API NUMBER: 103 24734 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03	2/08/2021
Expiration Date: 0	3/08/2022

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	35	Township:	. ZZIV	Range:	200 C	Journey. 1	NOBLE								
POT LOCATION:	C S2	SW	NW	FEET	FROM QUARTER:	FROM S	SOUTH	FROM \	VEST							
					SECTION LINES:	3	330	6	660							
ease Name:	DOUG H.					Well No: 1	1-35			Well wi	II be	330	feet from	nearest un	it or leas	e boundary
perator Name:	DAVIDSON EN	ERGY IN	С		Te	elephone: 5	58057281	137					ОТО	C/OCC Nui	nber:	17058 (
DAVIDSON E	NERGY INC							HAR	VEY HENT	rges						
PO BOX 782								3600	LARIAT							
PERRY,			OK	7307	7-0782			PER	RY				OK	73077		
Formation(s)	(Permit Valid	id for Li	sted For	rmation	ns Only):											
Formation(s)	(Permit Valid	d for Li	sted For		• • •	Depth										
( )	(Permit Valid	d for Li		•	.,	Depth 4625										
Name 1 SKINNER	(Permit Valid	d for Li	Code	•		-	on Orders	S: No Exc	eptions			Incr	reased Del	nsity Orders	No De	nsity Orders
Name  SKINNER  Spacing Orders:	44244		Code	•	Locati	1625		<b>.</b>	eptions			Incr		nsity Orders		nsity Orders
Name  SKINNER  Spacing Orders:	44244  ers: No Pending	9	Code	e KNR	Locati	ion Exception	est owne	rs' notified:	<u>'</u>		epth to l		Spe		No Sp	ecial Orders
Name  SKINNER  Spacing Orders:  Pending CD Number  Total Depth: 49	44244  ers: No Pending	g Ground E	Code 404S	e KNR	Locati	ion Exception	est owne	rs' notified:	***			base of	Spe Treatable	ecial Orders:	No Sp	ecial Orders
1 SKINNER Spacing Orders: Pending CD Numbe Total Depth: 49	44244 ers: No Pending	g Ground E on: No	Code 404S	e KNR	Locati	ion Exception	est owne	rs' notified:	***			base of	Spe Treatable	ecial Orders:	No Sp	ecial Orders

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[2/5/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 44244	[2/8/2021 - GC2] - (40) NW4 35-22N-2W VAC OTHER EST SKNR