

API NUMBER: 011 24346

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/20/2022
Expiration Date: 06/20/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 32 Township: 14N Range: 13W County: BLAINE

SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 250 1590

Lease Name: SCHANTZ Well No: 2-5-8XHW Well will be 250 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

KENNETH SLAGELL LIVING TRUST

92418 N 2455 ROAD

THOMAS OK 73669-2214

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14050
2	WOODFORD	319WDFD	14900

Spacing Orders: 633531
633435

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204821
202204822
202204823
202204824

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 30541

Ground Elevation: 1696

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38772

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: RUSH SPRINGS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: RUSH SPRINGS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 8	Township: 13N	Range: 13W	Meridian: IM	Total Length: 15425
County: BLAINE				Measured Total Depth: 30541
Spot Location of End Point: SE	SW	SE	SW	True Vertical Depth: 15546
Feet From: SOUTH	1/4 Section Line: 50			End Point Location from
Feet From: WEST	1/4 Section Line: 1925			Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[12/16/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[12/16/2022 - GB1] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[12/16/2022 - GB1] - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2022-004821	<p>[12/20/2022 - GB7] - (I.O.) 5 & 8-13N-13W</p> <p>X633531 MSSP, WDFD 5-13N-13W</p> <p>X533435 MSSP, WDFD 8-13N-13W</p> <p>COMPL. INT. NCT 150' FNL, 0' FSL, 1320' FWL (5-13N-13W)</p> <p>COMPL. INT. NCT 0' FNL, 150' FSL, 1320' FWL (8-13N-13W)</p> <p>CONTINENTAL RESOURCES INC</p> <p>REC 12/19/2022 (MILLER)</p>
PENDING - CD2022-004822	<p>[12/20/2022 - GB7] - 5-13N-13W</p> <p>X633531 WDFD</p> <p>1 WELL</p> <p>12/19/2022</p>
PENDING - CD2022-004823	<p>[12/20/2022 - GB7] - 8-13N-13W</p> <p>X633435 WDFD</p> <p>1 WELL</p> <p>12/19/2022</p>
PENDING - CD2022-004824	<p>[12/20/2022 - GB7] - (I.O.) 5 & 8-13N-13W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X633531 MSSP, WDFD 5-13N-13W</p> <p>X533435 MSSP, WDFD 8-13N-13W</p> <p>50% 5-13N-13W</p> <p>50% 8-13N-13W</p> <p>CONTINENTAL RESOURCES INC</p> <p>REC 12/19/2022 (MILLER)</p>
SPACING - 633435	<p>[12/20/2022 - GB7] - (640) 8-13N-13W</p> <p>VAC OTHER</p> <p>EXT OTHERS</p> <p>EXT 581017 MSSP, WDFD</p>
SPACING - 633531	<p>[12/20/2022 - GB7] - (640) 5-13N-13W</p> <p>VAC 99114 MCSTR</p> <p>EXT 588324 WDFD</p> <p>EXT 130882 MSSP OTHERS</p>

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011 24346 SCHANTZ 2-5-8XHW