A NUMBER: 087 22291 A

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date: 03/04/2020
Expiration Date: 09/04/2021

Multi Uni Oil & Gas

Amend reason. ANGE SHL. UPDATE OCC ORDERS.

## **AMEND PERMIT TO DRILL**

WELL LOCATION County: MCCLAIN Section: 07 Township: 7N Range: 4W SPOT LOCATION: NW SE sw FEET FROM QUARTER: SOUTH WEST SECTION LINES: 960 1965 Well No: 0704 5HW-18X Lease Name: MCCORI Well will be 960 feet from neares or lease boundary. TINENT INC. **OVINTIV MID** Operator Name: Telephone: 2812105100; 9188781290; OTC/Q Number: 20944 0 OVINTIV MID-CONTINENT IN **ROY AND CONNIE BROOKS** 4 WATERWAY AVE STE 100 26442 COUNTY LING AVE THE WOODLANDS. 77380-2764 **BLANCHARD** 73010 Formation(s) (Permit Valid for Listed Formation Name Code Depth MISSISSIPPIAN 359MSSP 0368 WOODFORD 319WDFD Spacing Orders: 655159 Increased Density Orders: 693420 ption Orders: 695815 695814 695837 693421 709689 709690 693422 693423 7097 709697 709698 709699 709700 No Special Orders Special Orders: No Pending Pending CD Numbers: asing: 1500 Depth to base of Treatable Water-Bearing FM: 450 Total Depth: 21363 Ground Elevation: 1254 Surfag Deep surface casing has been approved Approved Method for Under Federal Jurisdiction: No sal of Drilling Fluids: Fresh Water Supply Well Drilled: No D. One time land applicati EQUIRES PERMIT) PERMIT NO: 20-37303 Surface Water used to Drill: No c. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 E. Haul to Commercial pit facili

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System leans Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater in 10ft below base of pit? Y

Within 1 mile of municipal water

Wellhead Protection rea? N

Pit <u>is</u> located in a Hydro cally Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIF

Pit Location Formation: DUNCAN

Canceled Per Operator Request

10-8-2020 SSM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

**Type of Mud System:** OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C

Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

MULTI UNIT HOLE 1

Section: 19 Township: 7N Range: 4W Total Length: 10246

County: MCCLAIN Measured Total Depth: 21363

Spot Location of End Point: SE SW SW SW True Vertical Depth: 10794

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from
Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	2/28/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 709701 (201900469)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695837 UNTIL 05/08/2021.
EXCEPTION TO RULE – 695837 (201900469)	3/3/2020 - GB6 - (I.O.) 18 & 19 7N-4W X165:10-3-28(C)(2)(B) MSSP, WDFD (MCCORN 5H-18X**) MAY BE CLOSER THAN 600' TO EXISTING MCCORN 1H-18X, VALADEZ 1-19 AND/OR EVETT 1-19; AND/OR TO PROPOSED MCCORN 2H-18X, MCCORN 3H-18X, MCCORN 4H-18X, MCCORN 6H-18X, MCCORN 7H-18X, MCCORN 8H-18X, MCCORN 20H-18X, MCCORN 21H-18X, MCCORN 22H-18X, MCCORN 23H-18X, MCCORN 24H-18X. NO OP. NAMED 05/08/2019 **S/B MCCORN 0704 5HW-18X. CONFIRMED WELL NAMES TO BE CORRECTED IN FINAL ORDER PER ATT. FOR OP.
HYDRAULIC FRACTURING	2/28/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 693420 (201900465)	3/3/2020 - GB6 - 18-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 693421 (201900466)	3/3/2020 - GB6 - 19-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 693422 (201900467)	3/3/2020 - GB6 - (I.O.) 18-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019

INCREASED DENSITY - 693423 (201900468)	3/3/2020 - GB6 - (I.O.) 19-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 709697 (201900465)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693420 UNTIL 05/25/2021.
INCREASED DENSITY - 709698 (201900466)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693421 UNTIL 05/25/2021.
INCREASED DENSITY - 709699 (201900467)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693422 UNTIL 05/25/2021.
INCREASED DENSITY - 709700 (201900468)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693423 UNTIL 05/25/2021.
LOCATION EXCEPTION - 709690 (201900442)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695815 UNTIL 05/08/2021.
LOCATION EXCEPTION – 695815 (201900442)	3/3/2020 - GB6 - (I.O.) 18 & 19 -7N-4W  X655159 MSSP, WDFD  COMPL. INT. (18-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL  COMPL. INT. (19-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL  NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.)  05/08/2019
МЕМО	2/28/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 - WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - OBM CUTTINGS TO BE HAUL TO R360/J SCOTT (587498) IN CANADIAN COUNTY - OBM TO VENDOR
SPACING - 695814 (201900441)	3/3/2020 - GB6 - (I.O.) 18 & 19 7N-4W EST MULTIUNIT HORIZONTAL WELL X655159 MSSP, WDFD (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 18-7N-4W 50% 19-7N-4W NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/08/2019
SPACING - 709689 (201900441)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695814 UNTIL 05/08/2021.
SPACING – 655159	3/3/2020 - GB6 - (640)(HOR) 18 & 19 7N-4W EST MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER #203926 MISS)

From: Rodriguez, Erick < Erick. Rodriguez@ovintiv.com>

Sent: Thursday, October 8, 2020 7:28 AM

To: OCC OG BTW

Subject: [EXTERNAL] Ovintiv - Request to Withdraw Permit - McCorn 0704 5HW-18X

Attachments: McCorn 0704 5HW-18X - OCC - Intent to Drill - AMENDED - 2020-06-23 - APPROVED.pdf

OCC.

Ovintiv is formally requesting to withdraw the Intent to Drill Permit for the well below, this well will not be drilled.

\* McCorn 0704 5HW-18X – API 35-087-22291

I will be using the MUH and LE Orders from the Withdrawn Permit above when I Amend the Permit for the McCorn 0704 4HM-18X.

If any additional information is required, please contact me. Thanks in advance for your assistance.

Thanks,

Erick A. Rodriguez Senior Regulatory Analyst t: 281.847.6028 c: 832.276.0464

Ovintiv Services Inc. ovintiv.com

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