API NUMBER: 045 23782 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/05/2019 Expiration Date: 08/05/2020

Pit Location Formation: OGALLALA

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

| | <u>-</u> | LIKWIII IO | DITTLE | | | |
|--|----------------------|--------------------|--------------------------|---------------------|--------------------------------------|------------------|
| WELL LOCATION: Sec: 13 Twp: 18N Rge: 24W | County: ELLIS | | | | | |
| SPOT LOCATION: N2 N2 NE NE FEET FROM SECTION LI | NES: | NORTH FROM | EAST 660 | | | |
| Lease Name: TIGER MUSKIE 12X1-18-24 | | знс | 000 | Well will be | 300 feet from nearest unit or | ease houndary |
| | Well No. | | | well will be | | • |
| Operator FOURPOINT ENERGY LLC Name: | | Telephone: | 3032900990 | | OTC/OCC Number: 2342 | 9 0 |
| FOURPOINT ENERGY LLC | | | | | | |
| 100 SAINT PAUL ST STE 400 | | | LAURA C | ORSE | | |
| DENVER, CO 80206-5140 | | | 12224 EAST PALAMINO ROAD | | | |
| DEIVER, CO 00200 | 0140 | | SCOTTSE | DALE | AZ 85259 | |
| Formation(s) (Permit Valid for Listed Formations Name | Only): | | Name | | Depth | |
| | 9020 | | 6 | | Берш | |
| 2 | 3020 | | 7 | | | |
| 3 | | | 8 | | | |
| 4 | | | 9 | | | |
| 5 | | | 10 | | | |
| Spacing Orders: 68593 | Location Exception O | rders: | | Ir | ncreased Density Orders: | |
| Pending CD Numbers: 201810689 201810690 | | | | S | pecial Orders: | |
| Total Depth: 19860 Ground Elevation: 2482 | Surface C | asing: 820 | | Depth | to base of Treatable Water-Bearing R | FM: 770 |
| Under Federal Jurisdiction: No | Fresh Water S | Supply Well Drille | ed: No | | Surface Water used to Dril | l: Yes |
| PIT 1 INFORMATION | | , | Approved Method for o | disposal of Drillir | ng Fluids: | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | | |
| Type of Mud System: WATER BASED | | | D. One time land app | lication (REQI | UIRES PERMIT) PER | MIT NO: 19-36174 |
| Chlorides Max: 40000 Average: 5000 | | | H. CLOSED SYSTEM | M=STEEL PITS | PER OPERATOR REQUEST | |
| Is depth to top of ground water greater than 10ft below base of pit? | Υ | - | | | | |
| Within 1 mile of municipal water well? N | | | | | | |
| Wellhead Protection Area? N | | | | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | | | | |
| Category of Pit: C | | | | | | |
| Liner not required for Category: C | | | | | | |
| Pit Location is BED AQUIFER | | | | | | |

HORIZONTAL HOLE 1

ELLIS Sec 01 Twp 18N Rge 24W County Spot Location of End Point: N2 N2 NF NE Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 8732
Radius of Turn: 573
Direction: 360
Total Length: 10228

Measured Total Depth: 19860

True Vertical Depth: 9317

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

HYDRAULIC FRACTURING 1/31/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201810689 2/5/2019 - G56 - (I.O.) 12 & 1-18N-24W

ESTABLISH MULTIUNIT HORIZONTAL WELL

X68593 12 & 1-18N-24W 50% 12-18N-24W 50% 1-18N-24W NO OP NAMED

REC 1/14/2019 (JOHNSON)

PENDING CD - 201810690 2/5/2019 - G56 - (I.O.) 12 & 1-18N-24W

X68593 12 & 1-18N-24W

COMPL INT (12-18N-24W) NCT 165' FSL, NCT 0' FNL, NCT 550' FEL COMPL INT (1-18N-24W) NCT 0' FSL, NCT 165' FNL, NCT 550' FEL

NO OP NAMÈD

REC 1/14/2019 (JOHNSON)

SPACING - 68593 2/5/2019 - G56 - (640) 12-18N-24W

EST CLVD, OTHERS

