API NUMBER: 073 26429

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

02/05/2019 Approval Date: Expiration Date: 08/05/2020

	<u>Pl</u>	ERMIT TO DRILL			
WELL LOCATION: Sec: 20 Twp: 18N Rge: 7W SPOT LOCATION: NE NW NW NW FEET FF	County: KINGFIS	HER			
	N LINES: 20				
Lease Name: CORRADO SWD	Well No: 1		Well will be 204 feet from neare	st unit or lease boundary.	
Operator OKLAHOMA PRODUCED WATER SOLUTI Name:	ONS LLC	Telephone: 2815300991	OTC/OCC Number:	24285 0	
OKLAHOMA PRODUCED WATER SOLUTIO	NS LLC	MIKE &	RONDI ANDREWS		
THE WOODLANDS, TX 77380-3601		634 WE	634 WEST REDFORK DRIVE		
THE WOODLANDS, TA 7730	0-3001	DOVER	OK 7	3734	
Name 1 WILCOX 2 3 4 5 Spacing Orders: No Spacing	Depth 8500 Location Exception Ord	Name 6 7 8 9 10	Dept Increased Density Orders:	h	
Pending CD Numbers:			Special Orders:		
Total Depth: 9250 Ground Elevation: 1106	Surface Ca	sing: 500	Depth to base of Treatable Wate	r-Bearing FM: 270	
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Water u	used to Drill: No	
PIT 1 INFORMATION		Approved Method for	or disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 1800 Is depth to top of ground water greater than 10ft below base of pit? Y			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-36030 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.					

Additional Surface Owner Address City, State, Zip HENRY & PHAMA ANDREWS 1006 WEST FAY AVENUE KINGFISHER, OK 73750

Notes:

Category of Pit: C

Pit Location Formation:

Liner not required for Category: C Pit Location is AP/TE DEPOSIT

TERRACE

Category Description

HYDRAULIC FRACTURING 1/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 1/23/2019 - G71 - N/A - DISPOSAL WELL

