

API NUMBER: 121 24866 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/26/2023

Expiration Date: 07/26/2024

Multi Unit

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 34 Township: 8N Range: 17E County: PITTSBURG

SPOT LOCATION: SE NW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2275 345

Lease Name: PONDEROSA SW Well No: 3-34/27/22H Well will be 345 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

DAVID PRYOR & SAMANTHA PRYOR
5676 LICK CREEK RD
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7400
2	WOODFORD	319WDFD	7752
3	HUNTON	269HNTN	7807
4	SYLVAN	203SLVN	7817

Spacing Orders: 699791
699792
703814
731636

Location Exception Orders: 731637
731638

Increased Density Orders: 724494
724557
724774

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17431 Ground Elevation: 689

Surface Casing: 170 IP

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

MULTI UNIT HOLE 1

Section: 22 Township: 8N Range: 17E Meridian: IM Total Length: 6966
County: PITTSBURG Measured Total Depth: 17431
Spot Location of End Point: SW SE NW SW True Vertical Depth: 8000
Feet From: SOUTH 1/4 Section Line: 1361 End Point Location from
Feet From: WEST 1/4 Section Line: 864 Lease, Unit, or Property Line: 864

NOTES:

Category	Description
EXCEPTION TO RULE - 731638 (201904968)	10/9/2019 - GB6 - 34-8N-17E X165:10-3-28(C)(2)(B) WDFD (PONDEROSA SW 3-34/27/22H) CLOSER THAN 600' TO IRENE 1-34/3H (API# 121-24864A) TRINITY OPERATING (USG), LLC 12/25/2023

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	<p>[12/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 724494 (201902329)	<p>10/8/2019 - GB6 - 34-8N-17E X703814 WDFD 3 WELLS TRINITY OPERATING (USG), LLC 03/28/2022</p>
INCREASED DENSITY - 724557 (201902328)	<p>10/8/2019 - GB6 - 27-8N-17E X699792 WDFD 2 WELLS TRINITY OPERATING (USG), LLC 03/30/2022</p>
INCREASED DENSITY - 724774 (201902327)	<p>10/8/2019 - GB6 - 22-8N-17E X699791 WDFD 2 WELLS TRINITY OPERATING (USG), LLC 04/08/2022</p>
LOCATION EXCEPTION - 731637 (201902218)	<p>10/8/2019 - GB6 - 22, 27, 34 -8N-17E X699791 WDFD 22-8N-17E X699792 WDFD 27-8N-17E X703814 WDFD 34-8N-17E SHL 2275' FSL 345' FWL 34-8N-17E FIRST PERF (34-8N-17E) 7990'MD 2511' FSL 938' FWL COMPL. INT. (27-8N-17E) 10771'MD 0' FSL 877' FWL TO 16074'MD 0' FNL 908' FWL LAST PERF (22-8N-17E) 17237'MD 1162' FSL 864' FWL TRINITY OPERATING (USG), LLC 01/25/2023</p>
SPACING - 699791	<p>10/8/2019 - GB6 - (640)(HOR) 22-8N-17E EXT OTHER EXT 685305 WDFD, OTHER COMPL. INT. (OTHERS) COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)</p>
SPACING - 699792	<p>10/8/2019 - GB6 - (640)(HOR) 27-8N-17E EST OTHERS EXT 685305 WDFD, OTHER COMPL. INT. (OTHERS) COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)</p>
SPACING - 703814	<p>10/8/2019 - GB6 - (640)(HOR) 34-8N-17E EXT 685305 WDFD, OTHER EXT OTHER COMPL. INT. (OTHERS) COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)</p>
SPACING - 731636 (201902217)	<p>10/8/2019 - GB6 - 22 & 27 & 34 -8N-17E EST MULTIUNIT HORIZONTAL WELL X699791 WDFD 22-8N-17E X699792 WDFD 27-8N-17E X703814 WDFD 34-8N-17E 12.5771% 22-8N-17E 57.3483% 27-8N-17E 30.0746% 34-8N-17E TRINITY OPERATING (USG), LLC 01/25/2023</p>

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