API NUMBER: 051 24569 traight Hole Oil & Gas			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date: 02/05/2019 Expiration Date: 08/05/2020		
			E	PERMIT TO D	RILL				
WELL LOCATION	Sec: 17 Tw	p: 3N Rge: 7W	County: GRADY	/					
SPOT LOCATION	SENW	SE NE FEET FROM Q		IORTH FROM	EAST				
		SECTION LINE	<sup>:S:</sup> 1	935	665				
Lease Name:	LARRY JACKSON		Well No: 6	6-17		Well will be	615 feet from neare	st unit or lease boundary.	
Operator Name:	SUNDOWN ENE	ERGY LP		Telephone: 2	143686100		OTC/OCC Number:	21689 0	
SUNDOW	/N ENERGY LF	2			I ARRY A	ND JOAN JA	CKSON		
16400 DA	LLAS PKWY S	TE 100			PO BOX 555				
DALLAS,		TX 75248-2	75248-2609						
					RUSH SF	RINGS	OK 7	3062	
	FORTUNA NOBLE-OLSON		870 195	6 7 8 9 1					
Spacing Orders:	479332	Lc	cation Exception O	rders:		In	creased Density Orders:		
Pending CD Numl	pers:					Sp	pecial Orders:		
Total Depth: 3	700 G	round Elevation: 1310	Surface C	asing: 960		Depth	to base of Treatable Wate	r-Bearing FM: 910	
Under Federal Jurisdiction: No			Fresh Water Supply Well Drilled: No				Surface Water used to Drill: Yes		
PIT 1 INFORMA	TION		Approved Method for disposal of Drilling F				Fluids:		
Type of Pit Syste	m: ON SITE			A	A. Evaporation/dewater and backfilling of reserve pit.				
Type of Mud System: WATER BASED		ED		D. One time land application (REQUIRES PE					
Chlorides Max: 5	000 Average: 3000			D 	. One time land ap	Discation (REQL	JIRES PERMIT)	PERMIT NO: 18-359	
Is depth to top of	ground water greate	er than 10ft below base of pit?	Y						
	nunicipal water well?	° N							
Wellhead Protect									
	ted in a Hydrologica	Ily Sensitive Area.							
Category of Pit:									
	ed for Category: 2								
Pit Location is		PRINGS							
Pit Location Form									

Notes:

HYDRAULIC FRACTURING

Description

12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

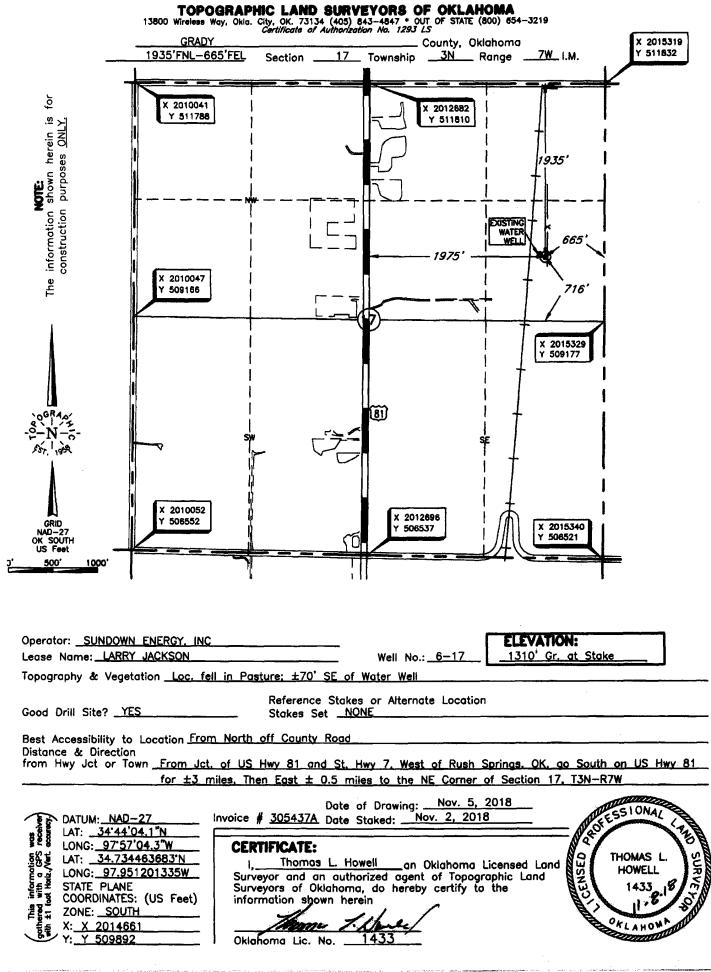
1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 479332

2/5/2019 - G56 - (40) 17-3N-4W VAC 29399 NBLO EST FRTN, NBLO



(c) and a probability determinant of a 1-20 defendence of the transition of the t