API NUMBER: 073 26647

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/11/2019
Expiration Date: 06/11/2021

Horizontal Hole Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 20 Twp: 16N Rge: 8W County: KINGFISHER FEET FROM QUARTER: SPOT LOCATION: SE sw lsw SOUTH EAST SF SECTION LINES: 2100 250 Lease Name: DAN FED 1608 Well No: 3H-17X

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944

Name:

010/0

Well will be

250 feet from nearest unit or lease boundary.

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS, TX 77380-2764

SHELLI YOST SCHROEDER AND JEREMY SCHROEDER 2726 OVERCREST I ANE

SAPULPA OK 74006

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 8641 6 2 7 3 8 4 9 5 10 635442 Spacing Orders: Location Exception Orders: 690955 Increased Density Orders: 689313 690954 689870 695482

Pending CD Numbers: Special Orders:

Total Depth: 19221 Ground Elevation: 1109 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 130

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

d. No Surface was

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37102

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

## **HORIZONTAL HOLE 1**

Sec 17 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NE NW NE Feet From: NORTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 1666

Depth of Deviation: 8214
Radius of Turn: 499
Direction: 360
Total Length: 10223

Total Length: 10223

Measured Total Depth: 19221

True Vertical Depth: 8641

End Point Location from Lease,
Unit, or Property Line: 85

Additional Surface OwnerAddressCity, State, ZipSHANE AND CAROLEE MARIE YOST22632 N. 2770 ROADKINGFISHER, OK 73750SHAUNA YOST1912 EASTERN AVENUESTILLWATER, OK 74074

Notes:

Category Description

DEEP SURFACE CASING 12/3/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 695482 (201808814) 12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W

X165:10-3-28(C)(2)(B) MSSP (DAN FED 1608 3H-17X)

MAY BE CLOSER THAN 600' TO DAN FED 1608 2H-17X, DAN FED 1608 4H-17X, DAN FIU 1608 5H -17X, DAN FIU 1608 6H-17X, DAN FED 1608 7H-17X, DAN FED 1608 8H-17X, GRACE 1-17, GRACE

2-17, ZETA 20-1, MAX YOST 1, DAN 1H-17X

NO OP. NAMED 5-2-2019

HYDRAULIC FRACTURING 12/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26647 DAN FED 1608 3H-17X

INCREASED DENSITY - 689313 (201808795) 12/11/2019 - GC2 - 17-16N-8W

X635442 MSSP

7 WELLS

**NEWFIELD EXPLORATION MID-CONTINENT INC** 

1-17-2019

INCREASED DENSITY - 689870 (201808796) 12/11/2019 - GC2 - 20-16N-8W

X635442 MSSP 7 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-16-2019

INTERMEDIATE CASING

12/3/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

**LOCATION EXCEPTION - 690955** 

(201808803)

12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W

X635442 MSSP 17 & 20-16N-8W

COMPL. INT. (20-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1,320' FEL COMPL. INT. (17-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1,320' FEL

NEWFIELD EXPLORATION MID-CONTINENT INC

2-5-2019

MEMO

12/3/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - KINGFISHER CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS. WBM/CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 635442

12/11/2019 - GC2 - (640)(HOR) 17 & 20-16N-8W

VAC 83896 MISS, MNNG W2 & SE4 17-16N-8W & N2, W2 SW4, & W2 SE4 20-16N-8W

VAC 187915 CSTR NW4 20-16N-8W VAC 201953 CSTR E2 NE4 20-16N-8W VAC 202804 CSTR SE4 17-16N-8W **VAC OTHERS** 

VAC 210501 CSTR S2 & NW4 17-16N-8W

EXT 614033 MSSP. OTHER COMPL. INT. (MSSP) NCT 660' FB

(COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS)

SPACING - 690954 (201808802)

12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W EST MULTIUNIT HORIZONTAL WELL X635442 MSSP 17 & 20-16N-8W

50% 17-16N-8W 50% 20-16N-8W

NEWFIELD EXPLORATION MID-CONTINENT INC

2-5-2019

