API NUMBER: 051 24571

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/05/2019
Expiration Date:	08/05/2020

PERMIT TO DRILL

		I EIRWIT TO DIVIEE			
WELL LOCATION: Sec: 16 Twp: 3N Rge:	7W County: GRA	NDY			
SPOT LOCATION: C S2 SW NW	FEET FROM QUARTER: FROM	NORTH FROM WEST			
o. o. 2007o <u>(e</u>	SECTION LINES:	2310 660			
Lease Name: LARRY JACKSON	Well No:	4-16	Well will be 660 feet from neare	est unit or lease boundary.	
	Well No.	4-10		sat unit of lease boundary.	
Operator SUNDOWN ENERGY LP Name:		Telephone: 2143686100	OTC/OCC Number:	21689 0	
SUNDOWN ENERGY LP					
16400 DALLAS PKWY STE 100		LARRY AN	LARRY AND JOAN JACKSON		
	75040.0000	PO BOX 5	PO BOX 555		
DALLAS, TX	75248-2609	RUSH SPF	SPRINGS OK 73082		
Formation(s) (Permit Valid for Listed F	ormations Only):				
Name	Depth	Name	Dep	th	
	1850	6	Бор		
1 FORTUNA 2 NOBLE-OLSON	3199	7			
3	0100	8			
4		9			
5		10			
Spacing Orders:	pacing Orders: Location Exception		Orders: Increased Density Orders:		
No Spacing Creation Page 1			——————————————————————————————————————		
Pending CD Numbers:			Special Orders:		
Total Depth: 3700 Ground Elevation:	1316 Surface	Casing: 990	Depth to base of Treatable Water	er-Bearing FM: 940	
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled: No	Surface Water	used to Drill: Yes	
			sposal of Drilling Fluids:		
PIT 1 INFORMATION Type of Pit System: ON SITE		• •	A. Evaporation/dewater and backfilling of reserve pit.		
Type of Mud System: WATER BASED		7. Evaporation and backlining of 1656176 pit.			
Chlorides Max: 5000 Average: 3000		D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3596			
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area					
Category of Pit: 2					
Liner not required for Category: 2					
Pit Location is BED AQUIFER					

Notes:

Pit Location Formation:

RUSH SPRINGS

Category Description

HYDRAULIC FRACTURING 12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 2/5/2019 - G56 - FORMATIONS UNSPACED; 160-ACRE LEASE (NW4) PER OPERATOR

