API NUMBER:	037	29485	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 02/04/2022

 Expiration Date:
 08/04/2023

PERMIT TO DRILL

WELL LOCATION: Section: 04	Township: 16N	Range: 10E County	CREEK				
POT LOCATION: NE SW	SE NW FEET FROM G	QUARTER: FROM SOUT	H FROM WEST				
	SECTIO	ON LINES: 590	1700				
ease Name: VANESSA RAE		Well No: 2	Well	will be 590 feet from nearest u	nit or lease boundary.		
Operator Name: WEINS HORTON L	-	Telephone: 91869	40016	OTC/OCC Nu	mber: 21286 0		
WEINS HORTON L		·	CORNELIUS RANCH	LLC			
PO BOX 571117			PO BOX 459				
TULSA,	OK 74157-11	17	KELLYVILLE	OK 74039			
	or Listed Formations Or						
Name	Code	Depth	Name	Code	Depth		
1 LAYTON	405LYTN	947	6 DUTCHER	403DTCR	2787		
2 SKINNER	404SKNR	1860	7 BURGESS	404BRGS	2870		
3 RED FORK	404RDFK	2100	8 MISENER 9 WILCOX	319MSNR 202WLCX	3147 3190		
4 BARTLESVILLE 5 TANEHA	404BRVL 404TNEH	2411 2530	10 ARBUCKLE	169ABCK	3320		
Spacing Orders: No Spacing		Location Exception Ord		Increased Density Orders			
Pending CD Numbers: No Pend	ling	Working interest ov	vners' notified: ***	Special Orders	No Special		
	und Elevation: 887	Surface Casing	g: 460	Depth to base of Treatable Water-Bea	ring FM: 410		
	N-		Approved Method for dispose	al of Drilling Fluids:			
Under Federal Jurisdiction:	NO	Fresh Water Supply Well Drilled: No			A. Evaporation/dewater and backfilling of reserve pit.		
			A. Evaporation/dewater and ba	ckfilling of reserve pit.			
	No		A. Evaporation/dewater and ba	ckfilling of reserve pit.			
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION	No No		Category of Pit:	4			
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SIT	No No		Category of Pit: Liner not required for Catego	4 ory: 4			
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION	No No		Category of Pit: Liner not required for Catego Pit Location is:	4 bry: 4 NON HSA			
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SIT	No No E	sit? Y	Category of Pit: Liner not required for Catego Pit Location is: Pit Location Formation: Mud System Change to Water	4 bry: 4 NON HSA	mended Intent (Form		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR	No No E greater than 10ft below base of p	sit? Y	Category of Pit: Liner not required for Catego Pit Location is: Pit Location Formation:	4 ory: 4 NON HSA NELLIE BLY	mended Intent (Form		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR Is depth to top of ground water g	No No E greater than 10ft below base of p er well? N	sit? Y	Category of Pit: Liner not required for Catego Pit Location is: Pit Location Formation: Mud System Change to Water	4 ory: 4 NON HSA NELLIE BLY	mended Intent (Form		

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[2/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[2/3/2022 - G56] - FORMATIONS UNSPACED; 160-ACRE LEASE (NW4)

