

API NUMBER: 017 25642 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/05/2020
Expiration Date: 05/05/2022

Multi Unit Oil & Gas

Amend reason: ADDING A SECTION AND UPDATING ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ SE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2418 2280

Lease Name: WHIRLAWAY Well No: 4H-33-4-9 Well will be 2280 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

DRIES FAMILY TRUST
321 S MAPLE AVE
UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11100

Spacing Orders: 668456 Location Exception Orders: No Exceptions Increased Density Orders: 714876
671759 714872
534428

Pending CD Numbers: 202100091 Working interest owners' notified: *** Special Orders: No Special Orders
202100092
202100094

Total Depth: 19155 Ground Elevation: 1324 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 320

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36820
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 9	Township: 10N	Range: 7W	Meridian: IM	Total Length: 9100
County: CANADIAN				Measured Total Depth: 20075
Spot Location of End Point: S2	S2	N2	N2	True Vertical Depth: 11255
Feet From: NORTH	1/4 Section Line: 1000		End Point Location from	
Feet From: WEST	1/4 Section Line: 2640		Lease, Unit, or Property Line: 958	

NOTES:

Category	Description
DEEP SURFACE CASING	[10/29/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[10/29/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 714872	<p>11/3/2020 - G56 - 4-10N-7W X668456 WDFD 2 WELLS CITIZEN ENERGY III, LLC 10/14/2020</p>
INCREASED DENSITY - 714876	<p>11/3/2020 - G56 - 33-11N-7W X671759 WDFD 4 WELLS CITIZEN ENERGY III, LLC 10/14/2020</p>
MEMO	[10/29/2020 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100091	<p>[2/8/2021 - GC2] - (E.O.) 33-11N-7W, 4 & 9-10N-7W EST MULTIUNIT HORIZONTAL WELL X671759 WDFD 33-11N-7W X668456 WDFD 4-10N-7W X534428 WDFD 9-10N-7W 50% 4-10N-7W 25% 9-10N-7W 25% 33-11N-7W CITIZEN ENERGY III, LLC REC. 2-2-2021 (MOORE)</p>
PENDING CD - 202100092	<p>[2/8/2021 - GC2] - (E.O.) 33-11N-7W, 4 & 9-10N-7W X671759 WDFD 33-11N-7W X668456 WDFD 4-10N-7W X534428 WDFD 9-10N-7W COMPL. INT. (33-11N-7W) NCT 1320' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (4-10N-7W) NCT 0' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (9-10N-7W) NCT 0' FNL, NCT 1320' FSL, NCT 330' FEL NO OP. NAMED REC. 2-2-2021 (MOORE)</p>
PENDING CD - 202100094	<p>[2/8/2021 - GC2] - (E.O.) 9-10N-7W X534428 WDFD 2 WELLS CITIZEN ENERGY III, LLC REC. 2-2-2021 (MOORE)</p>
SPACING - 534428	[2/8/2021 - GC2] - (640) 9-10N-7W EST WDFD

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 668456	11/3/2020 - G56 - (640)(HOR) 4-10N-7W EST WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 671759	11/3/2020 - G56 - (640)(HOR) 33-11N-7W EST WDFD, OTHER POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

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