API NUMBER: 037 26577 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	12/20/2022	
Expiration Date:	06/20/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

/ELL LOCATION: Section:	30 Township: 19N	Range: 7E	County: CF	REEK			
POT LOCATION: W2 SE	SW SE FEET FRO	M QUARTER: FROM	SOUTH	FROM WEST			
	SE	CTION LINES:	330	825			
ase Name: HAMON		Well No:	2		Well will be	330 feet from nearest unit	or lease boundary.
erator Name: SPESS OIL CO	MPANY INC	Telephone:	918358583	1; 9183585831		OTC/OCC Num	ber: 2057 0
SPESS OIL COMPANY IN	С			BRENDA LEE G	OFORTH		
				3801 S. MARKH	AM		
CLEVELAND,	OK 74020-4	4617		YALE		OK 74085	
ormation(a) (Dormit Vali	d for Listed Formations	Onlyk					
., .	d for Listed Formations						
Name	Code	Depth					
Name BARTLESVILLE	Code 404BRVL	Depth 2862					
Name BARTLESVILLE MISENER	Code 404BRVL 319MSNR	Depth 2862 3066					
Name BARTLESVILLE MISENER 1ST WILCOX	Code 404BRVL	Depth 2862					
Name BARTLESVILLE MISENER 1ST WILCOX	Code 404BRVL 319MSNR	Depth 2862 3066	tion Orders:	No Exceptions	3	Increased Density Orders:	No Density
Name BARTLESVILLE MISENER 1ST WILCOX vacing Orders: 182989	Code 404BRVL 319MSNR 202WLCX1	Depth 2862 3066 3084 Location Excep	tion Orders:		;	Increased Density Orders: Special Orders:	No Density No Special
Name BARTLESVILLE MISENER 1ST WILCOX Pacing Orders: 182989	Code 404BRVL 319MSNR 202WLCX1	Depth 2862 3066 3084 Location Excep	erest owners	' notified: ***			No Special
Name BARTLESVILLE MISENER 1ST WILCOX acing Orders: 182989 nding CD Numbers: No Per	Code 404BRVL 319MSNR 202WLCX1	Depth 2862 3066 3084 Location Excep	erest owners	' notified: ***	Depth to	Special Orders: base of Treatable Water-Bearing	No Special
Name BARTLESVILLE MISENER 1ST WILCOX Dacing Orders: 182989 Pending CD Numbers: No Per Total Depth: 3107	Code 404BRVL 319MSNR 202WLCX1 anding Ground Elevation: 788	Depth 2862 3066 3084 Location Excep	erest owners	'notified: ***	Depth to	Special Orders: base of Treatable Water-Bearing	No Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[12/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 182989	[12/14/2022 - GB7] - (40) 30-19N-7E VAC OTHERS AMD OTHERS EXT 179220 BRVL, MSNR, WLCX1 EXT OTHERS