API NUMBER: 073 24554 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/26/2023
Expiration Date:	07/26/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 20	Township:	15N Rar	ge: 9W	County: KII	NGFISHER				
SPOT LOCATION:	С	W2 SE	FEET FROM QUAR	ΓER: FROM	SOUTH	FROM EAST				
			SECTION LI	NES:	1320	1980				
Lease Name:	PLANCK			Well No:	: 1-20		Well will be	1320 fe	eet from nearest uni	t or lease boundary.
Operator Name:	BLUE CEDAR ENE	RGY LLC		Telephone	: 405510092	8			OTC/OCC Nun	nber: 24439 0
BLUE CEDAF	R ENERGY LLC					WILEY T HUBBA	RD REV TR	RUST		
						PO BOX 402				
EDMOND,		ОК	73083-7506			OKARCHE			OK 73762	
Formation(s)	(Permit Valid fo	or Listed For	mations Only)	•						
Formation(s)	(Permit Valid fo	or Listed For		: Depth						
	(Permit Valid fo									
Name 1 RED FORK	(Permit Valid fo	Code	DFK	Depth 8630	ption Orders:	No Exceptions		Increa	ased Density Orders:	No Density
Name 1 RED FORK	139333	Code	DFK	Depth 8630 ocation Exce	ption Orders:	· · · · · · · · · · · · · · · · · · ·		Increa	ased Density Orders: Special Orders:	No Density No Special
Name 1 RED FORK Spacing Orders:	139333 ers: 202300067	Code	DFK L	Depth 8630 Ocation Exce	•	' notified: ***				No Special
Name 1 RED FORK Spacing Orders: Pending CD Number Total Depth: 1	139333 ers: 202300067	Code 404RI und Elevation: 1	DFK L	Depth 8630 Ocation Exce	terest owners	' notified: ***	Depth	to base of T	Special Orders:	No Special
Name 1 RED FORK Spacing Orders: Pending CD Numbe Total Depth: 1 Under Fresh Water	139333 ers: 202300067 1500 Gro	Code 404RI und Elevation: 1 No No	DFK L	Depth 8630 Ocation Exce	terest owners	' notified: ***	Depth	to base of T	Special Orders:	No Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[1/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202300067	[1/26/2023 - GB1] - 20-15N-9W X139333 RDFK 2 WELLS NO OP NAMED HEARING 2/13/2023
SPACING - 139333	[1/26/2023 - GB1] - (640) 20-15N-9W EXT OTHERS EXT 61960/135579 RDFK, OTHER