API NUMBER: 051 24565

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/01/2019
Expiration Date: 08/01/2020

Horizontal Hole Multi Unit Oil & Gas

## PERMIT TO DRILL

T LOCATION	N: SE NE NW SW	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM 2280	WEST 1200	
ease Name:	DON'S RANCH SOUTH 6-7-9-5	Well No:	1MXH	We	Il will be 1200 feet from nearest unit or lease boundar
Operator Name:	ROAN RESOURCES LLC		Telephone: 4	1058968453	OTC/OCC Number: 24127 0
ROAN R	RESOURCES LLC			WII KERSON I	PROPERTIES LLC
14701 H	ERTZ QUAIL SPRINGS PK	WY	2930 COUNTY STREET		
OKLAHOMA CITY, OK		73134-2641		TUTTLE	OK 73089
ormation(s	s) (Permit Valid for Listed I	* *		Name	Depth
,	Name	Depth			Depth
ormation(s 1 2	, (	* *		<b>Name</b> 6 7	Depth
1	Name	Depth		6	Depth
1 2	Name	Depth		6 7	Depth
1 2 3	Name	Depth		6 7 8	Depth
1 2 3 4 5	Name MISSISSIPPIAN	Depth		6 7 8 8	Depth Increased Density Orders:
2 3 4	Name MISSISSIPPIAN  253223 650997	<b>Depth</b> 9680		6 7 8 8	
1 2 3 4 5 5 acing Orders:	Name MISSISSIPPIAN  253223 650997	<b>Depth</b> 9680		6 7 8 8	Increased Density Orders:

Total Depth: 17500 Ground Elevation: 1311

201900223

Surface Casing: 220

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36190

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 07 Twp 9N Rge 5W County **GRADY** SW Spot Location of End Point: SE SE SW Feet From: SOUTH 1/4 Section Line: 65 Feet From: WEST 1/4 Section Line: 1100

Depth of Deviation: 8998 Radius of Turn: 573 Direction: 182

Total Length: 7602

Measured Total Depth: 17500
True Vertical Depth: 9680
End Point Location from Lease,
Unit, or Property Line: 65

Notes:

**MEMO** 

Category

HYDRAULIC FRACTURING

Description

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

1/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

1/25/2019 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO

VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201900222 1/31/2019 - G75 - 6-9N-5W

X253223 MSSP 2 WELLS NO OP. NAMED

REC 1-29-2019 (DENTON)

PENDING CD - 201900223 1/31/2019 - G75 - 7-9N-5W

X650997 MSSP 2 WELLS NO OP. NAMED

REC 1-29-2019 (DENTON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201900224 1/31/2019 - G75 - (I.O.) 6 & 7-9N-5W

EST MULTIUNIT HORIZONTAL WELL

**XOTHER** 

X253223 MSSP 6-9N-5W

X650997 MSSP, OTHER 7-9N-5W

33% 6-9N-5W 67% 7-9N-5W NO OP. NAMED

REC 1-29-2019 (DENTON)

PENDING CD - 201900226 1/31/2019 - G75 - (I.O.) 6 & 7-9N-5W

**XOTHER** 

X253223 MSSP 6-9N-5W

X650997 MSSP, OTHER 7-9N-5W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

COMPL. INT. (6-9N-5W) NCT 2380' FSL, NCT 0' FSL, NCT 1100' FWL COMPL. INT. (7-9N-5W) NCT 0' FNL, NCT 150' FSL, NCT 1100' FWL

NO OP. NAMÈD

REC 1-29-2019 (DENTON)

PUBLIC WATER SUPPLY WELLS 1/25/2019 - G71 - SCOTT'S MINI STOP # 3, 1 PWS/WPA, NE4 6-9N-5W; TRINITY CROSSING

PENTECOSTAL HOLINESS CHURCH, 1 PWS/WPA, NE4 6-9N-5W

SPACING - 253223 1/30/2019 - G75 - (640) 6-9N-5W

EXT 144013/217821/244149 MSSP, OTHERS

EST OTHERS EXT OTHER

SPACING - 650997 1/30/2019 - G75 - (640)(HOR) 7-9N-5W

VAC OTHER EXT OTHER EST MSSP

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 257426 MISS)

