API NUMBER: 133 25372 B

Straight Hole Disposal

Amend reason: OCC CORRECTION - UPDATE SHL

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/16/2022
Expiration Date: 05/16/2024

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 7N Range: 6E County: SEMINOLE

SPOT LOCATION: SE SW SE SE FEET FROM QUARTER: FROM **SOUTH** FROM **EAST**
SECTION LINES: **326** **977**

Lease Name: **VICTORY** **Well No:** **1** **Well will be** **326** **feet from nearest unit or lease boundary.**

Operator Name: **RKR EXPLORATION INC** Telephone: 4053822070 OTC/OCC Number: 21268 0

RKR EXPLORATION INC
PO BOX 1688
SEMINOLE, OK 74868-1688

RANDY BROWN
3651 HWY 75
HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	LAYTON	405LYTN	757
2	WEWOKA	404WWOK	1022
3	CALVIN	404CLVN	1724
4	SENORA	404SNOR	2224
5	GILCREASE	403GLCR	3144
6	UNION VALLEY	402UNVL	3178
7	CROMWELL	402CMWL	3240

Spacing Orders: No Spacing
Location Exception Orders: No Exceptions
Increased Density Orders: No Density

Pending CD Numbers: No Pending
Working interest owners' notified: ***
Special Orders: No Special

Total Depth: 3500 Ground Elevation: 922 **Surface Casing: 592** **IP** Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility | Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: 1B
Liner required for Category: 1B
Pit Location is: BED AQUIFER
Pit Location Formation: VAMOOSA

Additional Surface Owner(s)	Address	City, State, Zip
ZACK TAYLOR	35782 EW 1190	SEMINOLE, OK 74868
ZACK TAYLOR	35782 EW 1190	SEMINOLE, OK 74868

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[11/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/16/2022 - GC2] - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.