API NUMBER: 073 26649

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/11/2019
Expiration Date: 06/11/2021

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

OT LOCATION	4: SE SW SW SI	SECTION LINES:	SOUTH FROM EA	ST 50		
Lease Name:	DAN FIU 1608	Well No:	5H-17X	Well w	vill be 250 feet from neare	est unit or lease boundary
Operator Name:	NEWFIELD EXPLORATION N	MID-CON INC	Telephone: 28121	05100; 9188781	OTC/OCC Number:	20944 0
NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764				SHELLI YOST SCHROEDER AND JEREMY SCHROEDER 2726 OVERCREST LANE		
I IIIL WO	ODLANDS, 17	17300-2704		SAPULPA	OK 7	4006
				SAI OLI A	OK /	-1000
	s) (Permit Valid for Listed	d Formations Only):		JAI OLI A	OK 7	4000
	s) (Permit Valid for Listed	d Formations Only): Depth		Name	Dept	
	,	• •	6			
formation(s	Name	Depth	7			
formation(s	Name	Depth	7			
formation(s	Name	Depth	7 8 9			
formation(s	Name MISSISSIPPIAN	Depth	7			
formation(s	Name	Depth	7 8 9 10			

Total Depth: 19407 Ground Elevation: 1109 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 130

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37102
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec 17 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NE NE NW
Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 2309

Depth of Deviation: 8239 Radius of Turn: 604 Direction: 355

Total Length: 10219

Measured Total Depth: 19407

True Vertical Depth: 8666

End Point Location from Lease,
Unit, or Property Line: 85

 Additional Surface Owner
 Address
 City, State, Zip

 SHANE AND CAROLEE MARIE YOST
 22632 N. 2770 ROAD
 KINGFISHER, OK 73750

 SHAUNA YOST
 1912 EASTERN AVENUE
 STILLWATER, OK 74074

Notes:

Category Description

DEEP SURFACE CASING 12/3/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 695482 (201808814) 12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W

X165:10-3-28(C)(2)(B) MSSP (DAN FIU 1608 5H-17X)

MAY BE CLOSER THAN 600' TO DAN FED 1608 2H-17X, DAN FED 1608 2H-17X, DAN FED 1608 4H-17X, DAN FIU 1608 6H-17X, DAN FED 1608 7H-17X, DAN FED 1608 8H-17X, GRACE 1-17,

GRACE 2-17, ZETA 20-1, MAX YOST 1, DAN 1H-17X

NO OP. NAMED 5-2-2019

HYDRAULIC FRACTURING 12/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689313 (201808795) 12/11/2019 - GC2 - 17-16N-8W

X635442 MSSP

7 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-17-2019

INCREASED DENSITY - 689870 (201808796) 12/11/2019 - GC2 - 20-16N-8W

X635442 MSSP

7 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-16-2019

INTERMEDIATE CASING 12/3/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 690959

(201808807)

12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W

X635442 MSSP 17 & 20-16N-8W

COMPL. INT. (20-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1,980' FWL COMPL. INT. (17-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1,980' FWL

NEWFIELD EXPLORATION MID-CONTINENT INC

2-5-2019

MEMO 12/3/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - KINGFISHER

CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 635442 12/11/2019 - GC2 - (640)(HOR) 17 & 20-16N-8W

VAC 83896 MISS, MNNG W2 & SE4 17-16N-8W & N2, W2 SW4, & W2 SE4 20-16N-8W

VAC 187915 CSTR NW4 20-16N-8W VAC 225407 CSTCU SW4 20-16N-8W

VAC OTHERS

VAC 210501 CSTR S2 & NW4 17-16N-8W

EXT 614033 MSSP, OTHER COMPL, INT. (MSSP) NCT 660' FB

(COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS)

SPACING - 690958 (201808806) 12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W

EST MULTIUNIT HÖRIZONTAL WELL X635442 MSSP 17 & 20-16N-8W

50% 17-16N-8W 50% 20-16N-8W

NEWFIELD EXPLORATION MID-CONTINENT INC

2-5-2019

