API NUMBER: 087 22220 A	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO)	<b>RVATION DIVISION</b>	Approval Date:	02/26/2019
	OKLAHOMA CITY		Expiration Date:	08/26/2020
Horizontal Hole Oil & Gas Multi Unit	(Rule 165	):10-3-1)		
mend reason: SHL CHANGE DUE TO CITY ORDINANCES	AMEND PERM	<u>/IT TO DRILL</u>		
WELL LOCATION: Sec: 21 Twp: 9N Rge: 4W	County: MCCLAIN			
SPOT LOCATION: SE NW NW NE	FEET FROM QUARTER: FROM NORTH FF	ROM EAST		
	SECTION LINES: 615	2085		
Lease Name: CRAZY SNAKE 21-28-0904	Well No: 1WXH	Well	will be 615 feet from neare	est unit or lease boundary.
Operator NATIVE EXPLORATION OPERATING Name:	G LLC Telephone	e: 4058210568	OTC/OCC Number:	24070 0
NATIVE EXPLORATION OPERATING L PO BOX 18108	LC	BOBBY & CON 1822 HWY 130	NIE LEE FARMS TRUST	
OKLAHOMA CITY, OK	73154-0108	NEWCASTLE		73065
Formation(s) (Permit Valid for Listed Form Name 1 WOODFORD 2 3 4 5	nations Only): Depth 9180	Name 6 7 8 9 10	Dept	th
Spacing Orders: 681230	Location Exception Orders:		Increased Density Orders:	
Pending CD Numbers: 201807431 201807432 201807433 201810586			Special Orders:	
Total Depth: 19662 Ground Elevation: 126	Surface Casing: 1	500	Depth to base of Treatable Wate	er-Bearing FM: 1040
Under Federal Jurisdiction: No	Fresh Water Supply Well D	Drilled: No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposa	I of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	teel Pits			
Type of Mud System: WATER BASED		D. One time land application	(REQUIRES PERMIT)	PERMIT NO: 19-36161
Chlorides Max: 5000 Average: 3000		H. SEE MEMO		
	se of pit? Y			
Is depth to top of ground water greater than 10ft below bas				
Within 1 mile of municipal water well? N				
Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N				
Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit       is       located in a Hydrologically Sensitive Area.				
Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit       is       located in a Hydrologically Sensitive Area.         Category of Pit:       C				
Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit       is       located in a Hydrologically Sensitive Area.         Category of Pit:       C         Liner not required for Category: C				
Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit       is       located in a Hydrologically Sensitive Area.         Category of Pit:       C				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

## HORIZONTAL HOLE 1

Sec	28	Twp	9N	Rge	4W	County	MCCLAIN
Spot	Locatior	n of En	d Poin	t: SV	V SE	SE	SE
Feet	From:	SOL	JTH	1/4 Sec	ction Lin	ie: 50	
Feet	From:	EAS	т	1/4 Se	ction Lin	ie: 38	0
Depth of Deviation: 8453							
Radius of Turn: 534							
Direction: 178							
Total Length: 10370							
Measured Total Depth: 19662							
True Vertical Depth: 9180							
End Point Location from Lease,							
Unit, or Property Line: 50							

Notes:	
Category	Description
DEEP SURFACE CASING	1/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	1/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201804543	2/25/2019 - G58 - (E.O.)(640)(HOR) 21-9N-4W VAC OTHER EST WDFD, OTHER POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL EOG RESOURCES, INC. REC 10-23-2018 (MILLER)

087 22220 CRAZY SNAKE 21-28-0904 1WXH

Category	Description
PENDING CD - 201807431	2/25/2019 - G58 - (E.O.)(640)(HOR) 21-9N-4W VAC OTHER EXT 681230 WDFD, OTHERS POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL NATIVE EXPLOR. OP., LLC REC 10-23-2018 (MILLER)
PENDING CD - 201807432	2/25/2019 - G58 - (E.O.) 28-21-9N-4W EST MULTIUNIT HORIZONTAL WELL X201807431 WDFD X681230 WDFD 50% 28-9N-4W 50% 21-9N-4W NO OP. NAMED REC 2/4/2019 (M. NORRIS)
PENDING CD - 201807433	2/25/2019 - G58 - (E.O.) 28 & 21-9N-4W X201807431 WDFD, OTHERS X681230 WDFD, OTHERS COMPL. INT. 28-9N-4W NCT 150' FSL, NCT 0' FNL, NCT 250' FWL COMPL. INT. 21-9N-4W NCT 0' FSL, NCT 150' FNL, NCT 250' FWL NO OP. NAMED REC 2/4/2019 (M. NORRIS)
PENDING CD - 201810586	2/26/2019 - G58 - 21-9N-4W X201807431 WDFD 7 WELLS NO OP. NAMED 2/4/2019
SPACING - 681230	2/25/2019 - G58 - (640)(HOR) 28-9N-4W VAC OTHERS EST WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

