

API NUMBER: 073 27033

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/18/2023

Expiration Date: 01/18/2025

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 17N Range: 7W County: KINGFISHER

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 180 591

Lease Name: TAHOMA 1807

Well No: 1-31-30XH

Well will be 180 feet from nearest unit or lease boundary.

Operator Name: BLAKE PRODUCTION COMPANY INC

Telephone: 4052869800

OTC/OCC Number: 18119 0

BLAKE PRODUCTION COMPANY INC
1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

SHEILA BOECKMAN
12101 OLD FARM CIRCLE
OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6815

Spacing Orders: 731512
731511
734025

Location Exception Orders: 734026

Increased Density Orders: 734412
734413

Pending CD Numbers: 202301240

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 17000

Ground Elevation: 1039

Surface Casing: 320

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39034
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - COOPER CREEK)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

MULTI UNIT HOLE 1

Section: 30 Township: 18N Range: 7W Meridian: IM

Total Length: 9700

County: KINGFISHER

Measured Total Depth: 17000

Spot Location of End Point: E2 NW NW NW

True Vertical Depth: 6815

Feet From: NORTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 340

End Point Location from
Lease, Unit, or Property Line: 330

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FIELD RULE - 23720	[7/17/2023 - G56] - > 300' MINIMUM SURFACE CASING;
HYDRAULIC FRACTURING	<p>[7/12/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 734412	<p>[7/17/2023 - G56] - 31-18N-7W X731511 OSWG 3 WELLS BLAKE PROD CO, INC 5/17/2023</p>
INCREASED DENSITY - 734413	<p>[7/17/2023 - G56] - 30-18N-7W X731512 OSWG 3 WELLS BLAKE PROD CO, INC 5/17/2023</p>
LOCATION EXCEPTION - 734026	<p>[7/17/2023 - G56] - (I.O.) 30 & 31-18N-7W X731511 OSWG 31-18N-7W X731512 OSWG 30-18N-7W COMPL INT (30-18N-7W) NCT 0' FSL, NCT 330' FNL, NCT 330' FWL COMPL INT (31-18N-7W) NCT 330' FSL, NCT 0' FNL, NCT 330' FWL BLAKE PROD CO, INC 5/2/2023</p>
SPACING - 731511	<p>[7/17/2023 - G56] - (640)(HOR) 31-18N-7W EXTY 645946 OSWG COMPL INT NCT 660' FB (COEXIST WITH SP # 87275)</p>
SPACING - 731512	<p>[7/17/2023 - G56] - (640)(HOR) 30-18N-7W EXT 645946 OSWG COMPL INT NCT 660' FB (COEXIST WITH SP # 85217)</p>
SPACING - 734025	<p>[7/17/2023 - G56] - (I.O.) 30 & 31-18N-7W EST MULTIUNIT HORIZONTAL WELL X731511 OSWG 31-18N-7W X731512 OSWG 30-18N-7W 49% 30-18N-7W 51% 31-18N-7W BLAKE PROD CO, INC 5/2/2023</p>

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073 27033 TAHOMA 1807 1-31-30XH