| PI NUMBER: aight Hole | 051 24 Oil | 570 & Gas | | IL & GAS OKLAHC | CONSERV P.O. BOX 5 | 0K 73152-2000 | ON | Approval Date: Expiration Date: | 02/05/2019 08/05/2020 |
|-----------------------------------|---------------------|----------------------|-------------------------|--|-----------------------|------------------------|--------------|------------------------------------|----------------------------|
| | | | | ļ | PERMIT TO | DRILL | | | |
| | | | | | | | | | |
| WELL LOCATION | : Sec: | 17 Twp: 3N | Rge: 7W Cou | nty: GRAD | Y | | | | |
| SPOT LOCATION | : W2 | E2 NE | NE FEET FROM QUARTER | E FROM | NORTH FROM | EAST | | | |
| | | | SECTION LINES: | | 660 | 535 | | | |
| Lease Name: | LARRY JA | CKSON | | Well No: | 5-17 | | Well will be | 535 feet from neares | st unit or lease boundary. |
| Operator Name: | SUNDO | OWN ENERGY LP | | | Telephone: | 2143686100 | | OTC/OCC Number: | 21689 0 |
| SUNDOV | VN ENEF | RGY LP | | | | LARRY | AND JOAN J | ACKSON | |
| 16400 D/ | ALLAS P | KWY STE 100 |) | | | PO BO | | | |
| DALLAS, | | | TX 75248-2609 | 5248-2609 | | | | | 3082 |
| | | | | | | RUSH | SPRINGS | OK 7 | 3082 |
| 1 2 3 4 5 | FORTUNA NOBLE-OL | SON | 1840 3177 | | | 6 7 8 9 10 | | | |
| Spacing Orders: | 479332 | | Location | n Exception C | Orders: | | - | ncreased Density Orders: | |
| Pending CD Num | bers: | | | | | | S | Special Orders: | |
| Total Depth: 3 | 3700 | Ground Ele | vation: 1305 | Surface C | asing: 970 | | Depth | n to base of Treatable Water | -Bearing FM: 920 |
| Under Federal | Jurisdictior | : No | F | Fresh Water Supply Well Drilled: N | | | | Surface Water u | sed to Drill: Yes |
| PIT 1 INFORMATION | | | | Approved Method for disposal of D | | | | Drilling Fluids: | |
| Type of Pit System: ON SITE | | | | A. Evaporation/dewater and backfilling of reserve pit. | | | | | |
| Type of Mud System: WATER BASED | | | | | | | | | |
| Chlorides Max: 5000 Average: 3000 | | | | D. One time land application (REQ | | | | PERMIT NO: 18-3597 | |
| Is depth to top o | f ground wa | ter greater than 10 | ft below base of pit? Y | | - | | | | |
| Within 1 mile of | | | | | | | | | |
| Wellhead Protect | | N | | | | | | | |
| | | drologically Sensiti | ve Area. | | | | | | |
| Category of Pit | | | | | | | | | |
| Liner not requi | | | | | | | | | |
| Pit Location is | RED AGO | IFER | | | | | | | |
| Pit Location For | motion | RUSH SPRINGS | | | | | | | |

Notes:

HYDRAULIC FRACTURING

Description

12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 479332

2/5/2019 - G56 - (40) 17-3N-4W VAC 29399 NBLO EST FRTN, NBLO

