

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 121 24852 B

Approval Date: 06/27/2019  
Expiration Date: 12/27/2020

Multi Unit Oil & Gas

Amend reason: ADD MISS FORMATION; UPDATE ORDERS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 35 Township: 8N Range: 17E County: PITTSBURG

SPOT LOCATION:  SE  NE  SE  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 775 225

Lease Name: LITTLE JOE Well No: 2-35/26H Well will be 225 feet from nearest unit or lease boundary.  
Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC  
1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

RICHARD CARNEY  
P.O. BOX 3923  
MCALESTER OK 74502

**Formation(s) (Permit Valid for Listed Formations Only):**

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	7675
2 WOODFORD	319WDFD	7950

Spacing Orders: 700949  
701701  
722631

Location Exception Orders: 722524

Increased Density Orders: **No Density**

Pending CD Numbers: **No Pending**

Working interest owners' notified: \*\*\*

Special Orders: **No Special**

Total Depth: 18572 Ground Elevation: 889

**Surface Casing: 220**

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

**Approved Method for disposal of Drilling Fluids:**

- A. Evaporation/dewater and backfilling of reserve pit.
- B. Solidification of pit contents.

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**PIT 1 INFORMATION****Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** NON HSA**Pit Location Formation:** BOGGY

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** BOGGY**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** BOGGY**MULTI UNIT HOLE 1**

Section: 26 Township: 8N Range: 17E Meridian: 1M

Total Length: 9663

County: PITTSBURG

Measured Total Depth: 18572

Spot Location of End Point: E2 E2 NE NW

True Vertical Depth: 7950

Feet From: **NORTH** 1/4 Section Line: 660End Point Location from  
Lease, Unit, or Property Line: 660Feet From: **WEST** 1/4 Section Line: 2590**Additional Surface Owner(s)****Address****City, State, Zip**

PAULETTE R. GROVES

12636 SW 15TH

YUKON, OK 73099

**NOTES:**

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Category	Description
HYDRAULIC FRACTURING	<p>2/4/2022 - GB1 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 722524	<p>2/4/2022 - GB1 - (F.O.) 26 &amp; 35-8N-17E  X700949 WDFD, OTHERS 26-8N-17E  X701701 MSSP, WDFD, OTHERS 35-8N-17E  SHL (35-8N-17E) 775' FSL, 225' FEL  FIRST PERF WDFD (35-8N-17E) 189' FSL, 2454' FEL  LAST PERF WDFD (35-8N-17E) 423' FSL, 2481' FEL  FIRST PERF MSSP (35-8N-17E) 424' FSL, 2481' FEL  LAST PERF MSSP (35-8N-17E) 624' FSL, 2489' FEL  FIRST PERF WDFD (35-8N-17E) 645' FSL, 2490' FEL  LAST PERF WDFD (35-8N-17E) 0' FNL, 2619' FEL  FIRST PERF WDFD (26-8N-17E) 0' FSL, 2619' FEL  LAST PERF WDFD (26-8N-17E) 1095' FNL, 2560' FWL  TRINITY OPERATING (USG), LLC  1/3/2022</p>
MEMO	<p>6/25/2019 - G71 - PIT 2 &amp; 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM &amp; OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
SPACING - 700949	<p>3/31/2021 - GB1 - (640)(HOR) 26-8N-17E  EST WDFD, OTHERS  COMPL. INT. NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 701701	<p>2/4/2022 - GB1 - (640)(HOR) 35-8N-17E  EXT 697084 MSSP, WDFD, OTHERS  COMPL INT (MSSP) NCT 660' FB  COMPL. INT. (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 722631	<p>2/4/2022 - GB1 - (F.O.) 26 &amp; 35-8N-17E  EST MULTIUNIT HORIZONTAL WELL  X700949 WDFD, OTHERS 26-8N-17E  X701701 MSSP, WDFD, OTHERS 35-8N-17E  (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)  45.1384% 26-8N-17E  54.8616% 35-8N-17E  TRINITY OPERATING (USG), LLC  1/6/2022</p>

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