

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26531

Approval Date: 04/05/2019

Expiration Date: 10/05/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 16N Rge: 5W

County: KINGFISHER

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 418 2258

Lease Name: HASLEY 1605

Well No: 2-28MH

Well will be 418 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

CHRISTINE DIGIOVANNI
239 CYPRESS COURT
EDMOND OK 73013

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7188	6
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 657978

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901336
201901337

Special Orders:

Total Depth: 12500

Ground Elevation: 1018

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36446
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 28 Twp 16N Rge 5W County KINGFISHER

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 855

Depth of Deviation: 6664

Radius of Turn: 573

Direction: 355

Total Length: 4936

Measured Total Depth: 12500

True Vertical Depth: 7188

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	4/3/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/3/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201901336	4/5/2019 - G56 - 28-16N-5W X657978 MSNLC 3 WELLS NO OP NAMED REC 3/25/2019 (P. PORTER)
PENDING CD - 201901337	4/5/2019 - G56 - (I.O.) 28-16N-5W X657978 MSNLC COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL NO OP NAMED REC 3/25/2019 (P. PORTER)
SPACING - 657978	4/5/2019 - G56 - (640)(HOR) 28-16N-5W EXT 645145 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER 59564 MSSLM)

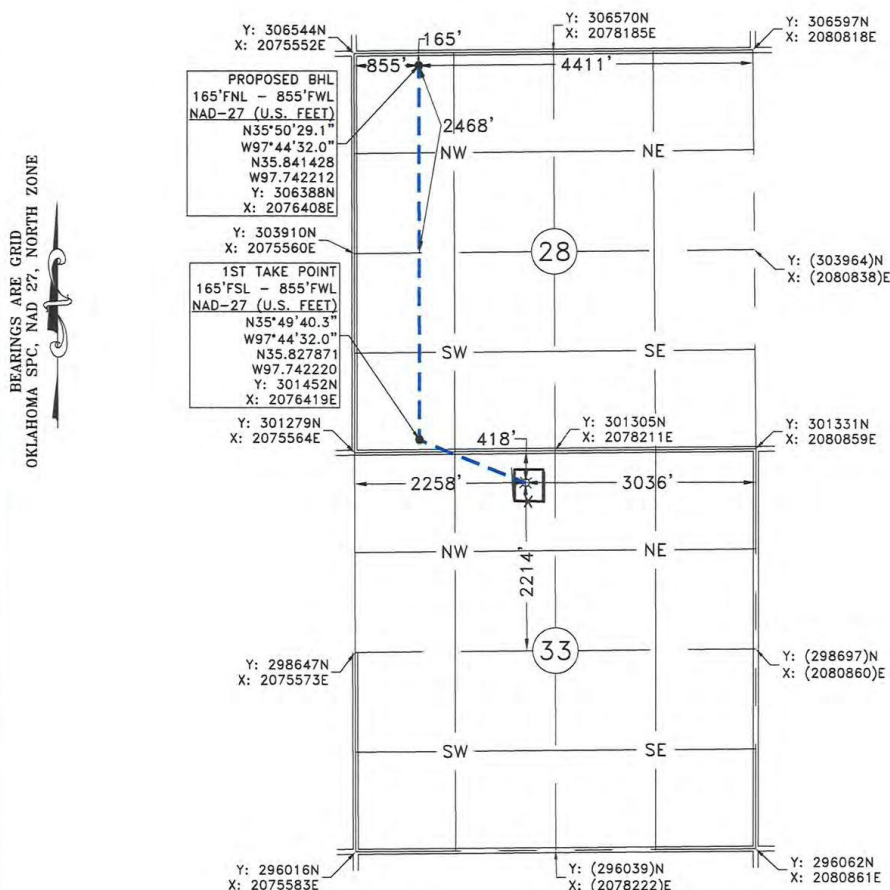
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073 26531 HASLEY 1605 2-28MH

KINGFISHER County, Oklahoma
 418'FNL - 2258'FWL Section 33 Township 16N Range 05W I.M.



GPS OBSERVATION: LATITUDE: N35°49'34.7"
 LONGITUDE: W97°44'15.0"
 LATITUDE: N35.826296
 LONGITUDE: W97.737487

STATE PLANE NAD 27 Y: 300883N
 OKLAHOMA NORTH ZONE X: 2077823E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP

Date Staked: 3/21/2019

Lease Name: HASLEY 1605

Well No.: 2-28MH

Elevation: 1018'

Topography and Vegetation: CULTIVATION

Good Drill Site? YES

Reference or Alt. Location Stakes Set: NONE

Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction

from Hwy. Jct. or town: FROM CASHION, OK. HEAD WEST 2.7 MILES ON CO. RD. E0840, THEN NORTH
2.0 MILES ON CO. RD. N2960, THEN WEST 0.5 MILE ON CO. RD. E0820. TURN SOUTH INTO LOCATION.

Fred A. Selesky
 FRED ANTHONY SELESKY
 OKLAHOMA L.P.L.S. No.: 1860
 DATE: 3-29-2019

NOTE:

This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.



Gateway
 Gateway Services Group, LLC
 P.O. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4081 (LS)
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY

HASLEY 1605 2-28MH
 418'FNL - 2258'FWL
 SECTION 33, T 16 N - R 05 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JE		DATE: 3/26/19	CHK'D: FAS
GATEWAY NO.: 19-0102-101R1		SCALE: 1"=1000'	
PN:		AFE:	
REV.	DWN.	DESCRIPTION	DATE
1	JE	REVISED SHL	3/27/19