PI NUMBER: 073 26648 izontal Hole Oil & Gas ti Unit	OI	AHOMA CORPORATION L & GAS CONSERVATIO P.O. BOX 52000 OKLAHOMA CITY, OK 7 (Rule 165:10-3-1	N DIVISION ) 3152-2000		2/11/2019 5/11/2021
		PERMIT TO DRI	<u>_L</u>		
WELL LOCATION: Sec: 20 Tv	vp: 16N Rge: 8W Coun	ty: KINGFISHER			
SPOT LOCATION: SE SW	SW SE FEET FROM QUARTER: SECTION LINES:	FROM SOUTH FROM EA	AST		
	SECTION LINES:	250 21	25		
Lease Name: DAN FED 1608	v	Vell No: 4H-17X	Well w	rill be 250 feet from nearest uni	t or lease boundary.
Operator NEWFIELD EX Name:	PLORATION MID-CON INC	Telephone: 2812	105100; 9188781	OTC/OCC Number: 2	20944 0
NEWFIELD EXPLORAT 4 WATERWAY AVE STI THE WOODLANDS,			SHELLI YOST SI 2726 OVERCRE	CHROEDER AND JEREMY S	CHROEDER
THE WOODLANDS,	1/ 1/300-2/04		SAPULPA	OK 74006	6
1  MISSISSIPPIAN    2	8656 Location	6 7 8 9 10 Exception Orders: 690957 695482		Increased Density Orders: 6893	
Pending CD Numbers:				Special Orders:	
Total Depth: 19235 0	Ground Elevation: 1109 S	urface Casing: 1500		Depth to base of Treatable Water-Bear	ing FM: 130
		_	urface casing has I	been approved	
Under Federal Jurisdiction: Yes	F	resh Water Supply Well Drilled:	٩o	Surface Water used to	Drill: No
PIT 1 INFORMATION		Appro	ved Method for disposal c	f Drilling Fluids:	
Type of Pit System: CLOSED Clo	sed System Means Steel Pits				
Type of Mud System: WATER BAS	SED	D. Or	ne time land application	(REQUIRES PERMIT)	PERMIT NO: 19-3710
Chlorides Max: 5000 Average: 3000				ty: Sec. 31 Twn. 12N Rng. 8W Cnty. 17	7 Order No: 587498
Is depth to top of ground water great Within 1 mile of municipal water well		H. SE	EE MEMO		
Wellhead Protection Area? N					
Pit is located in a Hydrologica	ally Sensitive Area.				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

## HORIZONTAL HOLE 1

HORIZONTAL HOLE I			
Sec 17 Twp 16N Rge 8W Count	ty KINGFISHER		
Spot Location of End Point: NE NW NV	V NE		
Feet From: NORTH 1/4 Section Line:	85		
Feet From: EAST 1/4 Section Line:	2309		
Depth of Deviation: 8229			
Radius of Turn: 500			
Direction: 360			
Total Length: 10221			
Measured Total Depth: 19235			
True Vertical Depth: 8656			
End Point Location from Lease,			
Unit, or Property Line: 85			
	Additional Surface Owner	Address	City, State, Zip
	SHANE AND CAROLEE MARIE YOST	22632 N. 2770 ROAD	KINGFISHER, OK 73750
	SHAUNA YOST	1912 EASTERN AVENUE	STILLWATER, OK 74074
Nata			
Notes: Category	Description		
DEEP SURFACE CASING		); NOTIFY OCC FIELD INSPECTOR IMME TO CIRCULATE CEMENT TO SURFACE (	
EXCEPTION TO RULE - 695482 (201808814)	X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600'	(DAN FED 1608 4H-17X) TO DAN FED 1608 2H-17X, DAN FED 160 DAN FED 1608 7H-17X, DAN FED 1608 8H	
HYDRAULIC FRACTURING	12/3/2019 - G71 - OCC 165:10	0-3-10 REQUIRES:	
	WELLS, NOTICE GIVEN FIVE	ENT OF HYDRAULIC FRACTURING OPER BUSINESS DAYS IN ADVANCE TO OFF SAME COMMON SOURCE OF SUPPLY V	SET OPERATORS WITH
	WELLS TO BOTH THE OCC	N 48 HOURS IN ADVANCE OF HYDRAUL CENTRAL OFFICE AND LOCAL DISTRICT ND AT THE FOLLOWING LINK: MS.HTML; AND,	
	TO BE REPORTED TO FRAC	URE OF HYDRAULIC FRACTURING INGR FOCUS WITHIN 60 DAYS AFTER THE CO OPERATIONS, USING THE FOLLOWING L	NCLUSION THE
This permit does not address the right of entry o	r settlement of surface damage	S.	073 26648 DAN FED 1608 4H-17

-17X

INCREASED DENSITY - 689313 (201808795)	12/11/2019 - GC2 - 17-16N-8W X635442 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 1-17-2019
INCREASED DENSITY - 689870 (201808796)	12/11/2019 - GC2 - 20-16N-8W X635442 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 1-16-2019
INTERMEDIATE CASING	12/3/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690957 (201808805)	12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W X635442 MSSP 17 & 20-16N-8W COMPL. INT. (20-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1,980' FEL COMPL. INT. (17-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1,980' FEL NEWFIELD EXPLORATION MID-CONTINENT INC 2-5-2019
MEMO	12/3/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - KINGFISHER CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 635442	12/11/2019 - GC2 - (640)(HOR) 17 & 20-16N-8W VAC 83896 MISS, MNNG W2 & SE4 17-16N-8W & N2, W2 SW4, & W2 SE4 20-16N-8W VAC 187915 CSTR NW4 20-16N-8W VAC 201953 CSTR E2 NE4 20-16N-8W VAC 202804 CSTR SE4 17-16N-8W VAC 0THERS VAC 210501 CSTR S2 & NW4 17-16N-8W EXT 614033 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB (COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS)
SPACING - 690956 (201808804)	12/11/2019 - GC2 - (I.O.) 17 & 20-16N-8W EST MULTIUNIT HORIZONTAL WELL X635442 MSSP 17 & 20-16N-8W 50% 17-16N-8W 50% 20-16N-8W NEWFIELD EXPLORATION MID-CONTINENT INC 2-5-2019

