

API NUMBER: 137 27726

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/24/2023

Expiration Date: 01/24/2025

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 23 Township: 1S Range: 4W County: STEPHENS

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2340 2405

Lease Name: SUNDANCE KID Well No: 2-23-26-35XHM Well will be 2340 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349700; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

JOHN C. GILBY TRUST, JOHN C. GILBY, TRUSTEE
PO BOX 36
VELMA OK 73491

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CANEY	354CNEY	8181
2	SYCAMORE	352SCMR	8640
3	WOODFORD	319WDFD	8700

Spacing Orders: 717423
713815
713818
735875

Location Exception Orders: 735912

Increased Density Orders: No Density

Pending CD Numbers: 202301674
202301673
202301672

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 21744

Ground Elevation: 985

Surface Casing: 290

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39118

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 35	Township: 1S	Range: 4W	Meridian: IM	Total Length: 12948
County: STEPHENS				Measured Total Depth: 21744
Spot Location of End Point: SW	SW	SE	SW	True Vertical Depth: 8976
Feet From: SOUTH	1/4 Section Line: 50			End Point Location from
Feet From: WEST	1/4 Section Line: 1383			Lease, Unit, or Property Line: 50

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[7/20/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 735912	<p>[7/21/2023 - G56] - (I.O.) 23, 26 & 35-1S-4W X717423 CNEY, SCMR, WDFD 23-1S-4W X713815 CNEY, SCMR, WDFD 26-1S-4W X713818 CNEY, SCMR, WDFD 35-1S-4W X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO WILLIS MARTIN 1 (137-21170) & BLANKENSHIP 1 (137-21216) COMPL INT (23-1S-4W) NCT 1320' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (26-1S-4W) NCT 0' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (35-1S-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL CONTINENTAL RESOURCES, INC 7/21/2023</p>
MEMO	[7/20/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202301672	<p>[7/21/2023 - G56] - 23-1S-4W X717423 SCMR 5 WELLS NO OP NAMED REC 6/27/2023 (PRESLAR)</p>
PENDING CD - 202301673	<p>[7/21/2023 - G56] - 26-1S-4W X713815 SCMR 2 WELLS NO OP NAMED REC 6/27/2023 (PRESLAR)</p>
PENDING CD - 202301674	<p>[7/21/2023 - G56] - 35-1S-4W X713818 SCMR 2 WELLS NO OP NAMED REC 6/27/2023 (PRESLAR)</p>
SPACING - 713815	<p>[7/21/2023 - G56] - (640)(HOR) 26-1S-4W VAC 117461/117641 SCMR VAC 118958 SCMR VAC 111974 SCMR S2 NW4 VAC 347196 CNEY, WDFD, OTHER EST CNEY, SCMR, WDFD, OTHER COMPL INT (CNEY) NCT 330' FB COMPL INT (SCMR) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 111974 SCMR N2 NW4)</p>

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SPACING - 713818	[7/21/2023 - G56] - (640)(HOR) 35-1S-4W EST CNEY, SCMR, WDFD, OTHER COMPL INT (CNEY) NCT 330' FB COMPL INT (SCMR) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 717423	[7/21/2023 - G56] - (640)(HOR) 23-1S-4W VAC 92200 SCMR VAC 345845 CNEY, WDFD EXT 713815 CNEY, SCMR, WDFD POE TO BHL (CNEY) NCT 330' FB POE TO BHL (SCMR) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 735875	[7/21/2023 - G56] - (I.O.) 23, 26 & 35-1S-4W EST MULTIUNIT HORIZONTAL WELL X717423 CNEY, SCMR, WDFD 23-1S-4W X713815 CNEY, SCMR, WDFD 26-1S-4W X713818 CNEY, SCMR, WDFD 35-1S-4W (CNEY, WDFD ARE ADJACENT CSS TO SCMR) 20% 23-1S-4W 40% 26-1S-4W 40% 35-1S-4W CONTINENTAL RESOURCES, INC 7/20/2023
SURFACE CASING	[7/20/2023 - GE7] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 27-1S-4W

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137 27726 SUNDANCE KID 2-23-26-35XHM