API NUMBER: 017 25657

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/03/2021

Expiration Date: 09/03/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

									DIVILL	1				
WELL LOCATION:	Section:	24	Township	: 12N	Range:	8W	County:	CANAI	DIAN]			
SPOT LOCATION:	NW	SW	SE	FEET F	ROM QUARTER:	FROM	SOUTH	FROM	EAST					
					SECTION LINES:		359		2377					
Lease Name:	RED RIVER 1	208			,	Well No:	24-13-2W	/XH		Well	will be	359	feet from nearest un	it or lease boundary.
Operator Name:	CAMINO NAT	URAL RE	SOURCES	LLC	Te	lephone:	72040527	729					OTC/OCC Nur	mber: 24097 0
CAMINO NAT	ΓURAL RES	OURCE	ES LLC] [MICHAEL J	SCHLECHT	Γ			
1401 17TH S	T STE 1000							;	3904 S REF	ORMATOR'	Y RD			
DENVER,			CO	80202	2-1247				EL RENO				OK 73036	
								L						
								J						
Formation(s)	(Permit Va	lid for L	isted Fo	rmations	s Only):									
Name			Code	Э	C	epth								
1 MISSISSIPP	PIAN		3591	MSSP	1	0341								
2 WOODFORE	D		319V	VDFD	1	0561								
· -	664339				Locati	on Excep	otion Order	s: No	o Exceptions			Inc	creased Density Orders:	No Density Orders
	660940													
	665065 586385													
													Special Orders:	No Special Orders
Pending CD Number					W	orking int	terest owne	ers' not	ified: ***				Openial Oracle.	
	2021002													
	2021002													
	2021001	99												
Total Depth: 2	1076	Ground	Elevation:	1439	Su	rface (Casing:	150	0		Depth to	base o	of Treatable Water-Bear	ing FM: 400
												D	eep surface casin	ng has been approve
Under	Federal Jurisdic	tion: No						_ _	nnroved Meth	od for disposal	of Drillin	na Flui	de:	
	Supply Well Dri									d application (F				RMIT NO: 21-37522
Surface	e Water used to	Drill: Ye	s						I. (Other)	. арричаног (г		SEE ME		
DIT 1 INFOD	MATION								Car	tegory of Pit: (<u> </u>			
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits						ı		red for Categor						
	Type of Mud System: WATER BASED							•	Location is:	-	A			
Chlorides Max: 5000 Average: 3000						Pit Location	n Formation: [DOG CR	EEK					
Is depth to	top of ground wa	ater great	er than 10ft	below bas	se of pit? Y									
Within 1 r	mile of municipal	water we	il? N											
	Wellhead Prote	ection Are	a? N											
Pit <u>is not</u> lo	ocated in a Hydro	ologically	Sensitive A	rea.										
PIT 2 INFOR	MATION								Ca	tegory of Pit:	С			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C									
Type of Mud System: OIL BASED							Pit	Location is:	NON HS	Α				
Chlorides Max: 300000 Average: 200000							Pit Location	n Formation: [DOG CR	EEK				
Is depth to	top of ground wa	ater great	er than 10ft	below bas	se of pit? Y									
Within 1 r	mile of municipal	water we	il? N											
	Wellhead Prote	ection Are	a? N											
Pit is not lo	ocated in a Hydro	ologically	Sensitive A	rea.										

MULTI UNIT HOLE 1

Section: 13 Township: 12N Range: 8W Meridian: IM Total Length: 10329

County: CANADIAN Measured Total Depth: 21076

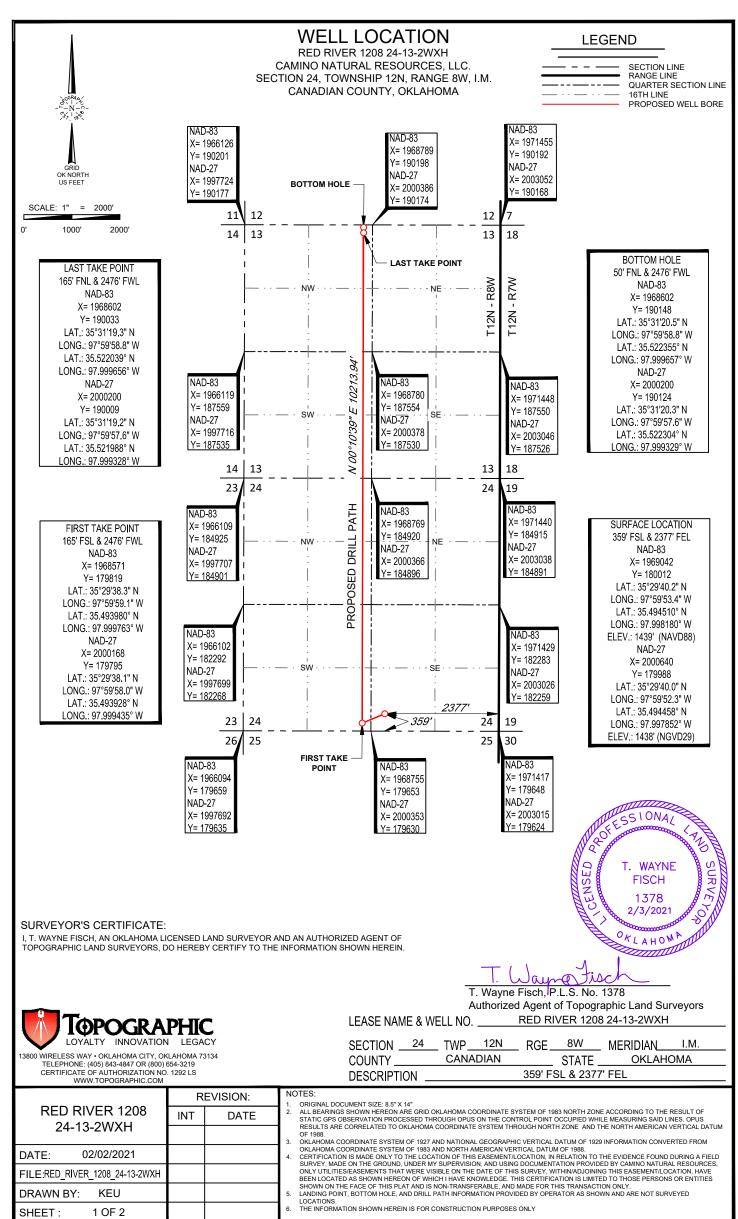
Spot Location of End Point: NE NE NE NW True Vertical Depth: 10867

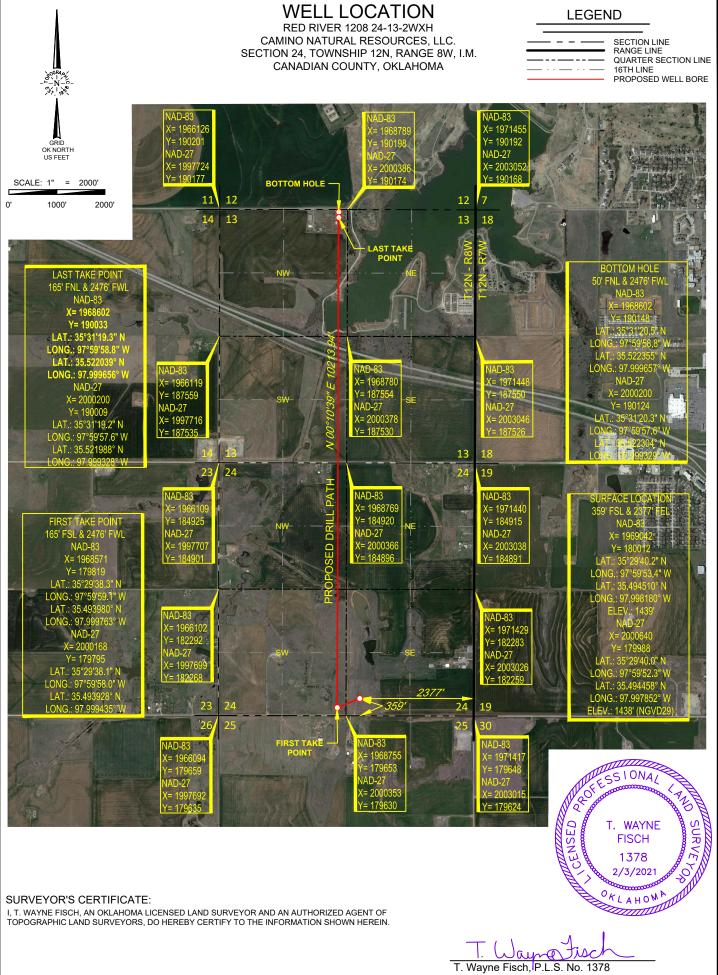
Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 2476 Lease,Unit, or Property Line: 50

	N	ЭΤ	ES:
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Cotogory	Description
Category	Description
DEEP SURFACE CASING	[2/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[2/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100199	[3/1/2021 - G56] - 13-12N-8W X586385 WDFD 1 WELL NO OP NAMED REC 3/1/2021 (HUBER)
PENDING CD - 202100201	[3/1/2021 - G56] - 24-12N-8W X660940 WDFD 1 WELL NO OP NAMED REC 3/1/2021 (HUBER)
PENDING CD - 202100203	[3/1/2021 - G56] - (I.O) 13 & 24-12N-8W EST MULTIUNIT HORIZONTAL WELL X665065 MSSP 13-12N-8W*** X586385 WDFD 13-12N-8W X664339 MSSP 24-12N-8W X660940 WDFD 24-12N-8W (MSSP IS ADJACENT CSS TO WDFD) 50% 13-12N-8W 50% 24-12N-8W NO OP NAMED REC 3/1/2021 (HUBER)
	*** S/B X665605 MSSP, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202100208	[3/1/2021 - G56] - (I.O) 13 & 24-12N-8W X665065 MSSP 13-12N-8W*** X586385 WDFD 13-12N-8W X664339 MSSP 24-12N-8W X660940 WDFD 24-12N-8W COMPL INT (13-12N-8W) NCT 165' FNL, NCT 0' FSL, NCT 2375' FWL COMPL INT (24-12N-8W) NCT 0' FNL, NCT 165' FSL, NCT 2375' FWL NO OP NAMED REC 3/1/2021 (HUBER) *** S/B X665605 MSSP, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
SPACING - 586385	[3/1/2021 - G56] - (640) 13-12N-8W
	EXT 166108 WDFD

SPACING - 660940	[3/1/2021 - G56] - (640)(HOR) 24-12N-8W EST WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 166108)	
SPACING - 664339	[3/1/2021 - G56] - (640)(HOR) 24-12N-8W EST MSSP, OTHER COMPL INT NLT 660' FB (COEXIST WITH SP # 158600 & 166108)	
SPACING - 665605	[3/1/2021 - G56] - (640) 13-12N-8W VAC 158600 MISS EXT 147489 MSSP	





Authorized Agent of Topographic Land Surveyors

RED RIVER 1208 24-13-2WXH LEASE NAME & WELL NO.

SECTION 24 TWP 12N RGE_ 8W MERIDIAN_ CANADIAN STATE OKLAHOMA COUNTY. 359' FSL & 2377' FEL **DESCRIPTION**

LOTALITE MINOVALION	· LLO			
13800 WIRELESS WAY • OKLAHOMA CITY, OF TELEPHONE: (405) 843-4847 OR (800) CERTIFICATE OF AUTHORIZATION NO WWW.TOPOGRAPHIC.COM	654-3219	3134		
	REVISION:			
RED RIVER 1208	INT	DATE	1. 2	
24-13-2WXH			3.	
DATE: 02/02/2021			4	
FILE:RED_RIVER_1208_24-13-2WXH			1	
DRAWN BY: KEU			5.	
SHEET: 2 OF 2			6.	

TOPOGRAPHIC LOYALTY INNOVATION LEGACY

NOTES:

ORIGINAL DOCUMENT SIZE: 8.5" X 14"

ALL BEARINGS SHOWN HEREON ARE GRID OKLAHOMA COORDINATE SYSTEM OF 1983 NORTH ZONE ACCORDING TO THE RESULT OF STATIC GPS OBSERVATION PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA COORDINATE SYSTEM THROUGH NORTH ZONE AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

OKLAHOMA COORDINATE SYSTEM OF 1927 AND NATIONAL GEOGRAPHIC VERTICAL DATUM OF 1929 INFORMATION CONVERTED FROM OKLAHOMA COORDINATE SYSTEM OF 1983 AND NORTH AMERICAN VERTICAL DATUM OF 1989.

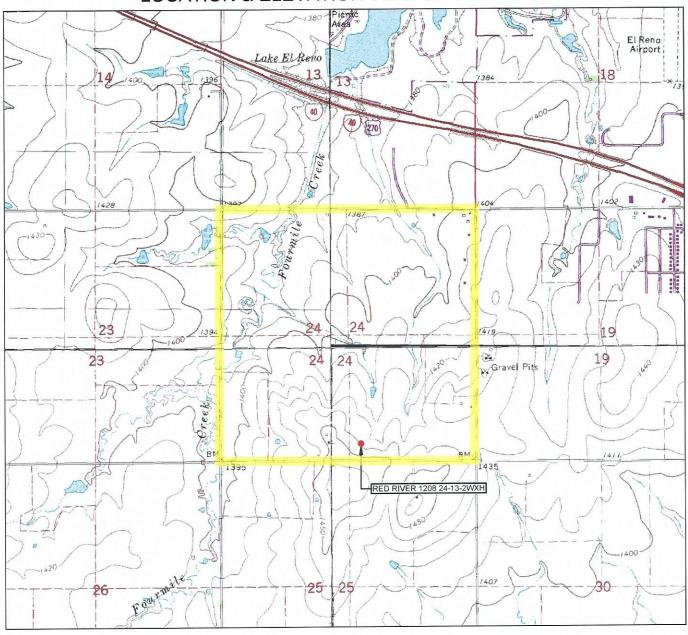
OKLAHOMA COORDINATE SYSTEM OF 1983 AND NORTH AMERICAN VERTICAL DATUM OF 1980.

CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS ASEMMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY CAMINO NATURAL RESOURCES, ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHINIADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS UNITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

LANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR AS SHOWN AND ARE NOT SURVEYED LOCATIONS.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LOCATION & ELEVATION VERIFICATION MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

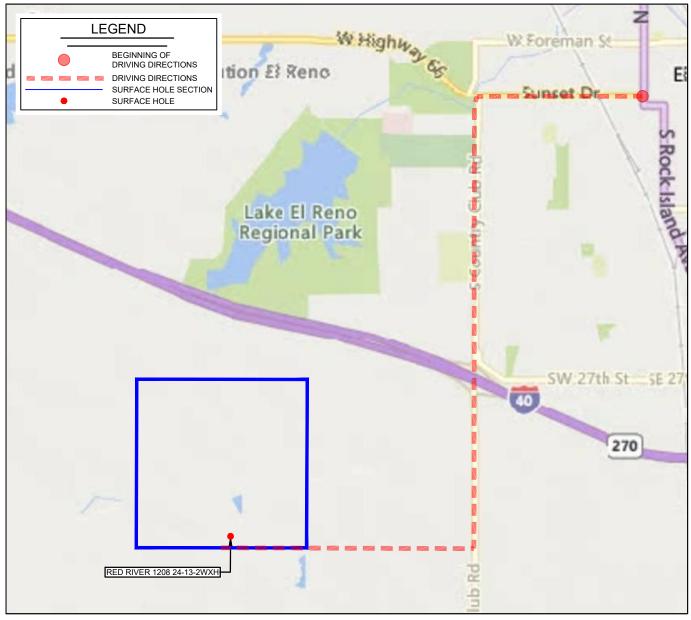
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



RED RIVER 1208 24-13-2WXH LEASE NAME & WELL NO. SECTION 24 TWP 12N RGE__8W _ MERIDIAN_ CANADIAN OKLAHOMA COUNTY ___ STATE 359' FSL & 2377' FEL DESCRIPTION **DISTANCE & DIRECTION** FROM THE INTERSECTION OF SUNSET DRIVE AND U.S. RTE 66 IN EL RENO, OKLAHOMA GO WEST ON SUNSET DRIVE FOR +/- 1 MILE TURN SOUTH ON S. COUNTRY CLUB ROAD FOR +/- 2.7 MILES. TURN WEST ON W JENSEN ROAD FOR 1.5 MILES TO THE S4 OF SECTION 24-T12N-R8W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





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