API NUMBER:	073	26731	

Oil & Gas

Multi Unit

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2021 Expiration Date: 08/08/2022

PERMIT TO DRILL

**OKLAHOMA CORPORATION COMMISSION** 

WELL LOCATION: Section: 20 Township: 16N Range: 7W County	KINGFISHER		
	KINGFISHER		
SPOT LOCATION: SW SE SW NE FEET FROM QUARTER: FROM NORTH	FROM EAST		
SECTION LINES: 2420	1683		
Lease Name: PEARL FIU 1607 Well No: 4H-17	Well will be 1683 feet from nearest unit or lease boundary.		
Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 281210	5100; 9188781290; OTC/OCC Number: 20944 0		
OVINTIV MID-CONTINENT INC.	JOYCE K. BROWN		
4 WATERWAY AVE STE 100	P.O. BOX 418		
THE WOODLANDS, TX 77380-2764	KINGFISHER OK 73750		
	-		
Formation(s) (Permit Valid for Listed Formations Only):	_		
Name Code Depth			
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 7931			
Spacing Orders: 642257 Location Exception Ord	ers: 716593 Increased Density Orders: 716585		
716592	716596 716586		
Pending CD Numbers: No Pending Working interest ow	ners' notified: *** Special Orders: No Special Orders		
Total Depth: 18343 Ground Elevation: 1061 Surface Casing	<b>: 470</b> Depth to base of Treatable Water-Bearing FM: 220		
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37507		
Surface Water used to Drill: No	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
	H. (Other) SEE MEMO		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: NON HSA		
Chlorides Max: 5000 Average: 3000	Pit Location Formation: BISON		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED	Pit Location is: NON HSA		
Chlorides Max: 300000 Average: 200000	Pit Location Formation: BISON		
Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: BISON		
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	Pit Location Formation: BISON		
Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: BISON		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 17 Township: 16N Ra	ange: 7W Meridian: IM	Total Length:	9000
County: KINGFISHE	R	Measured Total Depth:	18343
Spot Location of End Point: NW NE	NW NE	True Vertical Depth:	8300
Feet From: NORTH	1/4 Section Line: 85	End Point Location from	
Feet From: EAST	1/4 Section Line: 1740	Lease, Unit, or Property Line:	85

NOTES:	
Category	Description
EXCEPTION TO RULE - 716596	[2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W X165:10-3-28(C)(2)(B) MSNLC (PEARL FIU 1607 4H-17X) MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS OVINTIV MID-CON INC 1/28/2021
HYDRAULIC FRACTURING	[2/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 716585	[2/8/2021 - G56] - 17-16N-7W X642257 MSNLC 4 WELLS OVINTIV MID-CON INC 1/28/2021
INCREASED DENSITY - 716586	[2/8/2021 - G56] - 20-17N-6W X642257 MSNLC 7 WELLS OVINTIV MID-CON INC 1/28/2021
LOCATION EXCEPTION - 716593	[2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W X642257 MSNLC COMPL INT (17-16N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1690' FEL COMPL INT (20-16N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1690' FEL OVINTIV MID-CON INC 1/28/2021
МЕМО	[2/4/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - DEEP INDIAN CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 642257	[2/8/2021 - G56] - (640)(HOR) 17 & 20-16N-7W EXT OTHER EST MSNLC COMPL INT NLT 660' FB (COEXIST WITH SP # 77792 MSSLM)
SPACING - 716592	[2/8/2021 - G56] - (I.O.) 17 & 20-16N-7W EST MULTIUNIT HORIZONTAL WELL X642257 MSNLC 50% 17-16N-7W 50% 20-16N-7W OVINTIV MID-CON INC 1/28/2021
SURFACE HOLE ISSUE	[2/4/2021 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO SURFACE HOLE ISSUES IN SW SE SW SW 28-16N-7W

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

