17 Township | 16N Rai | nge: 7W Meridian | : IM Total Length: | 7500 |
| County | KINGFISHER | | Measured Total Depth: | 18386 |
| Spot Location of End Point: | NW NW | NE NW | True Vertical Depth: | 8300 |
| Feet From: | NORTH | 1/4 Section Line: 85 | End Point Location from | |
| Feet From: | WEST | 1/4 Section Line: 155 | 0 Lease,Unit, or Property Line: | 85 |
| 1 | | | | |

| NOTES: | | | |
|-----------------------------|--|--|--|
| Category | Description | | |
| EXCEPTION TO RULE - 716596 | [2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W X165:10-3-28(C)(2)(B) MSNLC (PEARL FIU 1607 2H-17X) MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS OVINTIV MID-CON INC 1/28/2021 | | |
| HYDRAULIC FRACTURING | [2/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES: | | |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; | | |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, | | |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG | | |
| INCREASED DENSITY - 716585 | [2/8/2021 - G56] - 17-16N-7W X642257 MSNLC 4 WELLS OVINTIV MID-CON INC 1/28/2021 | | |
| INCREASED DENSITY - 716586 | [2/8/2021 - G56] - 20-17N-6W X642257 MSNLC 7 WELLS OVINTIV MID-CON INC 1/28/2021 | | |
| LOCATION EXCEPTION - 716589 | [2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W X642257 MSNLC COMPL INT (17-16N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1500' FWL COMPL INT (20-16N-7W) NCT 0' FNL, NCT 2200' FSL, NCT 1500' FWL OVINTIV MID-CON INC 1/28/2021 | | |
| МЕМО | [2/4/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - DEEP INDIAN CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT | | |
| SPACING - 642257 | [2/8/2021 - G56] - (640)(HOR) 17 & 20-16N-7W EXT OTHER EST MSNLC COMPL INT NLT 660' FB (COEXIST WITH SP # 77792 MSSLM) | | |
| SPACING - 716588 | [2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W EST MULTIUNIT HORIZONTAL WELL X642257 MSNLC 67% 17-16N-7W 33% 20-16N-7W OVINTIV MID-CON INC 1/28/2021 | | |
| SURFACE HOLE ISSUE | [2/4/2021 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO SURFACE HOLE ISSUES IN SW SE SW SW 28-16N-7W | | |

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