

API NUMBER: 121 24854 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/02/2019

Expiration Date: 01/02/2021

Multi Unit Oil & Gas

Amend reason: ADD HUNTON FORMATION; UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 8N Range: 17E County: PITTSBURG

SPOT LOCATION: SE NE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 790 225

Lease Name: LITTLE JOE Well No: 3-35/26H Well will be 225 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

RICHARD CARNEY
P.O. BOX 3923
MCALESTER OK 74502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD	319WDFD	7937
2	HUNTON	269HNTN	8000

Spacing Orders: 700949
701701
722526

Location Exception Orders: 722527

Increased Density Orders: 701978
713766
702952
713767
720313
720312

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17538 Ground Elevation: 888

Surface Casing: 220

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION		Category of Pit: 4
Type of Pit System: ON SITE		Liner not required for Category: 4
Type of Mud System: AIR		Pit Location is: NON HSA
Is depth to top of ground water greater than 10ft below base of pit? Y		Pit Location Formation: BOGGY
Within 1 mile of municipal water well? N		Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).
Wellhead Protection Area? N		
Pit is not located in a Hydrologically Sensitive Area.		

PIT 2 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C
Type of Mud System: WATER BASED		Pit Location is: NON HSA
Chlorides Max: 8000 Average: 5000		Pit Location Formation: BOGGY
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit is not located in a Hydrologically Sensitive Area.		

PIT 3 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C
Type of Mud System: OIL BASED		Pit Location is: NON HSA
Chlorides Max: 300000 Average: 200000		Pit Location Formation: BOGGY
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit is not located in a Hydrologically Sensitive Area.		

MULTI UNIT HOLE 1			
Section: 26	Township: 8N	Range: 17E	Meridian: IM
County: PITTSBURG		Total Length: 9065	
Spot Location of End Point: SE SW NE NE		Measured Total Depth: 17538	
Feet From: NORTH	1/4 Section Line: 1260	True Vertical Depth: 8000	
Feet From: EAST	1/4 Section Line: 930	End Point Location from Lease,Unit, or Property Line: 930	

Additional Surface Owner(s)	Address	City, State, Zip
PAULETTE R. GROVES	12636 SW 15TH	YUKON, OK 73099

NOTES:

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Category	Description
HYDRAULIC FRACTURING	<p>2/4/2022 - GB1 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 701978 (201903421)	<p>3/31/2021 - GB1 - 26-8N-17E X700949 WDFD 1 WELL TRINITY OPERATING (USG), LLC 9/10/2019</p>
INCREASED DENSITY - 702952 (201903422)	<p>3/31/2021 - GB1 - 35-8N-17E X701701 WDFD 1 WELL TRINITY OPERATING (USG), LLC 9/30/2019</p>
INCREASED DENSITY - 713766 (201903421)	[3/31/2021 - GB1] - EXT OF TIME FOR #701978 UNTIL 9/10/2021
INCREASED DENSITY - 713767 (201903422)	[3/31/2021 - GB1] - EXT OF TIME FOR # 702952 UNTIL 9/30/2021
INCREASED DENSITY - 720312	[2/4/2022 - GB1] - EXT OF TIME FOR # 701978/713766 UNTIL 9/10/2022
INCREASED DENSITY - 720313	[2/4/2022 - GB1] - EXT OF TIME FOR #702952/713767 UNTIL 9/30/2022
LOCATION EXCEPTION - 722527	<p>2/4/2022 - GB1 - (F.O.) 26 & 35-8N-17E X700949 WDFD, HNTN, OTHERS 26-8N-17E X701701 WDFD, OTHERS 35-8N-17E SHL (35-8N-17E) 790' FSL 225' FEL FIRST PERF WDFD (35-8N-17E) 199' FSL, 939' FEL LAST PERF WDFD (35-8N-17E) 0' FNL, 891' FEL FIRST PERF WDFD (26-8N-17E) 0' FSL, 891' FEL LAST PERF WDFD (26-8N-17E) 2060' FSL, 892' FEL FIRST PERF HNTN (26-8N-17E) 2061' FSL, 892' FEL LAST PERF HNTN (26-8N-17E) 2194' FSL, 890' FEL FIRST PERF WDFD (26-8N-17E) 2195' FSL, 890' FEL LAST PERF WDFD (26-8N-17E) 26-19' FNL, 882' FEL TRINITY OPERATING (USG), LLC 1/3/2022</p>
MEMO	6/27/2019 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR
SPACING - 700949	<p>2/4/2022 - GB1 - (640)(HOR) 26-8N-17E EST WDFD, HNTN, OTHERS COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL COMPL INT (HNTN) NLT 660' FB</p>
SPACING - 701701	<p>3/31/2021 - GB1 - (640)(HOR) 35-8N-17E EXT 697084 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL</p>
SPACING - 722526	<p>2/4/2022 - GB1 - (F.O.) 26 & 35-8N-17E EST MULTIUNIT HORIZONTAL WELL X700949 WDFD, HNTN, OTHERS 26-8N-17E X701701 WDFD, OTHERS 35-8N-17E (HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 34.2674% 26-8N-17E 65.7326% 35-8N-17E TRINITY OPERATING (USG), LLC 1/3/2022</p>

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121 24854 LITTLE JOE 3-35/26H