PI NUMBER: 043 23698 rizontal Hole Oil & Gas Iti Unit	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: Expiration Date:	04/04/2019 10/04/2020
	PER	RMIT TO DRILL		
WELL LOCATION: Sec: 23 Twp: 19N Rge:	_			
SPOT LOCATION: NW NE NW NE	FEET FROM QUARTER: FROM NOR			
Lease Name: SINCLAIR 14/11-19-18	Well No: 2H	1750 Well	will be 175 feet from neare	st unit or lease boundary.
Operator TAPSTONE ENERGY LLC Name:	Τe	elephone: 4057021600	OTC/OCC Number:	23467 0
TAPSTONE ENERGY LLC 100 E MAIN ST		BOBBY T. SINC		
OKLAHOMA CITY, OK 73104-2509		4834 S DUQUE AURORA		0016
Formation(s) (Permit Valid for Listed F Name 1 MISSISSIPPIAN 2 3 4 5	Ormations Only): Depth 11150	Name 6 7 8 9 10	Dept	h
Spacing Orders: 664318	Location Exception Orders	s:	Increased Density Orders:	
Pending CD Numbers: 201901407 201901408 201901406 201901405			Special Orders:	
Total Depth: 21350 Ground Elevation:	1914 Surface Casin	ng: 410	Depth to base of Treatable Wate	r-Bearing FM: 260
Under Federal Jurisdiction: No	Fresh Water Suppl	ly Well Drilled: No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Mean	ns Steel Pits			
Type of Mud System: WATER BASED		D. One time land application	(REQUIRES PERMIT)	PERMIT NO: 19-36423
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N	/ base of pit? Y	H. SEE MEMO		
Pit is located in a Hydrologically Sensitive Area	a.			
Category of Pit: C				
Liner not required for Category: C Pit Location is BED AQUIFER				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

## HORIZONTAL HOLE 1

Sec 11 Twp 19N Rge 18W County DEWEY Spot Location of End Point: N2 N2 NW NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 1980 Depth of Deviation: 10524 Radius of Turn: 456 Direction: 359 Total Length: 10046 Measured Total Depth: 21350 True Vertical Depth: 11150 End Point Location from Lease, Unit, or Property Line: 150

Notes:	
Category	Description
HYDRAULIC FRACTURING	3/27/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	3/27/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	3/27/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201901405	4/4/2019 - G58 - 11-19N-18W X664318 MSSP 3 WELLS NO OP. NAMED REC 3/26/2019 (MILLER)

043 23698 SINCLAIR 14/11-19-18 2H

Category	Description
PENDING CD - 201901406	4/4/2019 - G58 - 14-19N-18W X664318 MSSP 3 WELLS NO OP. NAMED REC 3/26/2019 (MILLER)
PENDING CD - 201901407	4/4/2019 - G58 - (I.O.) 14 & 11-19N-18W EST MULTIUNIT HORIZONTAL WELL X664318 MSSP 50% 14-19N-18W 50% 11-19N-18W NO OP. NAMED REC 3/26/2019 (MILLER)
PENDING CD - 201901408	4/4/2019 - G58 - (I.O.) 14 & 11-19N-18W X664318 MSSP COMPL. INT. 14-19N-18W NCT 150' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. 11-19N-18W NCT 0' FSL, NCT 150' FNL, NCT 1320' FEL NO OP. NAMED REC 3/26/2019 (MILLER)
SPACING - 664318	4/4/2019 - G58 - (640)(HOR) 11 & 14-19N-18W VAC 82101 MCSTR EXT 647109 MSSP POE TO BHL NCT 660' FB

