API NUMBER: 049 25259

Type of Mud System: WATER BASED

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

Chlorides Max: 5000 Average: 3000

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Wellhead Protection Area?

Category of Pit: C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/05/2019
Expiration Date: 08/05/2020

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

OT LOCATION:	SW SE SE		EET FROM QUARTER: FROM ECTION LINES:		SAST 50	
Lease Name:	SCREAMING MIMI 030	4	Well No:	1-18-7MXH	Wel	II will be 214 feet from nearest unit or lease boundary.
Operator Name:	MARATHON OIL CO	OMPANY		Telephone: 4057	7205508	OTC/OCC Number: 1363 0
	ON OIL COMPAN EXPRESSWAY S				STEVEN J SM	
OKLAHO	MA CITY,	OK 73	3132-1590		12003 135TH S	STREET OK 73052
ormation(s)	(Permit Valid fo	or Listed Forma	ations Only):			
		. Liotod i oime	* *		Name	Depth
	Name MISSISSIPPIAN	7	Depth 14276	6	Name	Depth
1 2	Name	r Elotod i Gillio	Depth	7	Name	Depth
1 2 3	Name	, <u>2.000</u> , 011110	Depth	7 8	Name	Depth
1 2	Name	, <u>200</u> 00 1 0 mil	Depth	7	Name	Depth
1 2 3 4 5	Name MISSISSIPPIAN 609978 642112 590255	, 2000	Depth	7 8 9 10	Name	Depth Increased Density Orders:
1 2 3 4	Name MISSISSIPPIAN 609978 642112 590255 690911		Depth 14276	7 8 9 10	Name	
1 2 3 4 5 vacing Orders:	Name MISSISSIPPIAN 609978 642112 590255 690911 pers:	nd Elevation: 1197	Depth 14276 Location Exception	7 8 9 10	Name	Increased Density Orders:
1 2 3 4 5 acing Orders:	Name MISSISSIPPIAN 609978 642112 590255 690911 pers:		Depth 14276 Location Exception Surface (7 8 9 10 Orders: 690912		Increased Density Orders: Special Orders:

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PERMIT NO: 18-36037

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 07 Twp 3N Rge 4W County GARVIN

Spot Location of End Point: S2 SE SE NE
Feet From: NORTH 1/4 Section Line: 2500
Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 13365
Radius of Turn: 477

Direction: 1

Total Length: 7916

Measured Total Depth: 22030

True Vertical Depth: 14754

End Point Location from Lease,
Unit, or Property Line: 214

Notes:

Category Description

DEEP SURFACE CASING 12/30/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 690912 2/5/2019 - G58 - (I.O.) 7 & 18-3N-4W

X609978 MSSP X590255 MSSP

COMPL. INT. 18-3N-4W NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. 7-3N-4W NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

2/5/2019

MEMO 12/30/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description **SPACING - 590255** 2/5/2019 - G58 - (640) 18-3N-4W **EST OTHER** EXT 213539 MSSP, OTHERS **SPACING - 609978** 2/4/2019 - G58 - (640) 7-3N-4W **EXT OTHERS** EXT 404073** MSSP, OTHERS **S/B EXT 590255 MSSP, OTHERS CORRECTED BY NPT **SPACING - 642112** 2/4/2019 - G58 - NPT TO SP. ORDER 609978 TO CORRECT PAGE 4, THE ORDER BEING EXTENDED IS 590255 FOR MSSP, OTHERS CSS **SPACING - 690911** 2/5/2019 - G58 - (I.O.) 7 & 18-3N-4W EST MULTIUNIT HORIZONTAL WELL X609978 MSSP X590255 MSSP 33.34% 7-3N-4W 66.66% 18-3N-4W

NO OP. NAMED 2/5/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

