API NUMBER:	019	26435

Directional Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/03/2021 Expiration Date: 09/03/2022

PERMIT TO DRILL

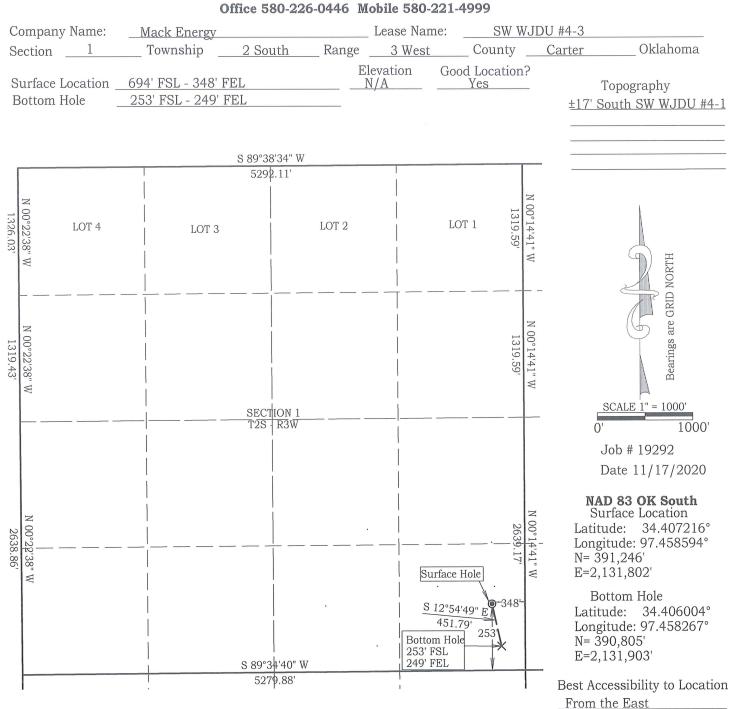
WELL LOCATION:	Section: 01	Township: 2S	Rang	e: 3W	County:	CARTER	R						
SPOT LOCATION:	SW NE SE	SE	EET FROM QUARTI	R: FROM	SOUTH	FROM	EAST						
			SECTION LIN	ES:	694		348						
Lease Name: S	W WILDCAT JIM DEE	SE UNIT		Well No:	4-3			Well will be	750	feet from r	nearest unit o	or lease bo	oundary.
Operator Name: M	ACK ENERGY CO			Telephone:	5802525	580; 580	2525580			OTC/	OCC Numb	er: 11	739 0
MACK ENERG	Y CO					В	LL CRUMLY						
PO BOX 400						P	O BOX 581						
DUNCAN,		OK 73	534-0400				TON			ОК	74331		
											1.001		
Formation(s) (Permit Valid for L	isted Format	ions Onlv):										
Name		Code	,	Depth]							
1 DEESE		404DEESS	3	3048									
Spacing Orders: 70	1901		Lo	cation Excep	otion Order	s: No	Exceptions		Inc	creased Dens	sity Orders:	No Density	y Orders
Pending CD Numbers: No Pending Working interest owners' notifie				notified: *** Special Orders: No Special Orders									
-		Elevation: 1052						Depth t	o hase c	of Treatable \	Vater-Bearing	FM: 126	0
Total Depth: 4600	Ground E	Elevation: 1052	·	Surface	casing:	1310		Depini	o base c		valer-bearing	j 1 Wi. 120	0
Under Federal Jurisdiction: No Approved Method for disposal of				or disposal of Drill	ing Flui	ds:							
	upply Well Drilled: No /ater used to Drill: Yes	5				D.	One time land app	plication (REQUIR	ES PER	RMIT)	PERM	IIT NO: 20-	37387
PIT 1 INFORM	ATION						Catego	ory of Pit: 2					
Type of Pit System: ON SITE			Liner not required for Category: 2										
Type of Mud	System: WATER BAS	ED					Pit Loo	cation is: BED AC	UIFER				
Chlorides Max: 5000 Average: 3000 Pit Location Formation: GARBER													
	o of ground water greate		base of pit?	Y									
	e of municipal water we												
	Vellhead Protection Area												
Pit <u>is</u> loca	ted in a Hydrologically	Sensitive Area.											
DIRECTIONAL H	IOLE 1												
Section: 1	Township: 2S	Range	e: 3W	Meridia	n: IM								
	County: CA	RTER					Meas	ured Total Dep	th: 4	636			
Spot Location c	of End Point: SE	SE	SE SE	Ξ			Tru	ue Vertical Dep	th: 4	600			
	Feet From: SOUTH 1/4 Section Line: 253 End Point Location from												
	Feet From: EAS	ST 1/	4 Section L	-ine: 249	9			t, or Property Li		49			

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[3/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 701901	[3/2/2021 - GC2] - (UNIT) SE SE 1-2S-3W EST SW WILDCAT JIM DEESE OPERATING UNIT FOR DEESS

Well Location Plat M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401



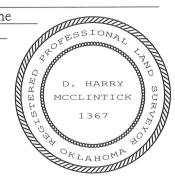
Distance & From the Jct Samedan Road and Ranch Road go 0.8 miles South on
Direction From Samedan Road to a Lease road East at a point ± 660' East of the East Line
Highway or Town of Section 1.
CERTIFICATE:
I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby

certify that the above described Well Location was calculated and is accurately shown on this plat.

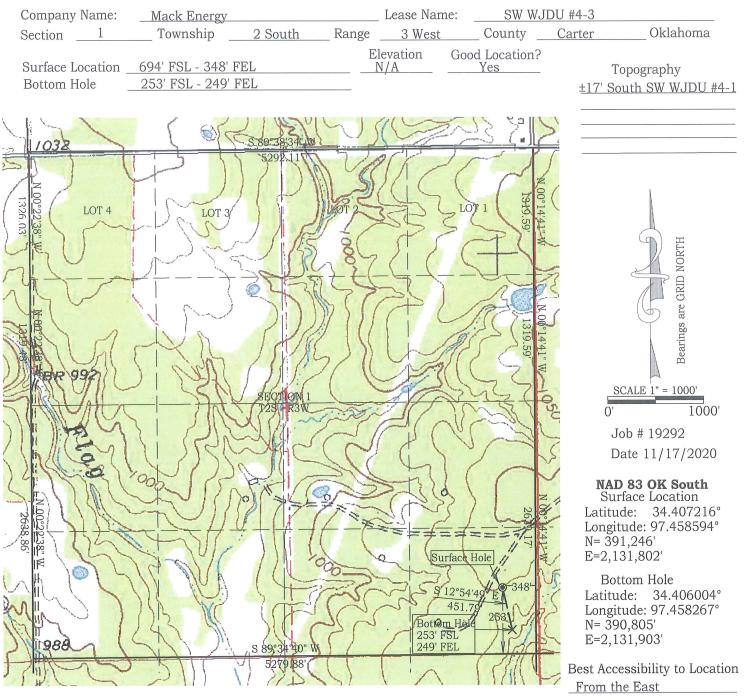
D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been calculated from Latitude and Longitude coordinates provided to me by Mack Energy and have not been verified.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.



M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999



From the Jct Samedan Road and Ranch Road go 0.8 miles South on Distance & Samedan Road to a Lease road East at a point ± 660' East of the East Line PROFESSIONA PROFESSIONA Direction From _ Highway or Town of Section 1. CERTIFICATE: WW TSTERED I. D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby SURVELO certify that the above described Well Location was calculated and is accurately shown on D. HARRY MAX-MCCLINTICK this plat. 11/17/2020 OKLAHOMP D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been calculated from Latitude and Longitude coordinates provided to me by Mack Energy and have not been verified.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured