API NUMBER: 019 26360

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/14/2020
Expiration Date: 07/14/2021

Horizontal Hole Multi Unit

Pit Location Formation:

ALLUVIUM

Oil & Gas

#### PERMIT TO DRILL

			FERMIT TO DI	XILL		
VELL LOCATION: Sec	c: 14 Twp: 2S Rge: 3W	County: CAR	TER			
POT LOCATION: SE	NE NW NW FEET	FROM QUARTER: FROM	NORTH FROM	WEST		
	SECTI	ON LINES:	550	1315		
Lease Name: HIGH	LINE	Well No:	1-11-2XHW	We	II will be 550 feet from near	rest unit or lease boundary.
Operator Co Name:	ONTINENTAL RESOURCES INC		Telephone: 40	52349020; 4052349	OTC/OCC Number:	3186 0
CONTINENTA PO BOX 2690 OKLAHOMA (		26-9000		PORTER M. M PO BOX 7 FOX	CDANIEL & KATHERINE	SUE MCDANIEL
				FUX	UN	73433
Pending CD Numbers:	Spacing  201905731  201905749  201905764  201905765  201905766	Location Exception			Increased Density Orders: Special Orders:	
Total Depth: 20426	Ground Elevation: 965	Surface	Casing: 1500		Depth to base of Treatable Wa	ter-Bearing FM: 1140
			Deep	surface casing ha	s been approved	
Under Federal Jurisc	liction: No	Fresh Water	er Supply Well Drilled:	No	Surface Water	r used to Drill: Yes
PIT 1 INFORMATION			App	proved Method for disposi	al of Drilling Fluids:	
Type of Pit System: 0	CLOSED Closed System Means Steel Pi	ts				
Type of Mud System:	WATER BASED		D.	One time land application	n (REQUIRES PERMIT)	PERMIT NO: 20-3719
Chlorides Max: 3000 A	Average: 2000		H.	SEE MEMO		
	nd water greater than 10ft below base of p	it? Y				
Within 1 mile of munici						
Wellhead Protection A						
	a Hydrologically Sensitive Area.					
Category of Pit: C						
Liner not required for	Category: C					
Pit Location is ALLU	JVIAL					

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

#### **HORIZONTAL HOLE 1**

Sec 02 Twp 2S Rge 3W County CARTER

Spot Location of End Point: N2 NW NW NW
Feet From: NORTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 9760 Radius of Turn: 409 Direction: 355

Total Length: 10023

Measured Total Depth: 20426

True Vertical Depth: 10132

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/8/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/8/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL

WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 1/8/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201905731 1/14/2020 - GB1 - (E.O.)(640)(HOR) 11-2S-3W

EXT 696736 WDFD

COMPL INT NLT 165' FNL/FSL, NLT 330' FWL/FEL

(COEXIST #343843 WDFD N2) REC 1/13/2020 (NORRIS) PENDING CD - 201905749 1/14/2020 - GB1 - (E.O.)(640)(HOR) 2-2S-3W

VAC 343728 WDFD NW4

EXT 696735 WDFD

COMPL INT NLT 165' FNL/FSL, NLT 330' FWL/FEL

REC 1/13/2020 (NORRIS)

PENDING CD - 201905764 1/14/2020 - GB1 - (E.O.) 2 & 11-2S-3W

EST MULTIUNIT HORIZONTAL WELL

X201905749 WDFD 2-2S-3W X201905731 WDFD 11-2S-3W

50% 2-2S-3W 50% 11-2S-3W

CONTINENTAL RESOURCES LLC

REC 1/13/2020 (NORRIS)

PENDING CD - 201905765 1/14/2020 - GB1 - (E.O.) 2 & 11-2S-3W

X201905749 WDFD 2-2S-3W X201905731 WDFD 11-2S-3W

COMPL INT (11-2S-3W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (2-2S-3W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL

CONTINENTAL RESOURCES INC

REC 1/13/2020 (NORRIS)

PENDING CD - 201905766 1/14/2020 - GB1 - (E.O.) 2 & 11-2S-3W

X165:10-3-28(C)(2)(B) WDFD (HIGH LINE 1-11-2XHW) MAY BE CLOSER THAN 600' TO WADKINS 1-11

CONTINENTAL RESOURCES INC

REC 1/13/2020 (NORRIS)

EXHIBIT: A (10 of 22)
SHEET: 8.5x14

SHL: <u>14-2S-3W</u> BHL-S1 <u>23-2S-3W</u>

BHL-S1 23-25-3W BHL-H1 2-2S-3W



## COVER SHEET CONTINUED...

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CTTY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section	14	Township	2S	_Range .	3W	_ I.M.	Well:	SEAPORT	1-14-23XHW

County CARTER State OK Well: HIGH LINE 1-11-2XHW

Operator \_\_\_\_\_CONTINENTAL RESOURCES, INC.

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
S1	SEAPORT 1-14-23XHW	384581	2154540	34' 23' 20.62" -97' 29' 15.98"	34.389060 -97.487787	580' FNL / 1315' FWL (NW/4 SEC 14)	988.15'	964,84'
LP-S1	LANDING POINT	384575	2153555	34' 23' 20.80" -97' 29' 27.71"	34,389057 -97,491031	580' FNL / 330' FWL (NW/4 SEC 14)		
BHL-S1	BOTTOM HOLE LOCATION	374645	2153589	34' 21' 42.37" -97' 29' 27.90"	34,361770 -97,491083	50' FSL / 330' FWL (SW/4 SEC 23)		
н	HIGH LINE 1-11-2XHW	384611	2154540	34° 23' 20.91" -97' 29' 15.96"	34.389143 -97.487767	550' FNL / 1315' FWL (NW/4 SEC 14)	987,04	984.84
LP-H1	LANDING POINT	385205	2153552	34° 23° 28.84° -97° 29' 27.71°	34.390768 -97.491030	50' FSL / 330' FWL (SW/4 SEC 11)		
BHL-H1	BOTTOM HOLE LOCATION	395673	2153490	34° 25° 10.39° -97° 29° 27.82°	34.419554 ~97.491081	50' FNL / 330' FWL (NW/4 SEC 2)		
X-1	PERKINS-DYER #1	394058	2154815	34' 24' 54.33" -97' 29' 12.10"	34.415091 -97.488693	2-25-3W; [ TD: 8,000'   1,678' FNL / 1,650' FWL		
X~2	LUKE <b>#</b> 1	391459	2158131	34' 24' 28.47" -97' 28' 32.68"	34.407908 -97.475744	2-25-3W;   TD: 3,436'   990' FSL / 330' FEL		
X3	LYLES #1	395393	2153491	34' 25' 07.82" -97 29' 27.82"	34.418784 -97.491082	225-3W:   TD: UNKNOWN'   330' FNL / 330' FWL		
X~4	CALVERY #4	390768	2155487	34' 24' 21.75" -97' 29' 04.28"	34.408042 -97.484524	2-25-3W:   TD: 4,198'   ±330' FSL / ±2,319' FWL		
X-5	NEUSTADT DEESE UNIT #12-1 (SCHERWERDORN-MORRIS #1)	393381	2153498	34' 24' 47.72" -97' 29' 27.87"	34.413255 -97.491074	2-2S-3W:   TD: 3,320   2,342 FNL / 330 FWL		
X-B	NEUSTADT DEESE UNIT 18−8	392730	2154159	34' 24' 41.24" -97' 29' 20.02"	34.411456 -97.488894	2-25-3W:   TD: 4,563'   2,310' FSL / 990' FWL		
X-7	S. SHOLEM ALECHEM DEESE #5-2	390758	2154817	34" 24" 21.70" -97" 29" 12.28"	34.408028 -97.486743	2-2S-3W:   TD: 3,380'   330' FSL / 1,650' FWL		
X-8	MEUSTADT DEESE UNIT (18–1 (K.C. CALVERY (1))	392721	2153499	34° 24′ 41.19″ -97° 29′ 27.90″	34.411441 -97.491082	2-25-3W:   TD: 3,081'   ±2,309' FSL / ±330' FWL		
X-9	LUKE "A" #1	393759	2157786	34" 24" 51.24" -97" 28" 36.66"	34.414234 -97.476849	2-25-3W:   TD: 5,340'   1,992' FNL / 659' FEL		
X~10	NOU <b>∦16</b> −B	393008	2153219	34' 24' 44.04" -97' 29' 31.22"	34.412234 -97.492005	2-2S-3W:   TD: 4,000'   2,600' FSL / 50' FWL		
X-11	SHERWOOD #1	394058	2155065	34° 24° 54.34″ -97° 29° 09.11″	34.415095 -97.485865	2-25-3W:   TD: 7,931'   1,874' FNL / 1,900' FWL		
X-12	CALVERY #10	390904	2153332	34' 24" 23.23" -97' 29' 29.99"	34.406452 -97.491663	2-25-3W:   TD: 1,451'   495' FSL / 185' FWL		
X-13	NEUSTADT DEESE UNIT #15–7 (ROCKET OIL "CALVERY" #7)	392111	2153508	34' 24' 35.16" ~97' 29' 27.82"	34.409787 -97.491060	2-2S-3W:   1D: 4,057'   1,700' FSL / 340' FWL		
X-14	NEUSTADT DEESE UNIT ∲10−1	394041	2153546	34 24 54.25 -97 29 27.26	34.415089 -97.490904	2-2S-3W:   TD: 4,177'   1,682' FNL / 380' FWL		
X-15	NEUSTADT GEESE UNIT \$12-2	393499	2153368	34 24 48.90 -97 28 28.40	34.413582 -97.491501	2-25-3W:   TD: 3,954'   2,223' FNL / 201' FWL		
X-18	HELISTADT DEESE UNIT \$16-7 (CALVARY \$7)	392738	2154819	34' 24' 41.29" -97' 29' 12.14"	34.411470 -97,486705	2-25-3W:   TD: 4,710'   2,310' FSL / 1,650' FWL		
X-17	NEUSTADT DEESE UNIT #16-5	392721	2153499	34' 24' 41.19" -97' 29' 27.90"	34.411443 -97.491082	2-2S-3W:   TD: 3,830'   2,310' FSL / 330' FWL		
X-18	SSADU (5-3 (CALVARY (3-8)	391317	2154752	34' 24' 27.24" -97' 29' 13.02"	34.407566 -97.486951	2-2S-3W;   TD: 4,000'   890' FSL / 1,584' FWL		
X-19	SSADU #3-9 (CALVARY #9)	391431	2153468	34" 24" 28.43" -97" 29" 28,34"	34.407897 -97.491208	2-25-3W:   TD: 3,583'   1,020' FSL / 300' FWL		
X-20	SSADU ∯3-8 (CALVARY ∯8)	391743	2154438	34° 24° 31.47″ -97° 29° 16.74″	34.408741 -97.487984	2-2S-3W:   TD: 3,550   1,320 FSL / 1,270 FWL		
X-21	NEUSTADT DEESE UNIT #15-8 (CALVARY #6)	392069	2154158	34° 24° 34.71° -97° 29° 20.06°	34.409642 -97.488905	2-25-3W:   TD: 3,790'   1,650' FSL / 990' FWL		
X-22	SSADU #3-4 (K.G. CALVARY #4)	3 <del>9</del> 0749	2154157	34° 24° 21.65° -97° 29° 20.15°	34.406015 -97.488931	2-25-3W:   TD: 3,400'   330' FSL / 980' FWL		
X-23	SSADU #3-3 (K.G. CALVARY #3)	390741	2153497	34" 24" 21.61" -97" 29" 28.03"	34.408002 -97.491120	2-25-3W:   1D: 3,190'   330' FSL / 330' FWL		
X-24	S. SHOLAM ALECHEM DEESE #3-1	392061	2153498	34° 24° 34.66° 97° 29° 27.94°	34.409629 -97.491094	2-2S-3W:   TD: 3,529'   1,650' FSL / 330' FWL		
X-25	NEUSTADT DEESE UNIT \$10-6 (LOFTIN \$6)	394708	2154153	34° 25° 00.82° -97° 29° 19.98°	34.416893 -97.488878	2-2S-3W:   TD: 4,415'   1,019' FNL / 980' FWL		
X-26	NEUSTADT DEESE UNIT #10-4 (LOFTIN #4)	393368	2154158	34' 24' 47.76" -87' 29' 19.99"	34.413266 -97.488886	2-2S-3W:   TD: 4,305'   2,339' FNL / 890' FWL		
x-27	NEUSTADT DEESE UNIT #10-3 (LOFTIN #3)	394048	2154158	34° 24° 54.29° -87° 29° 19.87°	34.415080 -97.488882	2-2S-3W:   TD: 4,450'   1,679' FNL / 990' FWL		
X-28	NEUSTADT DEESE UNIT	394701	2153493	34" 25" 00.78" 97" 29" 27.84"	34.416883 -97.491066	2-2S-3W:   TD: 4,352'   1,022' FNL / 330' FWL		

Certificate of Authorization No. 7318



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklohoma City, OK 73120 EXHIBIT: A (1 of 22)

SHEET: 8.5x14

SHL: <u>14-2S-3W</u>

BHL-S1 23-2S-3W



BHL-H1 .2-2S-3W

## COVER SHEET

# CONTINENTAL RESOURCES, INC. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section	14 Township	<u>2S</u> Range	<u>3₩</u> I.M.	Well:SEAPURI 1~14~23XHW
County	CARTER	State	OK	Wall. HIGH LINE 1-11-2XHW

Operator \_\_\_\_\_CONTINENTAL RESOURCES, INC.

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATIO
<b>S1</b>	SEAPORT 1-14-23XI-W	384824	2122945	34' 23' 20.93° -97' 29' 17.05°	34.389148 -97.488070	580' FNL / 1315' FWL (NW/4 SEC 14)	968.15	984.84
LP-S1	LANGING POINT	384817	2121960	34' 23' 20.92" -97' 29' 28.80"	34.389144 -97.491334	580' FNL / 330' FWL (NW/4 SEC 14)		
HL-S1	BOTTOM HOLE LOCATION	374688	2121994	34' 21' 42.69" -97' 29' 28.99"	34.361658 -97.491386	50' FSL / 330' FWL (SW/4 SEC 23)		
H1	HIGH LINE 1-11-2XHW	384854	2122945	34' 23' 21.23" -97' 29' 17.05"	34.389230 -97.488070	550' FNL / 1315' FWL (NW/4 SEC 14)	967.04	964.84
LP-H1	LANDING POINT	385247	2121957	34° 23° 27.15° -97° 29° 28.80°	34.390875 -97.491333	50' FSL / 330' FWL (SW/4 SEC 11)		
HL-H1	BOTTOM HOLE LOCATION	395716	2121895	34' 25' 10.71" -97' 29' 28.91"	34.419840 -97.491384	50' FNL / 330' FWL (NW/4 SEC 2)		
X-1	PERKINS-DYER #1	394098	2123220	34' 24' 54.64" -97' 29' 13.19"	34.415178 -97.486997	2-2S-3W:   TD: 8,000'   1,676' FNL / 1,650' FWL		
x-2	LUKE #1	391501	2126536	34' 24' 28.78" -97' 26' 33.77"	34.407995 -97.476047	2-2S-3W:   TD: 3,436'   990' FSL / 330' FEL		
X-3	LYLES #1	395436	2121896	34' 25' 07.94" -97' 29' 28.92"	34.418871 -97.491358	2-25-3W:   TD: UNKNOWN'   330' FNL / 330' FWL		
x-4	CALVERY #4	390808	2123892	34' 24' 22.08" -97' 29' 05.38"	34,408129 -97,484627	2-2S-3W:   TD: 4,198'   ±330' FSL / ±2,319' FWL		
X-5	NEUSTADT DEESE UNIT #12-1 (SCHERWERHORN-MORRIS #1)	393423	2121903	34' 24' 48,03" -97' 29' 28.98"	34.413341 -97.491377	2-2S-3W:   TD: 3,328'   2,342' FNL / 330' FWL		
x-8	NEUSTADT DEESE UNIT	392772	2122584	34 24 41.55 -97 29 21.11	34,411543 -97,489197	2-2S-3W:   TD: 4,563'   2,310' FSL / 990' FWL		
X-7	S, SHOLEM ALECHEM DEESE 5-2	390800	2123222	34' 24' 22.01" -97' 29' 13.37"	34,408115 -97,487048	2-2S-JW:   TD: 3,380'   330' FSL / 1,650' FWL		
x-8	MELISTADT DEESE UNIT \$18-1 (K.O. CALVERY \$1)	392783	2121904	34 24 41.50 -97 29 28.99	34,411528 -97,491385	2-2S-3W:   TD: 3,081'   ±2,309' FSL / ±330' FWL		
X-8	LUKE "A" #1	393802	2128191	34' 24' 51.55" -97' 28' 37.75"	34,414321 -97,477152	2-2S-3W:   TD: 5,340'   1,992' FNL / 859' FEL		
X-10	NDU <b>∦</b> 16−8	393050	2121624	34' 24' 44.35' -97' 29' 32.31"	34.412321 -97.492308	2-2S-3W:   TD: 4,000'   2,600' FSL / 50' FWL		
X-11	SHERWOOD #1	394101	2123470	34' 24' 54.65" -97' 29' 10.20"	34,415182 -97,485158	2-2S-3W:   TD: 7,931'   1,674' FNL / 1,900' FWL		
X-12	CALVERY #10	390947	2121737	34' 24' 23,54" -97' 29' 31.08"	34.408539 -97.491987	2-29-3\(\);   TD: 1,451'   495' FSL / 165' F\(\)L		
X-13	MEUSTADT DEESE UNIT #15-7 (ROCKET OIL "CALVERY" (7)	392154	2121913	34' 24' 35.47" -97 29' 28.91"	34.409853 -97.491364	2-2S-3W:   TD: 4,057'   1,700' FSL / 340' FWL		
X-14	MEUSTAUT DEESE UNIT \$10-1	394084	2121950	34' 24' 54.56' -97' 29' 28.35"	34.415166 -97.491208	2-2S-3W:   TD: 4,177'   1,682' FNL / 380' FWL		
X15	HEUSTADT DEESE UNIT #12-2	393542	2121773	34' 24' 49.21" -97' 29' 30.49"	34,413569 -97,491804	2-2S-3W:   TD: 3,954'   2,223' FNL / 201' FWL		
X-16	NEUSTADT DEESE UNIT #18-7	392780	2123224	34' 24' 41.60" -97' 29' 13.23"	34,411556 -97,487008	2-2S-3W:   TD: 4,710'   2,310' FSL / 1,650' FWL		
X-17	(CALVARY #7) MEUSTADT DEESE UNIT #18-5	392784	2121904	34' 24' 41.51" -97' 29' 28.99"	34.411530 -97.491365	2-25-3W:   TO: 3,830'   2,310' FSL / 330' FWL		
X-18	SSADU #5-3	391359	2123157	34' 24' 27.55"	34.407653 -97.487254	2-2S-3W:   TD: 4,000'   890' FSL / 1,584' FWL	<del> </del>	
X-19	(CALVARY #3-B) SSADU #3-9	391473	2121873	-97 29' 14.12" 34' 24' 28.74" -97 29' 29.43"	34.407984 -97.491509	2-2S-3W:   TD: 3,583'   1,020' FSL / 300' FWL		
X-20	(CALVARY #9) SSADU #3-8 (CALVARY #8)	391785	2122843	34° 24° 31.78° -97° 29° 17.83°	34.408828 -97.488287	2-2S-3W:   TD: 3,550'   1,320' FSL / 1,270' FWL		
X-21	(CALVARY #8)  NEUSTADT DEESE UNIT	392112	2122583	34 24 35.03" -97 29 21.15"	34.409729 -97.489209	2-25-3W:   TD: 3,790'   1,650' FSL / 990' FWL		
X-22	\$15-6 (CALVARY #6) SSADU #3-4	390792	2122562	34' 24' 21.97"	34.406102 -97.469234	2-2S-3W:   TD: 3,400'		
X-23	(K.G. CALVARY #4) SSADU #3-3	390784	2121902	34' 24' 21,92"	34.406088 -97.491423	330' FSL / 990' FWL 2-2S-3W:   TD: 3,190'   330' FSL / 330' FWI		
X-24	(K.G. CALVARY #3) S. SHOLAM ALECHEM	392104	2121903	-97 29 29.12°	34.409716 -97.491398	330' FSL / 330' FWL 2-2S-3W:   TD: 3,529'		
X25	DEESE 3-1 NEUSTADT DEESE UNIT	394751	2122558	-97 29' 29,03" 34' 25' 01.13"	34.416980	1,656' FSL / 330' FWL 2-2S-3W:   TD: 4,415'		
X-26	#10-6 (LOFTIN #6) NEUSTADT DEESE UNIT	393431	2122563	-97 28' 21.05" 34' 24' 48.07"	-97.469181 34.413353	1,019' FNL / 990' FWL 2-25-3W:   TD: 4,305'		<del> </del>
X-20 X-27	#10-4 (LOFTIN #4) NEUSTADT DEESE UNIT	394091	2122583	-97 20' 21,08" 34' 24' 54.60"	-97,489189 34,415188	2,339' FNL / 990' FWL 2-2S-3W:   TD: 4,450'		ļ

Certificate of Authorization No. 7318



Prepared By:
Petro Land Services South
10400 Vineyard Blvd.
Sulte C
Oktahoma City, OK 73120

	REVISIONS										
	No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS					
	00	12-27-19	12-30-19	HDG	ISSUED FOR APPROVAL						
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## PETRO LAND SERVICES SOUTH, LLC

10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318

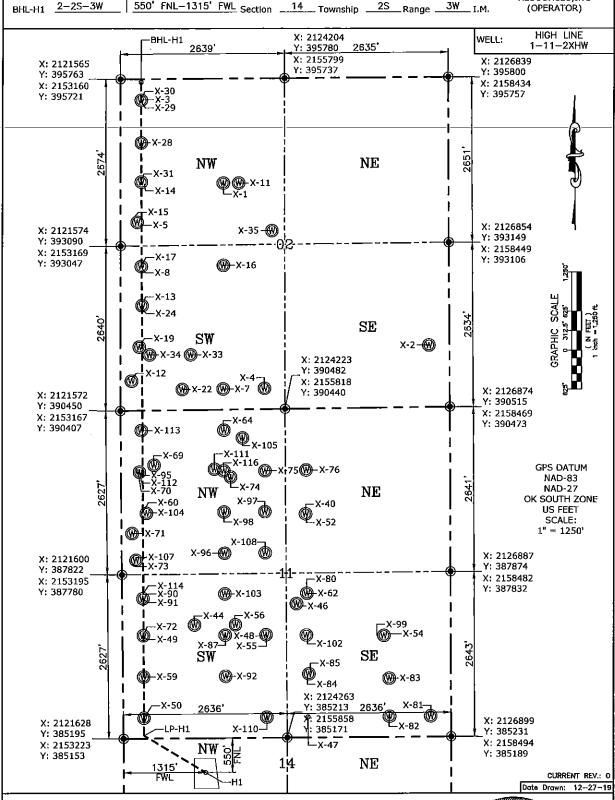
Continental

CONTINENTAL

EXHIBIT: A (21 of 22) 8.5x14 SHEET: 14-2S-3W SHL:

CARTER

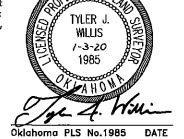
 County Oklahoma 550' FNL-1315' FWL Section 14 Township 2S Range 3W I.M. RESOURCES,INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly If any Inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

#### CERTIFICATE:

I, TYLER J. WILLIS an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



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