

API NUMBER: 077 20376 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/20/2022

Expiration Date: 06/20/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 28 Township: 7N Range: 19E County: LATIMER

SPOT LOCATION: C E2 SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1320 1980

Lease Name: SCHWEGMAN

Well No: 3-28

Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: OXLEY ENERGY LLC

Telephone: 7134676427

OTC/OCC Number: 24290 0

OXLEY ENERGY LLC

HOUSTON, TX 77224-9545

TEXAS W. ALLEN, JR. AND VICKIE ALLEN

P.O. BOX 802

WILBURTON OK 74578

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	UPPER ATOKA	403ATOKU	4740
2	BASAL ATOKA	403ATKBA	10350
3	CROMWELL	402CMWL	10840

Spacing Orders: 65850
51331

Location Exception Orders: No Exceptions

Increased Density Orders: 298897

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 11065

Ground Elevation: 1090

Surface Casing: 3187 IP

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/16/2022 - GB1] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 298897	<p>[12/20/2022 - G56] - 28-7N-19E X51331 ATKBA 1 WELL OXLEY PETRO 6/6/1986</p>
SPACING - 51331	<p>[12/20/2022 - G56] - (640) 28-7N-19E EST CMW, ATKBA</p>
SPACING - 65850	<p>[12/20/2022 - G56] - (640) 28-7N-19E EXT 61812/VAR/64700 ATOKU</p>